STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

WELL OPERATOR Samedan Oil Corporation ADDRESS 9400 N. Broadway, Suite 700 CITY Oklahoma City STATE Oklahoma ZIP CODE 73114 CONTACT PHONE # (405) 475-2000 LEASE Mohler WELL; 13 SEC. 30 T. 338 R. 28 (EART HORT) - SW - NW - SE SPOT LOCATION/CGCQ COUNTY Meade 1320 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line) 2420 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line) Check One: OIL WELL X GAS WELL DEA SWD/ENHR WELL DOCKET; CONDUCTOR CASING SIZE S5 1/2 SET AT CEMENTED WITH SACKS SURFACE CASING SIZE 8 5/8 SET AT 1709 CEMENTED WITH 1150 SACKS PRODUCTION CASING SIZE 8 5/8 SET AT 5752 CEMENTED WITH 136 SACKS LIST (ALL) PERFORATIONS and SERIDGEPLUS SETS: Perfs: 5640'-5654 LIST (ALL) PERFORATIONS AND SERIDGEPLUS SETS: Perfs: 5640'-5654 ELEVATION 2376 G.L. T.D. 5752 PETD 5697 ANHYDRITE DEPTH (G.L./K.B.) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METROD OF PLUGGING OPP PERF. CIRC, Hole typing Rund (5.2.2 36 vis.) NO 5 1/2 1/2 1/2 Cog to +/-700 vill x 1/2 purple 2 36 vis. NO 5 1/2 Cog to +/-700 vill x 1/2 purple 2 36 vis. NO 5 1/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 1/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 36 vis. NO 5 3/2 Cog to +/-700 vill x 1/2 purple 3 2 3/2 Cog to +/-700 vill x 1/2 cog to +/-700	e	his must be listed f d or completion date.	, indicate spud	no API# was issued	nce 1967; if no	wells drilled sinc
ADDRESS 9400 N. Broadway, (Swite 700) CITY Oklahoma City STATE Oklahoma ZIP CODE 73114 CONTACT PHONE # (405) 475-2000 LEASE Mohler WELL# 13 SEC. 30 T. 33S R. 28 (EMET. HORE) - SW-NW - SE SPOT LOCATION/CGCQ COUNTY Meade 1320 FEET (in exact footage) FROM S/W (circle one) LINE OF SECTION (NOT Lease Line) 2420 FEET (in exact footage) FROM S/W (circle one) LINE OF SECTION (NOT Lease Line) Check One: OIL WELL X GAS WELL DEA SWD/ENER WELL DOCKET# CONDUCTOR CASING SIZE SET AT TOOP CEMENTED WITH 150 SACKS SURFACE CASING SIZE 8 5/8 SET AT 1709 CEMENTED WITH 136 SACKS SURFACE CASING SIZE 5 1/2 SET AT 5752 CEMENTED WITH 136 SACKS LIST (ALL) PERFORATIONS and ERIDOZPLUG SETS: Perfs: 5640'-5654 ELEVATION 2376 G.L. T.D. 5752 PBTD 5697 ANHYDRITE DEPTH (Scone Corfet Formation) CONDITION OF WELL: GOOD X FOOR CASING LEAK JUNK IN HOLE PROPOSED METSOD OF PLUCGING TOOP PERF. Circ. Hole wy plug mud (92 36 vis.) NU to 5 1/2 159 PULL 15 1/2' SES, to +/- 700', mil & pumps 40 ses' -/- 1775 900' Mil on 19 pump 80 ses' cmt 1 1 2 1/2' SES, to +/- 700', mil & pumps 40 ses' -/- 1775 900' Mil on 19 pump 80 ses' cmt 1 1 34'. Mix and pump 10-sxs cmt to 34' to 4'. Cut off & weld steel ID plate 4' below G.L (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? N/A PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITE X.S.A. 55-101 st. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATEDS: Lee Farmer FROM THE STATE CORPORATION COMMISSION.	<u>'</u> ' /	CC LICENSE ≠	ко	poration	amedan Oil Corpora	WELL OPERATOR Same
STATE Oklahoma ZIF CODE 73114 CONTACT PHONE # (405) 475-2000 LEASE Mohler WELL# 13 SEC. 30 T. 33S R. 28 (EAST/MOSE) - SW - NW - SE SPOT LOCATION/QQQQ COUNTY Meade 1320 FEET (in exact footage) FROM (In Circle one) LINE OF SECTION (NOT Lease Line) 2420 FEET (in exact footage) FROM (In Circle one) LINE OF SECTION (NOT Lease Line) Check One: OIL WELL X GAS WELL DEA SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE SET AT CEMENTED WITH 150 SACKS SURFACE CASING SIZE 8 5/8 SET AT 1709 CEMENTED WITH 1150 SACKS PRODUCTION CASING SIZE 5 1/2 SET AT 5752 CEMENTED WITH 136 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 5640'-5654 ELEVATION 2376 G.L. T.D. 5752 PERD 5697 ANHYDRITE DEPTH (G.L./K.B.) T. STOP PERF. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol MET Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol MET Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol MET Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol MET Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol MET Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol MET Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol MET Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol Met Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol Met Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol Met Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol Met Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol Met Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol Met Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol Met Set. 17 2500 Perf. Clirc. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 freeDol Met Set. 17 2500 Perf. Clirc. Hole W/Plug Med (9.2# 36 vis). NU to 5 1/2 freeDol Met Set. 17 2500 Perf. Clirc. Hole W/Plug Med (9.) 	(Operator's)	CITY Oklahoma	vner/company name)	(cwner Broadway, Suite	ADDRESS 9400 N. I
