This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas) dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR	Tom F. Marsh, Inc.						AP]	API NO.			15-189-20,574-00-00			
	•						COUNTY							
				-			FIE	LD_		Panoma				
	PERSON Nancy Hagar													
	PHONE 316-624-8141													
	Panhandle Eastern Pipe Line Company							<del></del>						
<del></del> -	P. O. Box 1348													
						•	-		_		ast Line and			
DRILLING							132	<u>20</u> Ft.	from	Nor	t <u>h</u>	Line of		
ADDRESS	DaMac Drilling RECEIVED the SEC. 8 TWP. 348 P. O. Box 1164 STATE CORPORATION COMMUNICATION COMMUNICA													
		eat Bend,			20		İ				or against a puope	WELL PLAT		
PLUGGING CONTRACTOR ADDRESS	•				99N8E9 111	N 1 € 1062 VATION DIVIS hila. Kansas	NOIS			-		(政政策後等) or (Full) Section - Please		
TOTAL DEPTH_	_	3235			PBTD	3232			1	1		indicate.		
SPUD DATE				-	COMPLETE	D 4-28-8	2							
ELEV: GR 3226	<u>≤</u> DF	3234KB3	3234	,	_							KCC KGS		
DRILLED WITH	(B rings	ABKEX (RO)	ARY	_) (AX nediate,	R) TOOLS	tc. (New)	- / (xt)ks/	exidy) c	asing.			MISC		
Purpose of string		Size hole drilled	Sizo (k	casing set	Weight lbs/ft.		· -	Typa came	<del></del>	Sacks		Type and percent additives		
Surface		12-1/4"	8-	5/8	20#	626		5/35 p		250 150		6%gel,2%cc,4#D29		
Production		7-7/8" 5		1/2	14#	3234	35/65 g 50/50 g		poz 500			6%gel,12½#kol,½# 2%gel,18%salt D29		
					,				`			.75%TIC		
	1							_		•				
	,	LINER RECO	rD		<u> </u>			F	ERFORAT	ION REG	CORD	<del></del>		
Top, ft.	, ft. Bottom, ft.			Sacks c	ement	Shots	per ft.		Size & type		Depth interval			
	<u> </u>	TUBING RECO	RD	<u> </u>		_					<u> </u>	204-10';3190-96'		
Size	5	atting depth		Pockor	set at							167-74";3056-60 034-40";3010-22 001-05";2993-95!		
2-3/8		3200'		·	one						<u>p</u>	985-87 2981 83 972-76 2960-64		
	•	-				CEMENT SQ	UEEZE	RECO	ND	1		937-401		
					material used					<u>.                                    </u>	Dopil	Interval treated		
Acidized wit	h	4500'gal.	15%	Non'.	E acid ar	nd 200 ba	11 s	sealer ——	'S	Same	as	above		
Fraced with	12	1.,000#	, ge	lled-	220,000#	20/40 sa	nd 							
TEST DATE: 1	1-2	8-82			PF	ODUCTION						<del></del>		
	Date of first production			Producing method (flowing, pumping, g flowing			os lift, etc.)				A.P.J.Gravity			
RATE OF PRODUCTIO	н	on			Gas	1,000	- 1	/eter	20		G01-0	If retio		
Disposition of ges (vented, used on lease or sold) to be sold				<b>bbis.</b> 1000			MCF]	ACF , % 20 bbls.  Producing interval (s) 2937-3210				CFPB		
** The person	,	hổ cản họ	rea	ched	hv∵nhene:	rEbrknar.	ת היח				יחיו	ng this		
information.		Juni Mu	. <b>.</b>	J., CU	1 Deserve	,1 = /	9 un	y que	201013	CONCE	, i ii i	ing tills		

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stra	tum	Ogala	llaDepth	350		
Estimated height of cement behind pipe	с	irculated		ve eé muse		
' consists and contents thereof: cored inter-	vals, and all drill-	stom tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Show all important zones or perusity and content to the foot epen, flowing and cluding depth interval tested, cushion used, time tool epen, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
Sand, Red Bed	0	2011				
Red Bed	2011	 2377	. 1 - / !			
	2377	2570 ·		}		
Red Bed, Lime		`	. :			
Lime and Shale	2570	3235 R	FD	1		
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			<b>}</b>			
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	LL RECORD.	<u>.                                    </u>		
AFFI	DAVIT		•			
STATE OF Kansas, CO	UNTY OF	Sewa	rd	SS,		
Keith Hill OF	LAWFUL AGE	, BEING FI	KZI DOLY ZWORŃ	UPON HIS		
OATH, DEPOSES AND SAYS:	EOD 5	Tom E Mono	In The			
THAT HE IS Agent  OPERATOR OF THE Bonnett						
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERAT						
BEEN COMPLETED AS OF THE 28 DAY OF						
INFORMATION ENTERED HEREIN WITH RESPECT TO				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	0,,15					
FURTHER AFFIANT SAITH NOT.		11111	<i>f</i>			
	(S)	Kirt Hill		Agent		
SUBSCRIBED AND SWORN TO BEFORE ME THIS	DAY OF		v	19 <i>_82_</i>		
	<del></del>					
A ROTARY PUBLIC - State	of Kanasa		nu S. Sl	igni		
A NANCY K H	AGAD	, ,	NUTARY PUBLIC	,		
MY COMMISSION EXPIRES	- Ob					