

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5552
Name Gore Oil Company
Address 125 N. Market, Suite 1750
Wichita, KS
City/State/Zip 67202

Purchaser Total Petroleum

Operator Contact Person David R. Gordon
Phone (316) 263-3535

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist John D. Howard, Jr.
Phone (316) 265-9385

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If DWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-21-85 3-28-85 8-23-85
Spud Date Date Reached TD Completion Date
4375' 4331'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-007-21,950-00-00

County Barber
50' west of
NE/4 NE/4 SE/4 Sec. 11 Twp. 31S Rge. 12 East West

2310 Ft North from Southeast Corner of Section
380 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

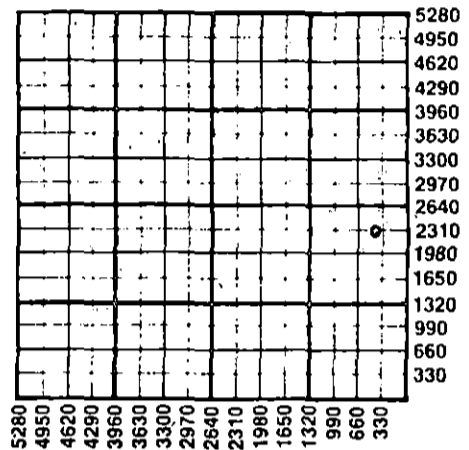
Lease Name Mott Ranch Well # 18

Field Name Ambermills South Amber Creek South

Producing Formation Mississippian

Elevation: Ground 1608' KB 1613'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-129

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 100 Ft North from Southeast Corner (Stream, pond etc.) 2500 Ft West from Southeast Corner Sec 11 Twp 31S Rge 12 East West

Other (explain) J. R. Mott, Medicine Lodge, KS (purchased from city, R.W.D. #) 67104

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

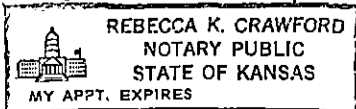
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David R. Gordon
Title Vice President - Operations Date 11-19-85

Subscribed and sworn to before me this 19th day of November 1985
Notary Public Rebecca K. Crawford
Date Commission Expires June 18, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED STATE CORPORATION COMMISSION

NOV 21 1985

Form ACO-1 (7-84)

Sec 11, Twp 31S, Rge 12W

SIDE TWO

Operator Name Gore Oil Company Lease Name Mott Ranch Well # 18
 Sec. 11 Twp. 31S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Elgin SS	3399	-1786
Heebner	3530	-1917
Toronto	3541	-1928
Douglas	3570	-1957
Douglas SS #1	3592	-1979
Douglas SS #2	3688	-2075
Lansing-Kansas City	3724	-2111
Stark	4082	-2469
Hushpuckney	4120	-2507
B/Kansas City	4187	-2574
Mississippian	4267	-2654

****This lease was purchased from Associated Petroleum Consultants, Inc. (License #5601) on July 1, 1985 and was completed by Gore Oil Company after said purchase.

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	262'	50/50 Poz	150	
Production	7 7/8"	4 1/2"	10.5#	4372'	Common	50	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4267-4284'			Acidize w/500 gal 15% MCA		4267-84'	
				Frac w/1048 BTF, 140 sx 20/40		4267-84'	
				sd, 305 sx 12/20 sd, 100 sx			
				8/12 sd.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2 3/8"	4296'					
Date of First Production		Producing Method					
8-23-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
100 Bbls		25 MCF	40 Bbls	CFPB	32°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4267-84'
 Dually Completed Commingled Mississippian.