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Check one: OIL WELL X GAS WELL DEA SWD/ENER WELL DOCKET# CONDUCTOR CASING SIZE / SET AT 1709 CEMENTED WITH 1150 SACKS SURFACE CASING SIZE 8 5/8 SET AT 1709 CEMENTED WITH 1150 SACKS PRODUCTION CASING SIZE 5 1/2 SET AT 5752 CEMENTED WITH 136 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 5640'-5654 ELEVATION 2376 G.L. T.D. 5752 PBTD 5697 ANHYDRITE DEPTH (G.L./K.B.) (Scone Coffel Formation) CONDITION OF WELL: GOOD X POOR CASING LZAK JUNK IN HOLE PROPOSED WITHOUT OF FLUGGING TO PERFORM W/tbg. string. Run CIEP + 20' cmt. Set CIEP 50 to Perf. Circ. Hole W/Plug mud (9.2# 36 vis). NU to 5 1/2 519. Pull 5 1/2' csg. to +/-700', mix & Pumps 40' sxs' cmt. 700'—600'. Pull 5 1/2'' csg to /-34'. Mix and pump 10-sxs cmt to 34' to 4'. Cut off & weld steel ID plate 4' below G.L (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? N/A PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITE K.S.A. 55-101 et. seq. AND TER RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO SE IN CHARGE OF PLUGGING CERATIONS: LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO SE IN CHARGE OF PLUGGING CERATIONS: LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO SE IN CHARGE OF PLUGGING CERATIONS: PHONE# (403) 262-7778 7						
CONDUCTOR CASING SIZE						
SURFACE CASING SIZE 8 5/8 SET AT 1709 CEMENTED WITH 1150 SACKS PRODUCTION CASING SIZE 5 1/2 SET AT 5752 CEMENTED WITH 136 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 5640'-5654 ELEVATION 2376 G.L. T.D. 5752 PBTD 5697 ANHYDRITE DEPTH (G.L./K.B.) (Stone Corral Formation) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING top Perf. Circ. hole w/plug mud (9.2# 36 vis). NU to 5 1/2 freepoint & cut est. +/- 2500' Pull 5 1/2" csg. to +/- 700', mix & pump 240 csx cmt. 700' -1759' Pull 5 1/2" csg. to +/- 700', mix & pump 240 csx cmt. 700' -100' and pump 30 sxs.cmt 1 7- 34'. Mix and pump 10-sxs cmt to 34' to 4'. Cut off & weld steel ID plate 4' below G.L (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? N/A PLUCGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO SE IN CHARGE OF PLUGGING CEPRATEONS: Lee Farmer PHONE# (405) 262-7778 77			• —	_ — —		
ELEVATION CASING SIZE 5 1/2 SET AT 5752 CEMENTED WITH 136 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 5640'-5654 ELEVATION 2376 G.L. T.D. 5752 PETD 5697 ANHYDRITE DEPTH (Stone Correct Formation) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE NO PROPOSED METEOD OF PLUGGING top perf. Circ. hole wyplug mud (9.2# 36 vis). Nut to 5 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2						
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 5640'-5654 ELEVATION 2376 G.L. T.D. 5752 PBTD 5697 ANHYDRITE DEPTH (G.L./K.B.) CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING top perf. Circ. hole w/plug mud (9.2# 36 vis). NU to 5 1/2 freepoint & cut est. +/- 2506' Pull 5 1/2 csg. to +/- 1759'. Pull 5 1/2" csg. to +/- 700', mix & pump 40 sxs' cmt. 700' mix and pump 80 sxs.cmt 1 (1.34'). Mix and pump 10-sxs cmt to 34' to 4'. Cut off & weld steel ID plate 4' below G.L (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? N/A PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITE K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO SE IN CHARGE OF PLUGGING CREATIONS: Lee Farmer PHONE# (405) 262-7778 7		•				
