## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

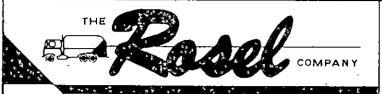
WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

- AM

API # $15-119-20,805$ OOO (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Samedan Oil Corporation KCC LICENSE # 04570 49/
ADDRESS 9400 N. Broadway, Suite 700 city Oklahoma City
STATE Oklahoma ZIP CODE 73114 CONTACT PHONE # (405) 475-2000
LEASE Mohler Unit WELL# 11 SEC. 30 T. 33 R. 28W (ERREY West)
- NW - NE - SE SPOT LOCATION/QQQQ COUNTY Meade
2105 FEET (in exact footage) FROM SMX(circle one) LINE OF SECTION (NOT Lease Line)
1151 FEET (in exact footage) FROM EXXX(circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE 20" SET AT 55 CEMENTED WITH 175 SACKS
SURFACE CASING SIZE 8 5/8" SET AT 1538 CEMENTED WITH 700 SACKS
PRODUCTION CASING SIZE 4 1/2" SET AT 5750 CEMENTED WITH 150 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perforations: 5602-5632
ELEVATION 2361' GL T.D. 5750 PBTD ANHYDRITE DEPTH 1300' (Stone Corral Formation)
CONDITION OF WELL: GOOD POOR CASING LEAK _X _ JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Perf the @ 5550', pump 55 sxs 60/40 + 6% gel w/100# thulls.  Recover the @ +/-1800'. Recover 4 1/2" csg @ +/-1800'. Full out of hole w/csg. Spot 80
sxs of 60/40 +6% gel cement @ 1588' Spot 40 sxs 60/40+ 6% gel @ 550' and 10 sxs 60/40 + 6%
gel @ 40'. Cap well.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? X IS ACO-1 FILED?
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Lee Farmer PHONE# (405, 262-7778
ADDRESS Rt. 2, Box 218-B City/State El Reno, Oklahoma 73036  PLUGGING CONTRACTOR Jet Well Service Co. KCC LICENSE # 31646 7
PLUGGING CONTRACTOR Jet Well Service 60. KCC LICENSE # 31646 79
ADDRESS P. O. Box 607, Perryton, Texas PHONE # (800) 825-5807
PLUGGING CONTRACTOR Double T Tool and Supply d/b/a  PLUGGING CONTRACTOR Jet Well Service Go.  ADDRESS P. O. Box 607, Perryton, Texas PHONE # (800) 825-5807  PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 4/30/97 at 1:00 pm
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 4/30/97 AUTHORIZED OPERATOR/AGENT: (signature)

200 Colorado Derby Building Vichita, Kanses 67202			1		LEASE N		
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· · · · · ·	i.ca 41.			 		Ft. from E	Section Line
LEASE OPERATOR			· · · · · · · · · · · · · · · · · · ·	*		٠	(E) of (Y)
ADDRESS			<u>;</u>		COUNTY		
PHONES( )OPERATORS L	I CENSE N	o					
Character of Well		rc '			Pluggin	g Commenced _	
(Oll; Gas, D&A, SWD, Input, Water Su	pply Wel	1).	~		Pfüggin	g Completed_	
The plugging proposal was approved o	n:		·				(date)
by			i		(KC	C District Ag	ont's Mame).
is ACO-1 filed?If not,	is: veli	log a	ttached?				
Producing Formation	Depth	to T	op <u>-</u>		Bott	omT.0	•
Show depth and thickness of all water	r, oli a	nd ga	s format	ions	•		
OHL, GAS OR WATER RECORDS	<u>.                                    </u>		!	CASI	NG RECO	RD	· · · · · · · · · · · · · · · · · · ·
Formation Content	From	To	S.i zo	Pu	t'la	Pulled out	
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				-	· · ·	j.	Carlo
Describe in detail the manner in which placed and the method or methods us were used, state the character of	ed in in	trodu	cing († 1	into	the ho	le. If cement	or other plu
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A STATE OF THE STA	`~_	٠					
Name of Plugging Contractor	,				l	Icense No	
Address			i .	à			
NAME OF PARTY RESPONSIBLE FOR PLUGGI	NG FEES:					<del></del>	Valleyi
STATE OF COL	ואדץ סד	-	I.		<u>.</u>	,55 <sub>0</sub>	•
			(	Емр	layee of	· Operator) o	(Operator)
above-described well, being first du statements, and matters herein con- the same are true and correct, so he	is benief	nd the	e log of	the	above-d	ve knowledge lescribed wel	as filed th
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USE ONLY ONE SIDE OF EACH FO	SRM-		1		•	<b>Y</b> • • • • • • • • • • • • • • • • • • •	C

Revised 05-8



## DUAL INDUCTION LOG

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<b>v</b>   c	COMPANY R.J.	PATRIC	CK OPI	ERAT	TING (	CO	
	HISS	SOM #4-3	30				
OMPAN OMPAN STATE					<u> </u>		
	TELD N.E.						
N.E. MOHLER MEADE STATE	OUNTY MEAL	<u>)E</u>	ѕт	ATE <u><b>K</b></u>	<u> ANSAS</u>	<u> </u>	
	OCATION			OTHER	SERVICES:		
MEADE NE. I	1151 FEL - 2	105 FSL		CDL/CNP			
				MEL			
NA TO THE		,			•		
COMPANY_OMELL_HI	EC. 30 Т		- 28 M			-	
PERMANENT DATUM .	361	ELEV.	K.B. 2372				
LOG MEASURED FROM	M <u>K.B. 11</u> FT.	ABOVE PERMANEN	T DATUM		D_F		
	<del>,</del>		<u> </u>	-	G L 2361		
RUNCAGE	3-29-91 ONE	<del>-</del>	1		•		
DEPTH-DAILLER	57.50	<del></del>	<u> </u>				
DEPTH-LOGGER	5751		_				
BTM. COG INTER.	1		_	-	_		
	1538		<del>  · · · · · · · · · · · · · · · · · ·</del>	<del></del>	<del></del> -		
CASING-DRTLLER	8 5/8 @ 1538	<u>@</u>					
CASING-LOGGER	1538	· · · · · · · · · · · · · · · · · · ·					
BIT SIZE	7 7/8	<del></del>			<del></del>		
FLUID TYPE	CHEMICAL						
<del></del>	9.1   51	T T					
PH   FLUID LOSS	9.5  8.7 ML	ML		ML		ML	
SOURCE OF SAMPLE	<del></del>	·	<del> </del>				
	<del>                                     </del>		ļ	F	·@	F	
RMC @ MEAS.TEMP.		@ F		F		F	
SOURCE: RMF/RMC	CCC	- F	1 (9)	r		F	
RM @ BHT	.694@127 F	<u> </u>  0 F	@	F	<u> </u>	F	
TIME SINCE CIRC.			<del> </del>	<del>- '-</del>		_ <u>_</u>	
MAX. REC. TEMP.	127 F@ T.D.	F@	F@	- +	F@		
EQUIP   LOCATION	#702  LIB.			<del>-  </del>	1		
DECORDED DV	TOLLEFSON	<del></del>	<del></del>		<del>'</del> -		
RECORDED BY	LIOPFEL20M !		1	F	•		