

MAY 28 1993

FORM MUST BE TYPED

SIDE ONE

175
✓15-185-21,2390001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

ORIGINAL

Operator: License # 30444
Name: Charter Production Co
Address 224 E. Douglas
Suite 400
City/State/Zip Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Jerald W. Rains
Phone (316) 264-2808
Contractor: Name: Zenith Drilling Company
5141
License: _____
Wellsite Geologist: Robert Smith
Designate Type of Completion
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
____ Deepening ____ Re-perf. ____ Conv. to Inj (SWD)
____ Plug Back ____ PSTD
____ Cemented Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____
3/11/92^X 3/19/92^X 5/14/93 (SWD)
Spud Date Date Reached TD Completion Date

API NO. 15- _____
County Seward ✓
C SE SE ✓ Sec. 19 Twp. 34s Rgs. 31 E
660' ✓ Feet from SE (circle one) Line of Section
660' ✓ Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name GOOD "B" ✓ Well # #1
Field Name Unnamed
Producing Formation N/A ✓
Elevation: Ground 2716' KB 2726'
6450' N/A
Total Depth _____ PSTD 1520
Amount of Surface Pipe Set and Cemented at 34 jts @1520' ✓
Multiple Stage Cementing Collar Used? Yes ____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan 7-1-93
(Data must be collected from the Reserve Pit)
Chloride content 3,300 ppm Fluid volume 5164 bbls
Dewatering method used Evaporation & Deflocculation
Location of fluid disposal if hauled offsite:
N/A
Operator Name _____
Lease Name _____
Quarter Sec. _____ Twp. SEP 3 6 1994 E/W
County _____ Docket No. _____

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald W. Rains
Title Operations Manager Date 5/24/93
Subscribed and sworn to before me this 24th day of May
19 93.
Notary Public Martha C. Nussbaum
Date Commission Expires February 14, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION JUN 2 1993
KCC _____ SWD/Rep _____
KCS _____ Plug _____ Other _____
Wichita, Kansas

MARTHA C. NUSSBAUM
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-14-94

SIDE TWO

Operator Name Charter Production Co.

Lease Name Good "B"

Well # 1

CASE SE 190
1910 34s. 31w

East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

* Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

* Cored 4840'-4900', recovered 60'
List All E. Logs Run:
of core.

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment "A"

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4" /	8 5/8"	23#	1520	CLC Hallite	535	2% CC
					CLC Premium	150	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot 4 hsots.	Specify Footage of Each Interval Perforated 1050-80'	Shot 1050-80'

TUBING RECORD	Size	Set At	Packer At	Liner Run				
32 jts.	2 7/8"	1007.25	1007.25	<input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First, Resumed Production, SVD or In.]	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
May 22, 1993								
Estimated Production: Per 24 Hours	Oil	Sbbls.	Gas	Mcf	Water	Sbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

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DST RESULTS

- #1 - Toronto, 4388-4415, 30-60-60-60, straddle
HP's: 2173-2132 BHT: 110
IFP: 64-64 Bottom of bucket in 5 minutes
FFP: 64-75 Bottom of bucket immediately
SIP's: 1029-906
Recovery: 1000' GIP
120' Gas and oil cut mud (5% gas, 20% oil, 75% mud)
- #2 - Iola, 4823-4855, 30-60-60-90, straddle
HP's: 2374-2349 BHT: 120
IFP: 68-203 Bottom of bucket in 10 minutes
FFP: 243-385 Bottom of bucket in 35 minutes
SIP's: 1411-1398
Recovery: 60' Oil cut muddy water (10% oil, 50% water, 40% mud)
660' Salt water with 18,000 chlorides
720' Total fluid
- #3 - Drum, 4860-4900, 30-60-60-90
HP's: 2374-2349 BHT: 120
IFP: 176-481 Bottom of bucket in 3 minutes
FFP: 546-1008 Bottom of bucket in 4 minutes
SIP's: 1436-1423
Recovery: 1' Oil
1800' Salt water with 24,000 chlorides
1801' Total fluid
- #4 - Morrow Sand, 5745-5840, 30-30-30-30
HP's: 2773-2748 BHT: 128
IFP: 95-95, 1/4" Blow died in 25 minutes
FFP: 95-95 No blow
SIP's: 95-95
Recovery: 20' Mud
- #5 - Morrow and Chester, 5848-5960, 30-60-60-90, straddle
HP's: 2902-2851 BHT: 130
IFP: 95-95 Bottom of bucket in 4 minutes
FFP: 109-109 Bottom of bucket in 1 minute
SIP's: 389-363
Recovery: 800' Oderless gas
125' Mud

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STATE CORPORATION COMMISSION