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE NU BOP.POOH w/tbg. string. Run CIBP + 20' cmt. Set CIBP 50 PROPOSED METHOD OF PLUGGING top perf. Circ. hole w/plug mud (9.2# 36 vis). NU to 5 1/2 freepoint & cut est. +/- 25061 Pull 5 1/2" csg. to +/- 700', mix & pump 40 to +/- 1759'. Pull 5 1/2" csg. to +/- 700', mix & pump 40 to +/- 700'. Pull 5 1/2" csg to /- 34'. Mix and pump 10-sxs cmt to 34' to 4'. Cut off & weld steel ID plate 4' below G.L (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH X.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING CREATIONS: Lee Farmer PHONE# (405) 262-7778		- , ,				-
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE NU BOP.POOH w/tbg. string. Run CIBP + 20' cmt. Set CIBP 50 FROPOSED METHOD OF PLUGGING top perf. Circ. hole w/plug mud (9.2# 36 vis). NU to 5 1/2 freepoint & cut est. +/- 25081 Pull 5 1/2" csg. to +/- 700', mix & pump 40 to +/- 700' mix and pump 80 sxs.cmt 1 7- 34'. Mix and pump 10-sxs cmt to 34' to 4'. Cut off & weld steel ID plate 4' below G.L (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? N/A PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH X.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING CREATIONS: Lee Farmer PHONE# (405) 262-7778	··	DEPTH		5752 PETD 569	T.D. 5	elevation 2376 g.l
NU BOP.900H w/tbg. string. Run CIBP + 20' cmt. Set CIBP 50 FROPOSED METHOD OF PLUGGING top perf. Circ. hole w/plug mud (9.2# 36 vis). NU to 5 1/2 159'. Pull 5 1/2" csg. to +/- 700', mix & pump 40 to +/- 1759', Mix and pump 80 sxs.cmt 1 169'. Pull 5 1/2" csg. to +/- 700', mix & pump 40 to 5xs' cmt. 700' Mix and pump 80 sxs.cmt 1 169'. Mix and pump 10-sxs cmt to 34' to 4'. Cut off & weld steel ID plate 4' below G.L (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? N/A PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. S5-101 et. seg. AND FIRE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO SE IN CHARGE OF PLUGGING CPERATIONS: Lee Farmer PHONE 4009 262-7778 77	, -	re.Corrail Formation)	(Stone	, neon , ara	/K.B.):	G.L./K
(If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILID? Yes If not explain why? N/A PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING CPERATIONS: Lee Farmer PHONE # (405) 262-7778	P,50' abo	P + 20' cmt. Set CIBP	string. Run CIBE	NU BOP.POOH w/tbg.	E PERSON X	SPORGER VETTER
(If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? N/A PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING CPERATIONS: Lee Farmer PHONE # (405) 262-7778	<u>, 1/</u> 2 csg. emt 1759'~ sg to	11x and pump 80 sxs.cm -600 Pull 5 1/2" cso	- w,piug mud (9. to +/- 1759 Mi sxs cmt. 700 -6	700 , mix & pump 40	t est. +/- 25001 " csg. to +/- 700	freepoint & cut e
(If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Lee Farmer PHONE# (405) 262-7778	v G.L.	eel ID plate 4' below	off & weld stee	nt to 34' to 4'. Cu	pump 10°sžs cmt t	/- 34'. Mix and pum
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING CREATIONS: Lee Farmer PHONE # (405) 262-7778		page)	ttach separate	al space is needed	(If additional s	1)
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Lee Farmer PHONE # (405) 262-7778		ACO-1 FILED? Yes	RED? Yes IS	LPPLICATION AS REQU		
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Lee Farmer PHONE # (405) 262-7778 77 265	3		WITH K.S.A. 55 CMMISSION.	DONE IN ACCORDANCE STATE CORPORATION	WELL WILL BE DOING OF THE STA	PLUGGING OF THIS W RULES AND REGULATI
1.01.27 (403) 202-7778 (7 27.2	มีระ	OF PLUGGING OPERATEON	BE IN CHARGE OF	TATIVE AUTHORIZED 1		
ADDRESS Rt. 2. Rox 218-R . City/State El Reno. Oklahoma .72036 C	<i></i>	262-7778 77 55	PHONE# (405) _2			Lee Farmer
	71	0klahoma 73036	te <u>El Reno, Ok</u>			
EUGGING CONTRACTOR Sargents Casing Pullers KCC LICENSE #6547 6/9	<u>4197</u>	` ```````````````		Casing Pullers	Sargents Car	EUGGING CONTRACTO.
(company name) (contractor's) CORESS P.O. Box 506, Liberal, KS 67705-0506 PHONE # (310 624-7455	 -	(contractor's) 624-7455	_ PHONE # (316 _	(company name , KS 67705-0506	506, Liberal, K	coress P.O. Box 5
ROPOSED DATE AND HOUR OF PLUGGING (If Known?) June 1997.	 -	· · · · · · · · · · · · · · · · · · ·				
PAYMENT OF THE PLUGGING FEE (X.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT	ent :	ED BY OFERATOR OR AGE	ш ве булклитет	K.A.R. 82-3-118) W	LUGGING FEE (X.A	
PATE: 6-9-97 AUTHORIZED OPERATOR/AGENT: Lebbie Yer		e Kerr	Leblic	o operator/agent:	AUTHORIZED OP	ACE: 6-9-97

