

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-21,067-00-01
County Seward
C S/2 SE NW Sec. 19 34S 31 East
X West

Operator: License # 6568
Name Kaiser-Francis Oil Company
Address P. O. Box 21468
City/State/Zip Tulsa, OK 74121-1468

2970 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek

Lease Name Heyen Trust A Well # 1

Operator Contact Person Charlotte Van Valkenburg
Phone (918) 494-0000

Field Name NW Bluebell Bluebell, Northwest

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Producing Formation LKC

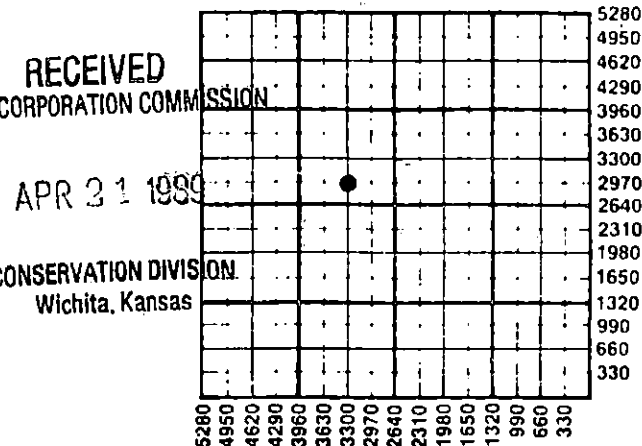
Wellsite Geologist Denny Vrooman
Phone (918) 494-0000

Elevation: Ground 2725 KB 2737

Designate Type of Completion
X New Well Re-Entry Workover

Section Plat

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)



If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # D-23,334 Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
12/20/88 1/7/89 2/1/89
Spud Date Date Reached TD Completion Date
6500 4606
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Amount of Surface Pipe Set and Cemented at 1417 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name Dowell Schlumberger
Invoice # 03-12-1360

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc) ...Ft West from Southeast Corner Sec Twp Rge East West

X Other (explain) Contractor provided water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Engineer Date 4/11/89

Subscribed and sworn to before me this 11th day of April 1989
Notary Public Brenda Bowdler

Date Commission Expires June 27, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
4-21-89

Sec 19 Twp 34S Rge 31W

SIDE TWO

Operator Name Kaiser-Francis Oil Company Lease Name Heyen Trust A Well # 1

Sec. 19 Twp. 34S Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
	Name	Top	Bottom
1. DST #1 4540-60 (Lansing)-tool plugged-misrun.	Council Grove	3008	
2. DST #2 4540-60 (Lansing) 30-60-60-120 rec 145' Fl, 55' HO & GCM, 90' G & MCO, Tr wtr, IHP 2146#, IF 147-147#, FSI 806#, FF 74-88#, FSI 850#, FH 2146#.	Heebner	4364	
	Toronto	4406	
	Lansing	4536	
	Marmaton	5224	
	Cherokee	5465	
3. DST #3 6152-6220 (L. Chester). IHP 2922#, IFP 88-147#, ISIP 235#, FFP 117-147#, FSIP 162#, FHP 2865#, sampler rec 2200 cc mud, DP rec 10' DM.	Morrow	5771	
	Chester	5938	
	Chester A	6103	
	St. Genevieve	6218	
	St. Louis	6336	
	St. Louis Por.	6402	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1417	50/50 poz Common	475	4% gel, 2% cc
Production	7 7/8	5 1/2	15.5	4689	Thixset	200	2% cc
						100	-
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4542 - 4546			500 g. 15% + 1500 g. MOD 202		4542-46	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 4559		Packer at None			
Date of First Production	Producing Method						
2/2/89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	70 Bbls	22 MCF	10 Bbls	314	CFPB	36.9	

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

Production Interval 4542-46