JUN 2 1993

CONSERVATION DIVISION
Wichita, Kansas

CHARTER PRODUCTION CO
WELL COMPLETION WORK .ET

Date
5/15/93

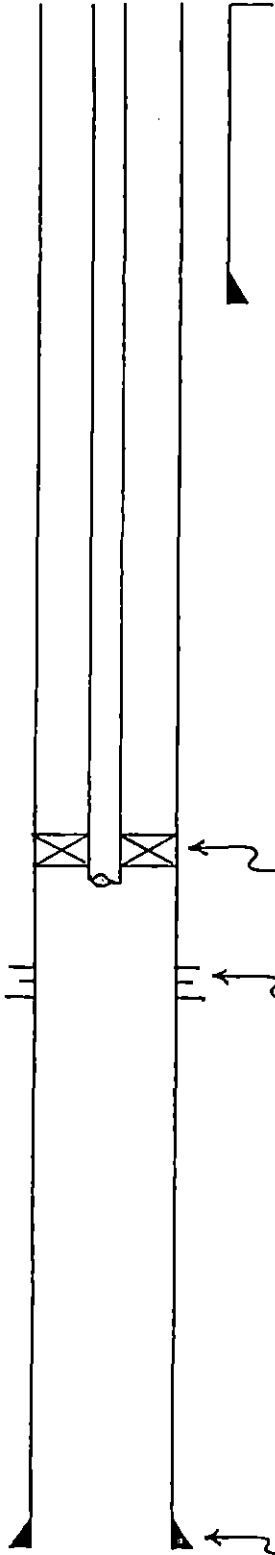
LEASE GOOD	Well No. B#1 SWD	Location C SE SE Sec 19-34S-31W	County Seward	State KS			
WELLHEAD Huber 8 5/8x2 7/8							
STRING	SIZE	DEPTH SET	GRADE	CPLG	WT.	ORIGINAL	
SURFACE							
PROD	8 5/8	1521			24		685 sxs
RODS							
TUBING	2 7/8	1007	J-used	EUE	6.5		32 jts Riceline 10

KB-
GL- 2716

400' Top of Cement

TUBING DETAIL

KB Corr 9.5
 Tbg Tension (10"/48,000#) .83
 32 jts 2 7/8 EUE Riceline 10 Tbg 992.12
 AD-1 Packer 4.8
 Bottom of Tubing String @ 1007.25'



1007' AD-1 Pkr & 32 jts 2 7/8 EUE Riceline 10 tubing

1050-80' Glorietta Perfs (4SPF)

8 5/8 Csg @ 1521' w/685 sxs

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WICHITA DIVISION
Wichita, Kansas

PBTD- 1311'
TD- 6450'

Not To Scale

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ORIGINAL

FORMATION TOPS

	E-Log	Samples
Hollenberg	2647(+75)	2649
Chase	2668(+59)	2675
Council Grove	3057(-330)	3060
Heebner	4374(-1647)	4363
Toronto	4398(-1271)	4386
Lansing	4534(-1807)	4540
Iola	4838(-2111)	4837
Drum	4868(-2141)	4868
Swope	5004(-2277)	5011
B/KC	5156(-2409)	5144
Marmaton	5218(-2491)	5224
Novinger	5294(-2567)	5298
Cherokee	5375(-2648)	5383
Morrow Shale	5772(-3045)	5767
Chester	5901(-3174)	5901
St. Gen.	6209(-3482)	6200
St. Louis	6301(-3574)	6301

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CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL



REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

MAR 13 1992

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
216390	03/05/1992

WELL CASE NO./PLAN NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
OD "B" 1	SEWARD	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
BERAL	ZENITH #1	CEMENT SURFACE CASING	03/05/1992
ST. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER
5799	GREG SCOTT		
		SHIP METHOD	ST. NO.
		COMPANY TRUCK	30936

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

ITEM NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
0-117	CING AREA - EASTERN AREA1 MILEAGE	14	MI	2.60	36.40
		1	UNT		
1-016	CEMENTING CASING	1521	FT	1,020.00	1,020.00
		1	UNT		
0-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	130.00	130.00
		1	EA		
A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA	216.00	216.00
25.217					
A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
15.19502					
	FILL-UP UNIT 7"- 8 5/8"	1	EA	30.00	30.00
15.19415					
	CENTRALIZER 8-5/8" X 12.25"	3	EA	62.00	186.00
07.93059					
4-050	PREMIUM PLUS CEMENT	150	SK	8.19	1,228.50
4-120	HALL. LIGHT -PREMIUM PLUS	535	SK	7.35	3,932.25
7-210	FLOCELE	171	LB	1.30	222.30
3-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	26.50	318.00
3-207	BULK SERVICE CHARGE	720	CFT	1.15	828.00
3-306	MILEAGE CMTG MAT DEL OR RETURN	1452.802	TMI	.80	1,162.24
	INVOICE SUBTOTAL				9,480.69
	DISCOUNT-(BID)				1,896.13-
	INVOICE BID AMOUNT				7,584.56
	*-KANSAS STATE SALES TAX				286.42
	*-SEWARD COUNTY SALES TAX				40
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				938.38

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JUN 2 1993
CONSERVATION DIVISION
WICHITA, KANSAS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO ENFORCE THIS AGREEMENT...

HALLIBURTON SERVICES

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
216348	03/20/1992

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
00D "B" 1		SEWARD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		ZENITH #1	PLUG TO ABANDON		03/20/1992
CCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
55799	GREG SCOTT			COMPANY TRUCK	31577

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	15	MI	2.60	39.00
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	1550	FT	1,035.00	1,035.00
		1	UNT		
006-105	POZNIX A	54	SK	4.32	233.28
004-043	PREMIUM CEMENT	81	SK	7.94	643.14
006-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
007-277	HALLIBURTON-GEL BENTONITE	5	SK	14.75	73.75
000-207	BULK SERVICE CHARGE	145	CFT	1.15	166.75
000-306	MILEAGE CMTG MAT DEL OR RETURN	276.975	TMI	.80	221.58

INVOICE SUBTOTAL

2,412.50

DISCOUNT-(BID)

482.48-

INVOICE BID AMOUNT

1,930.02

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CONSERVATION DIVISION
Wichita, Kansas
\$1,930.02

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

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ORIGINAL



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MAR 13 1992

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216390	03/05/1992

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OD "B" 1	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	CREATED DATE		
BERAL	ZENITH #1	CEMENT SURFACE CASING	03/05/1992		
CL NO.	CUSTOMER AGENCY	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
5799	GREG SCOTT			COMPANY TRUCK	30936

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55799	GREG SCOTT		
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