

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name APX Corporation
Address P.O. Box 351
Liberal, Kansas
City/State/Zip 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4/25/89 Spud Date 4/27/89 Date Reached TD 6/28/89 Completion Date

2995 Total Depth 2982 PBTD

Amount of Surface Pipe Set and Cemented at 546 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Al Titan Services
Invoice # SD 053

API NO. 15-189-21,327-00-00

County STEVENS

SW.. NE.. NE. Sec. 9 Twp. 34S Rge. 38 East West

4030 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wright "B" Well LH

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3235.0 KB NA

Section Plat

Table with 10 columns and 10 rows representing a section plat grid. A circled 'D' is present in the 4th row, 7th column. The numbers 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330 are listed along the right and bottom edges of the grid.

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STATE CORPORATION COMMISSION
NOV 16 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Water provided by contractor (purchased from city, R.W.D. #)

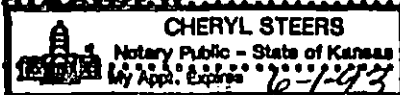
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease
Title Division Production Manager Date 10/5/89

Subscribed and sworn to before me this 5th day of October 1989
Notary Public Cheryl Steers

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name **APX Corporation** Lease Name **Wright "B"** Well # **1H**

Sec. **9** Twp. **34S** Rge. **38** East West County **Stevens**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

Duk 11/14/89

Name	Top	Bottom
*Blaine	1113	1202
Cedar Hills	1235	1412
Stone Corral	1696	1780
Chase	2580	2930
Council Grove	2930	NA
TD		2995

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0	846	Pozmix	380	3% CC
Production	7-7/8	5-1/2	14.0	2994	Common Class C	255	10% DCD 20% DCD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2613-2623 2650-2681 2697-2730	Prk dwn w/19 100 gal 2% KCL	
2	2753-2794 2813-2846 2872-2880	wtr. Frac w/103,614 gal x-	2613-2922
2	2902-2911 2916-2922	linked gelled 2% KCL wtr & 367,000# 10/20 sand.	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production **7-18-89** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF @110#	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		1630 @110#			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) **.2613-2922 O.A.**
 Dually Completed Commingled

GABBERT-JONES, INC.

Drillers Well Log

WRIGHT "B" #1-H
 Sec. 9-34S-38W; Stevens County, Kas.

COMMENCED: 4/25/89
 COMPLETED: 4/28/89
 OPERATOR: APX CORPORATION

DEPTH		FORMATION	REMARKS
From	To		
0	590	Sand-Clay	Ran 16 jts. of 24# 8 5/8" csg. LD @ 646' w/235 sks 25/75 Posmix - 2% CC - 1/4# CF 150 Sks. Common - 3% CC 1/4# FC PD @ 9:15 PM 4/25/89
590	1021	Redb ed	
1021	1246	Shale	
1246	1390	Glorietta Sand	
1390	2615	Shale	
2615	2955	Lime-Shale	
2955	2995	Lime	Ran 72 Jts. of 14# 5 1/2" csg. LD @ 2994' w/215 sks. Class C - 20% DCD - 2% CC - 1/4# CF - 40 sks. Class C - 10% DCD - 2% CC - 1/4# CF - PD @ 7:00 AM 4/28/89
2995 - Total Depth			

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 STATE CORPORATION COMMISSION
 OCT 18 1989
 REGISTRATION DIVISION
 Topeka, Kansas

STATE OF KANSAS]
]
 COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT- JONES, INC.

[Signature]
 James S. Sutton, II - President

Subscribed & sworn to before me this
 5th day of MAY, 1989.

[Signature]
 Lola Lenore Costa

LOLA LENORE COSTA
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 11/21/92

BJ-TITAN SERVICES COMPANY

9-34 5-38W

INVOICE DATE
04/25/89

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE	INVOICE NO.
1	SD053

AUTHORIZED BY
512536

PURCH. ORDER REF. NO.

ANADARKO PETROLEUM CORP.

P.O. BOX 351

LIBERAL

KS 67901

WELL NUMBER : ^{1-H} 41

CUSTOMER NUMBER : 10875030

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
WRIGHT B	14			PERRYTON	3345
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
		04/25/89	LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100305	1.00	CEMENTING CASING 300 TO 1500 FT.	395.00		395.00
10100310	348.00	PLUS PER FOOT BELOW 300 FT.	0.40		139.20
10109005	22.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10		24.20
10410505	326.00	CLASS H CEMENT	6.46	CF	2,105.96
10415018	58.75	FLY ASH	3.44	CF	202.10
10415048	10.50	CALCIUM CHLORIDE, FLAKE	25.75	SK	270.38
10422008	97.00	CELLOFLAKE	1.21	LB	117.37
10430536	1.00	8-5/8" TOP RUBBER PLUG	100.00	EA	100.00
10880001	399.00	MIXING SEVICE CHRG DRY MATERIALS, P	0.95		379.05
10940101	197.67	DRAYAGE, PER TON MILE	0.70		138.37

2160-2041
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 OCT 13 1989
 CONSERVATION DIVISION
 Wichita, Kansas
 David [Signature]
 5-16

SUBTOTAL	3,871.63
DISCOUNT	1,238.92

ACCOUNT	4.00000% TAX	1901.15	76.04
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5-15-89

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,702.75
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