STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 203 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

	API # $\frac{15-119-20586}{2}$ (Identifier number of this well). wells drilled since 1967; if no API# was issued, indicate sp	This must be lists Id or completion da	ed for						
	WELL OPERATOR Samedan Oil Corporation (owner/company name)	KCC LICENSE # 0457	o 8/97						
	ADDRESS 9400 N. Broadway, Suite 700 CITY Okla	(Operator homa City	's)						
	STATE Oklahoma ZIP CODE 73114 CONTACT PHON	E ≠ (405) <u>475</u> –200	0						
	LEASE Mohler Unit WELL# 8 SEC. 29 T.	33S 3. 28 (XXXX	(West)						
	-SW - SW - BW SPOT LOCATION/COCO COUNTY Meade								
	2310 FEET (in exact footage) FROM S(N) (circle one) LINE OF	SECTION (NOT Lease	Line)						
	330 FEET (in exact footage) FROM EAW (circle one) LINE OF	SECTION (NOT Lease	Line)						
	Check One: OIL WELL X GAS WELL DGA SWD/ENHR WELL _	_ DOCKET#							
	CONDUCTOR CASING SIZE SET AT CEMENTED WIT	н	SACKS						
	SURFACE CASING SIZE 8 5/8" SET AT 1510 CEMENTED WIT	1210	SACKS						
	PRODUCTION CASING SIZE 5 1/2" SET AT. 5918. CEMENTED WIT	300	SACKS						
	LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 5,608' - 5	,618'							
	ELEVATION 2363 G.L. T.D. 5919 PETD 5877 ANHYDRITE (St.	DEPTH one Corral Formatio	;n):						
	CONDITION OF WELL: GOOD X FOOR CASING LEAK	_ Junk in Hole							
poin	PROPOSED METHOD OF PLUGGING L.D. rod string. NU BOP. POOH w/t CIBP 50' above top perf. Circ hole w/plug mud. (9.2# 36 vis) L. and cut est +/-2500'. Pull 5 1/2" csg to +/-1560'. Mix and 5 1/2" csg to +/-650'. Mix and pump 40 sxs cmt 650' to 550', pump 10 sx cmt 34' - 4'. Cut off and weld steel 1.D. plate 4' (If additional space is needed attach separate	D. tbg. NU to 5 1/ pump 80 sxs cmt 156 Pull 5 1/2" csg to B.G.L.	2" csg free 0'-1360'.						
	is well log attached to this application as required? Yes 1	s aco-1 filed? Y	es						
	If not explain why? N/A								
	PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	55-101 <u>et. seq</u> . AND	THE						
•	LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE	OF PLUGGING OPERAT	IONS:						
	Lee Farmer PHONE ≠ (405)	262-7778	· 						
	ADDRESS Rt. 2, Box 218-B City/State El Reno, O	klahoma 73036							
	PLUGGING CONTRACTOR Sargent's Casing Pullers	_ KCC LICENSE # 6547							
	ADDRESS P. O. Box 506, Liberal, KS PHONE # β16	(contractor) 624-7455	s)						
	PROPOSED DATE AND HOUR OF PLUGGING (If Known?) June	1997							
	PAYMENT OF THE PLUGGING FEE (K.A.R. 82 - 103) WILL BE GUARANTE	EED BY 9FERATOR OR	AGENT &						
	DATE: 6/9/97 AUTHORITZED OF TRANSPORT AGENCY	Xerr	·						
ì	SE WECEIVED	gnature)							

SAMEDAN OIL CORPORATION

9400 North Broadway, Suite 700
OKLAHOMA CITY, OKLAHOMA 73114
(405-475-2000)
June 9, 1997

Kansas Corporation Commission Conservation Division 130 South Market, Room 2078 Wichita, Kansas 67202

RE: Mohler Unit #8

Section 29-33S-28W Meade County, Kansas

Gentlemen:

فواج جر

Enclosed please find Form CP-1 and a copy of the induction log.

If you require any additional information, please call me at (405) 475-2000.

Very truly yours,

SAMEDAN OIL CORPORATION

Debbie Kerr

Regulatory Clerk III

:dk

Enclosures

xc:

D. K. Read File

Mohler Unit #8 Well File

KANSAS CORP COMM RECEIVED

Mohler Unit #8

· ·								
MATA		1171	LINDU	a i	ล้ง			
		the state of the state of	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	- 大学の大学の大学	124-22-66	and a state of		
1990.		19	JARD					

<u> -</u>								
	201101111	mes a	OE.	TROISU	m	P		
COMPANY MESA PETROLEUM C						<u> </u>		
	well .7	OHANN	SEA) ** /-	29			
WELL JOHANNSEN WELL JOHANNSEN FIELD MOHLER NE COUNTY MEADE STATE Location 23/0' FNL \$ 350 FLAGE LOCATION 23/0' FNL \$ 350								
FIELD MOHLER NE								
	COUNTY M				,			
	EADE STATE KANSAS							
1 (8 1	Location 23/0'	Other Servi						
ASN PICT 330 FCT DSN						// - C		
	15-119-205	36 1	TO A			C		
	, – ,	•	19	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		17		
COMPA WELL FIELD	Sec. 29 Tw	<u> 335 </u>	Rge	28411	Fa.	V E		
Permanent Datum G.C. Flev. 2364.5 Elect. B								
Log Measured From_	K.B.	/3.5 Ft.	Above P	erm. Datum	2.0.40	D.F		
Drilling Measured Fron						G.L. 2		
Date	10-7-82							
Run No.	ONE							
Depth—Driller	5924'							
Depth—Welex	5914							
Btm. Log Inter. Top Log Inter.	1522'		 -+	.				
Casing—Driller	83/8"@ 1511'	@		@				
Casing—Welex	1522'							
Bit Size	778"@T.D.							
Type Fluid in Hole	W.B. MUD							
	CHEMICALS							
Dens. I Visc.	9.0 1 52 9.0 1 9.0 ml	1						
pH_L Fluid Loss Source of Sample	FIOWLING	<u> </u>	ml		ml			
R @ Meas. Temp.	0.80@ 78 °F	@	°F	@	°F			
R,, @, Meas. Temp.	0.67@ 70°F	@	°F		°F			
R _{mc} @ Meas. Temp.	0.90@ 70°F	@	°F	@	°F			
Source A R R C	MEASURED	l·		1				
· н _т @ внт	045 @137°F	@	°F		°F.			
Time Since Circ.	GHR							
Max, Rec. Temp.	/37°F@5886			°F@		•1		
Equip. 1 Location Recorded By	9689 LUB. KS.		. 	<u> </u>				
Recorded By K. A. JECK & R.L. SAL(EY Witnessed By MR. JAMES								
7.111.000000	ECON, SOURCES							



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

June 12, 1997

Samedan Oil Corporation -9400 N Broadway Suite 700 Oklahoma City OK 73114

Mohler Unit #8 API 15-119-20.586 2310 FNL 330 FWL Sec. 29-33S-28W Meade County

Dear Lee Farmer.

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P Williams by **Production Supervisor**

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760