

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Quinque Oil & Gas Producing Company

API NO. 15-175-20,618-00-00

ADDRESS 18 W. Third
Liberal, KS 67901

COUNTY Seward

FIELD Wildcat

**CONTACT PERSON Ms. Janice Heckman
PHONE 316-624-2578

PROD. FORMATION

LEASE Begood

PURCHASER N/A

WELL NO# 1-20

ADDRESS

WELL LOCATION NW SE NW

DRILLING NRG

1650 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1157

1650 Ft. from West Line of

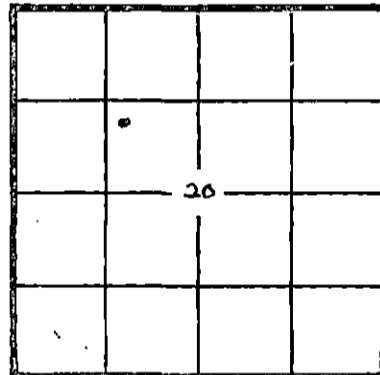
Liberal, KS 67901

the NW SEC. 20 TWP. 34S RGE. 31W

WELL PLAT

PLUGGING Halliburton
CONTRACTOR ADDRESS P.O. Box 1598

Liberal, KS 67901



KCC
KGS
(Office Use)

TOTAL DEPTH 6500' PBD

SPUD DATE 4-1-82 DATE COMPLETED 4-15-82

ELEV: GR 2715 DF 2723 KB 2725

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1503' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS, I, Janice

Heckman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON ^{her} HIS OATH,

DEPOSES THAT SHE IS Coordinator (~~FOR~~) (OF) Quinque Oil & Gas Producing

OPERATOR OF THE Begood LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON

SAID LEASE ^{RECEIVED} COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. APR 26 1982 4-26-82

CONSERVATION DIVISION
LARISSA WILKINS
NOTARY PUBLIC
SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF April, 19 82.
My Appointment Expires: 10-22-84

(S) Janice Heckman

NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-22-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	2410'		
Lime & Shale	2410	6500'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	1503	650 SX 150 SX	lite Class H	2% 3%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

PT

SIDE ONE

AFFIDAVIT OF COMPLETION

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Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Quinque Oil & Gas Producing Company

API NO. 15-175-20,618

ADDRESS 18 W. Third
Liberal, KS 67901

COUNTY Seward

FIELD Wildcat

**CONTACT PERSON Ms. Janice Heckman

PROD. FORMATION _____

PHONE 316-624-2578

LEASE Begood

PURCHASER N/A

WELL NO #1-20

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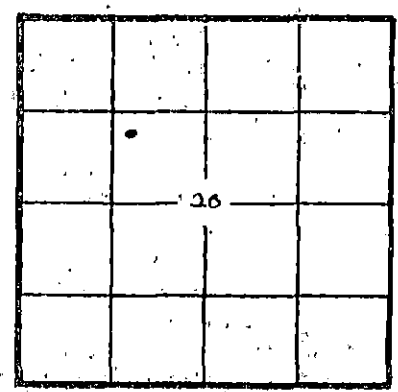
Liberal, KS 67901

the NW SEC. 20 TWP. 34S RGE. 31W

PLUGGING Halliburton

WELL FLAT

CONTRACTOR ADDRESS P.O. Box 1598



KCC
KGS
(Office Use)

Liberal, KS 67901

TOTAL DEPTH 6500' PBTD _____

SPUD DATE 4-1-82 DATE COMPLETED 4-15-82

ELEV: GR 2715 DF 2723 KB 2725

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AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward ss, I, Janice

Heckman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS Coordinator (FORMER) (OF) Quinque Oil & Gas Producing

OPERATOR OF THE Begood LEASE, AND IS DULY AUTHORIZED TO MAKE

THE STATE RECEIVED AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER WITNESSED AND NOTED.
Wichita, Kansas

(S) Janice Heckman
Janice, 19 82

LARISSA JOHNS
NOTARY PUBLIC
SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF April
My Appointment Expires: 10-22-84

STATE RECEIVED
NOTARY PUBLIC
STATE OF KANSAS

MY COMMISSION EXPIRES: 10-22-84

AUG 12 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Conservation Division is required if the well produces more than 25 BOPD or is located in a Conserved Oil Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	2410'	Council Grove	3044'
			Toronto	4344
Lime & Shale	2410	6500'	Lansing	4522
			Kansas City	4838
			Marmaton	5218
			Cherokee	5456
			Morrow Shale	5770
			Chester	5936
			St. Gen	6235
			St. Louis	6370

NO DST run

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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LINER RECORD

PERFORATION RECORD

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TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPR

Disposition of gas (vented, used on lease, or sold) Perforations