SAMEDAN OIL CORPORATION

9400 North Broadway, Suite 700
OKLAHOMA CITY, OKLAHOMA 73114
(405-475-2000)
June 9, 1997

Kansas Corporation Commission Conservation Division 130 South Market, Room 2078 Wichita, Kansas 67202

RE: Mohler Unit #13

Section 30-33S-28W Meade County, Kansas

Gentlemen:

Enclosed please find Form CP-1 and a copy of the induction log.

If you require any additional information, please call me at (405) 475-2000.

Very truly yours,

SAMEDAN OIL CORPORATION

Debbie Kerr

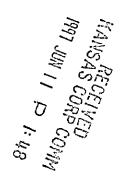
Regulatory Clerk III

:dk

Enclosures

xc: D. K. Read File

Mohler Unit #13 Well File



MANUALUMENTON LOC:

COMPANY DIAMOND SHAMROCK CORP. 15-119-20430 WELL MARTIN ECKHOFF #Z. FIELD MOHLER N.E. COUNTY MEAD STATE KANSAS									
NO X	2420 A	FL & /32	0'FSL ange 28 W	PDC/ BAC CWL	ervices: /CNL/GR				
Date Run No.	K.B. om K.B. 10-18-80 ONE	/S_Ft. Above	Perm. Datum	N ET-S	D.F G.L. <u>2376</u>				
Depth—Driller Depth—Logger Btm. Log Interval Top Log Interval Casing—Driller Casing—Logger	5,720 5,736 5,732 1,710 85/8 @1,715 1,710 77/8	@ 1 1641	NOVE		<u></u>				
Bit Size Type Fluid in Hole Dens. Visc. pH Fluid Loss Source of Sample Rm @ Meas. Temp	FGM - CHEM. 9.0 44 8.0 12.2 ml MUD PIT 1.73 @ 73 F	\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	F @	°F	@ : @ :				
Rm & Meas. Temp Rmc @ Meas. Tem Rmc @ Meas. Tem Rmc @ BHT Circulation Stoppe Logger on Bottom Max. Rec. Temp. Equip. Location Recorded By	I.00 @ 126 F	@ ° · · · @ ° · · · · · @ ° · · · · · ·	F @ F @	°F °F	@ :				
Max. Rec. Temp. Equip. Location Recorded By	BOZ9 WDWD	SMALLEY							



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner ludith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1).

June 12, 1997

Samedan Oil Corporation 9400 N Broadway Suite 700 Oklahoma City OK 73114

Mohler #13 API 15-119-20,430 1320 FSL 2420 FEL Sec. 30-33S-28W Meade County

Dear Lee Farmer.

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David Pulliams
by ylp

304 W. McArtor Dodge City, KS 67801

(316) 225-6760

District: #1