# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 201 Colorado Derby Building Wichita, Kansas 67202

## WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API $\neq \frac{15-119-20,574-000}{(Edentifier number of this we wells drilled since 1967; if no API\neq was issued, indicate$	
WELL OPERATOR Samedan Oil Corporation	KCC LICENSE # 04570 8/9/
WELL OPERATOR Samedan Oil Corporation  ADDRESS 9400 N. Broadway, Suite (Campany name)  CITY	Oklahoma Cityoperator's)
STATE Oklahoma ZIP CODE 73114 CONTACT	PHONE ≠ (405) 475-2000
LEASE Mohler Unit WELL# 17 SEC. 29	T. 33S R. 28 (East/West)
NW _ SW _ SW SPOT LOCATION/COCO COUNTY Meade	
986 FEET (in exact footage) FROM (circle one) LIN	E OF SECTION (NOT Lease Line)
230 FEET (in exact footage) FROM EX (circle one) LIN	E OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR W	•
CONDUCTOR CASING SIZE SET AT CEMENTE	D WITH To known SACKS
SURFACE CASING SIZE 8 5/8 SET AT 1521 CEMENTS	D WITH Unknown SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 5747 CEMENTE	э wттн 5ACXS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 5600'	-5632'
	(Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK  Run CIBP + 20' cmt. Set CIBP  PROPOSED METHOD OF PLUGGING W/plug mud (9.2# 36 vis). NU t  +/- 2500'. Pull csg to +/- 1571'. Mix & pump 80 sxs cmt 1571  650'. Mix & pump 40 sxs cmt. 650' to 550'. Pull 5 1/2" csg.  34'. to 4'. Cut off & weld steel I-D. plate 4' below G.L.	to +/- 34'. Mix & pump 10 sxs cmt.
(If additional space is needed attach se	eparata page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YOU N/A	IS ACO-1 FILED? Yes
If not explain why?N/A	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S. RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION	
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN C	1, 6, 5
	(405) 262-7778
	eno, Oklahoma 73036
PRUGGING CONTRACTOR Sargents Casing Pullers (company name)	xcc license ≠ 6547 Ψ(4)
ADDRESS P.O. Box 506, Liberal, KS 67705-0506 PHONE	÷ (316 <u>624-7455</u>
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) June 1997	7
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL HE GUATE:  OATE: 6-9-97  AUTHORIZED OPERATOR/AGENT:	ARANTEED BY OPERATOR OR AGENT
	(signature)

#### SAMEDAN OIL CORPORATION

9400 North Broadway, Suite 700
OKLAHOMA CITY, OKLAHOMA 73114
(405-475-2000)
June 9, 1997

Kansas Corporation Commission Conservation Division 130 South Market, Room 2078 Wichita, Kansas 67202

RE: Mohler Unit #17

Section 290-33S-28W Meade County, Kansas

Gentlemen:

Enclosed please find Form CP-1 and a copy of the induction log.

If you require any additional information, please call me at (405) 475-2000.

Very truly yours,

SAMEDAN OIL CORPORATION

Debbie Kerr

Regulatory Clerk III

:dk

**Enclosures** 

xc:

D. K. Read File

Mohler Unit #17 Well File

KANSAS CORP COMM KECEIVED

## COMPANY SAMEDAN OIL CORPORATION

Well- Mohlerunit#172

COUNTY	MEAD	3	s	TATE	KA	NSA	S	
#17 CORPORATION	Schlen	mberder		* PLATFORM EXPRESS * ARRAY INDUCTION MICRORESISTIVITY - GR				
		O FINI	V	MCROR	<del>,</del>	<del></del>		<u></u>
PE LER SEL & 230' ER UNIT FION	900 F3L & 23	OU FWL			Elev.:	K.B.	2355 F	
ER & ER CER CER CER CER CER CER CER CER CER						G.L.	2350 F 2354 F	-
	Permanent Da	atum	GROUND	I EVE	Elev.:			
Permanent Da				5.0 F	2350		<del>-</del>	
: : i	Drilling Measu		KELLY BU		_ 5.0 F	abov	e Perm. D	atum
COUNTY: Field: Location: Well:					- I —	<del></del> -	r	
		erial No. 05740001	S	ECTION 29	TOWN 339			NGE SW
Logging Date		30-MAR-19	396				-	
Run Number		1 1						
Depth Driller		5749 F						
Schlumberger Depth Bottom Log Interval		5746 F				geng vig generalise		
Top Log Interval	<del></del>	5738 F				2 2		
Casing Driller Size @	D4b	1520 F				<i>(ii)</i>		
Casing Schlumberger		8.625 IN		1521 F			<u>@</u>	
Bit Size	<del></del>	1520 F 7.875 IN				3.4	<u></u>	
Type Fluid In Hole	<del></del>	SALT GEL-	CTADOL		· · · · · · · · · · · · · · · · · · ·			
	cosity	9.7 LB/G	189	<u>-</u>	Ú-	l <sub>a</sub> ,		
Fluid Loss PH		13.6 C3	9	<del></del>				
Source Of Sample		FLOWLINE				<u></u>		<del></del> -
RM @ Measured Tem	perature	0.910 OHM		65 DEGF				
RMF @ Measured Ten	nperature	0,728 OHM		65 DEGF			<u>@</u> @	—
RMC @ Measured Ter	nperature	1.092 OHM		65 DEGF			<u>@</u> @	
Source RMF RM		CALCULAT	<del></del>	CULATED			100	
RM @ MRT RM	IF @ MRT	0.503 @			· <u>-</u>	<u>a</u>		<u>a</u>
Maximum Recorded T	emperatures	123 DEGF	123	123		<u> </u>	<del></del>	<u></u>
Circulation Stopped	Time	30-MAR-19	96	4:30		!		
Logger On Bottom	Time	30-MAR-199	96	8:00			<del></del>	
	Location		BERAL					
Recorded By		MARTINO				<del></del> -		
Witnessed By		LEE FARME	R		- <del>-</del>			
	_							



## Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

June 12, 1997...

Samedan Oil Corporation 9400 N Broadway Suite 700<sup>-</sup> Oklahoma City OK 73114 Mohler Unit #17 API 15-119-20,574 ~ 000 / 986 FSL 230 FWL Sec. 29-33S-28W Meade County

Dear Lee Farmer.

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Dodge City, KS 67801 (316) 225-6760

District: #1 304 W. McArtor