

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 175-213102002
County Seward
C SW - SW Sec. 20 Twp. 34S Rge. 31W

Operator: License # 30444

Name: Charter Production Company

Address 142 N. Mosley

Wichita, KS 67202

City/State/Zip _____

Purchaser: Koch Industries

Operator Contact Person: Jerald Rains

Phone (316) 263-4906

Contractor: Name: Gibson Well Service

License: 5866

Wellsite Geologist: Robert Moorehead

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Charter Production Company

Well Name: Good A #3

Comp. Date 5/11/93 Old Total Depth 5450'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3-20-94 4-29-94

Spud Date 3-20-94 Date Reached TD 4-29-94 Completion Date _____

975 Feet from S/RK (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Good A Well # 3

Field Name Blue Bell NW

Producing Formation Drum

Elevation: Ground 2726' KB _____

Total Depth 5450' PBTB 4858'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 3-9-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: NUL

AUG 1 6

Doc. # or Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

8-17-94

Signature Jerald Rains

Title Operations Manager Date 8/16/94

Subscribed and sworn to before me this 16th day of August 19 94.

Notary Public Nancy Kandt

Date Commission Expires 2/4/96

NANCY KANDT
NOTARY PUBLIC
STATE OF KANSAS
My Auth. Exp. Feb. 4, 1996

STATE CORPORATION COMMISSION
RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
AUG 17 1994
Distribution
 XCC SWD/Rep
 KGS Plug
WICHITA, KANSAS
(Specify)