

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983
OPERATOR Assoc. Petro. Consult. & Presley Oil Co. API NO. 15-007-21, 141-00-00
ADDRESS Suite 600 - One Main Place COUNTY Barber
Wichita, KS 67202-1399 FIELD Wildcat AMBER CREEK, SO
** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi
PHONE (316) 265-9385
PURCHASER Delhi Gas Pipeline Corp. LEASE Mott Ranch
ADDRESS 1800 Lincoln Center Bldg. 1660 Lincoln WELL NO. #1
Denver, CO 80264 WELL LOCATION C SW NE
DRILLING Trans-Pac Drilling, Inc. 1980 Ft. from North Line and
CONTRACTOR 1980 Ft. from East Line of
ADDRESS Suite 600 - One Main Place the NE/4 (Qtr.) SEC 11 TWP 31 RGE 12 W
Wichita, KS 67202-1399
PLUGGING NONE WELL PLAT (Office Use Only)
CONTRACTOR

ADDRESS

TOTAL DEPTH 4825' PBTD
SPUD DATE June 8, 1981 DATE COMPLETED Aug. 20, 1981
ELEV: GR 1663 DF 1669 KB 1671

DRILLED WITH ~~WABIXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

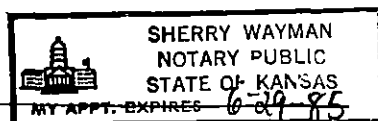
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August, 19 82.

Phyllis Buchanan
(Name)
PHYLLIS BUCHANAN

MY COMMISSION EXPIRES:



Sherry Wayman
(NOTARY PUBLIC)
SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

AUG 11 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR APC, Inc. & Presley Oil LEASE Mott Ranch #1 SEC. 11 TWP. 31 RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4322 - 4340 op30 si60 op60 si60 gas to surface 30" Stab. @ 33.9 MCF/GPD/10". Rec. 191 O&WCM, IHH 2075 FHH 2018 IFP 68-79 FFP 79-90 ICIP 1665 FCIP 1643 BHT 122°			Heebner Toronto Douglas Iatan Lansing B/Kansas City Mississippi Kinderhook Viola Simpson Simpson Sd. Arbuckle RTD	3592 (-1921) 3604 (-1933) 3623 (-1952) 3754 (-2083) 3784 (-2113) 4326 (-2655) 4318 (-2647) 4452 (-2781) 4582 (-2911) 4688 (-3017) 4696 (-3025) 4788 (-3117) 4825 (-3154)
DST #2 4340 - 4395 op30 si60 op60 si60 Rec. 155 SG&MCWO (47% oil) 1262 SW IHH 2040 IFP 81-327 FFP 355-601 ICIP 1661 FCIP 1607 BHT 118°				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	23#	327'	Common	250	3% CaCl 2% gel
Production	---	4 $\frac{1}{2}$ "	10.5#	4443'	60-40 pozmix	275	10% salt, 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			3	$\frac{1}{2}$ DP	4322 - 4326

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8"	4322'	4322'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 10% MCA	4322 - 4326
Squeeze perms with 125 sacks regular portland	4322 - 4326

Date of first production August 20, 1981	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
RATE OF PRODUCTION PER 24 HOURS	Oil 17 bbls. Gas 30 MCF Water % 100 bbls. Gas-oil ratio .56 CFPB	
Disposition of gas (vented, used on lease or sold) sold	Perforations 4322 - 4326	