

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22247-00-00 ORIGINAL
County Sumner
C SE SE Sec. 7 Twp. 35S Rge. 3 E

Operator: License # 04941
Name: Union Valley Petroleum Corp.
Address R.R. 4 Box 120-Y
Enid, OK 73701
City/State/Zip Enid, OK 73701
Purchaser: Western Gas, Total Petro.
Operator Contact Person: Paul Youngblood
Phone (405) 237-3959, 541-1417
Contractor: Name: Brown & Cruzen
License: 31421
Wellsite Geologist: Wes Oathout

660 Feet from S/W (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)
Lease Name Alvin Well # #3
Field Name West Caldwell
Producing Formation Mississippi
Elevation: Ground 1142 KB 1157
Total Depth 4910 PBTB 4868
Amount of Surface Pipe Set and Cemented at 655' Foot
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 12-27-95 JK
(Data must be collected from the Reserve Pit)
Drilling fluid content 6500 ppm Fluid volume 3500 bbls
Dewatering Method used Evaporation, Haul Off
Location of fluid disposal if hauled offsite: _____

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: N/A
Comp. Date _____ Old Total Depth _____
 Deepening Re-purf. Conv. to Inj. PBTB
 Plug Back Docket No. _____
 Cemented Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
Aug. 22, 1994 Aug. 31, 1994 11/1/94
Spud Date Date Reached TD Completion Date


RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 1994
CONSERVATION DIVISION
WICHITA, KS

Operator Name Union Valley Petroleum Corp.
Lease Name Kolarik SWD #1 License No. 04941
NW Quarter Sec. 6 Twp. 35 S Rng. 3 E/W
County Sumner Docket No. D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Youngblood
Title PRESIDENT Date 10-19-94
Subscribed and sworn to before me this 19 day of December, 19 94.
Notary Public Gayla S. Youngblood
Date Commission Expires _____


GAYLA S. YOUNGBLOOD
Garfield County
Notary Public in and for
State of Oklahoma
My Commission Expires April 15, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Operator Name Union Valley Petro. Corp. Lease Name Alvin Well # 3

Sec. 7 Twp. 35S Rge. 3 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Tonkawa	3150'	1993
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi	4421	3264
		Simpson	4865	3708
		Wilcox	4890	3753

List All E.Logs Run:
 Dual Induction
 Microlog
 Compensated Neutron

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	655'	Class H w/Lite	285	2%CC
Production	7 7/8	5 1/2	17#	4910'	50/50 Pox MIX	150	10% Salt 12% Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPE	4610-4766'	1500 Gal 15% 5000 BI H2O	4610/4766

TUBING RECORD Size 2 7/8 Set At 4762' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 11/1/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>31</u>	Gas Mcf <u>260</u>	Water Bbls. <u>428</u>	Gas-Oil Ratio <u>8387/1</u>	Gravity <u>41.9</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4610-4766

ORIGINAL

INVOICE



HALLIBURTON

REMIT TO: P.O. BOX 951046 ALLAS, TX 75395-1046

INVOICE NO.	DATE
639661	09/01/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
13103	SUNNER ORIGINAL	KS	UNION VALLEY
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
MID		CEMENT PRODUCTION CASING	09/01/1994
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
14269	PAUL YOUNGBLOOD		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	76259

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
10 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 1994
CONSERVATION DIVISION
WICHITA, KS

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
001-016	CEMENTING CASING	1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2 IN		60.00	60.00
5A	FLOAT SHOE - SSII-5-1/2 BRD	1 EA		225.00	225.00
837.07100	INSERT FLOAT VALVE - 5 1/2" BRD	1 EA		110.00	110.00
24A	CENTRALIZR-TURBO-5-1/2 X 8-1/2	12 EA		63.00	756.00
815.19251	HALLIBURTON WELD-A	1 EA		14.50	14.50
806.60122	CEMENT - 50/50 POZMIX PREMIUM	160 SK		6.44	1,030.40
850	HALLIBURTON-GEL BENTONITE	3 SK		18.60	55.80
890.10802	SALT	1019 LB		.15	152.85
04-131	GILSONITE BULK	2000 LB		.40	800.00
07-277	HALAD-322	67 LB		7.00	469.00
09-968	BULK SERVICE CHARGE	220 CFT		1.35	297.00
08-291	MILEAGE CMTG MAT DEL OR RETURN	426.6 TMI		.95	405.27
07-775					
00-207					
00-306					

INVOICE SUBTOTAL

DISCOUNT-(BID)

INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX

ENTERED
10-13-94
PAID
10-16-94

PAID

6100

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

TERMS If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the date specified or other date of invoice. Customer agrees to pay interest on any unpaid balances from the date payment is due at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the amount in dispute, plus all collection and court costs.

ORIGINAL



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

17500

INVOICE

INVOICE NO.	DATE
639550	08/23/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
VIN# 3 13103	SUMNER ORIGINAL	KS	UNION VALLEY
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
ID	BROWN & CRUZEN	CEMENT SURFACE CASING	08/23/1994
ECT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
4269	PAUL YOUNGBLOOD		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			75523

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

RECEIVED DIRECT CORRESPONDENCE TO:
KANSAS CORPORATION COMM. OLAHOMA TOWER
DEC 22 1994 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601
CONSERVATION DIVISION
WICHITA

REFERENCE NO.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT
ICING AREA - MID CONTINENT					
00-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
01-016	CEMENTING CASING	671 FT		890.00	890.00
		1 UNT			
30-016	CEMENTING PLUG SW ALUM TOP	8 5/8 IN		120.00	120.00
		1 EA			
4A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
B15-19502					
7	FILL UP UNIT 7" - 8 5/8"	1 EA		55.00	55.00
B15-19415					
0	CENTRALIZER-8-5/8 X 12-1/4	3 EA		72.00	216.00
B06-60059					
2A	GUIDE SHOE - 8 5/8" BRD THD.	1 EA		216.00	216.00
B25-217					
6	CLAMP-LIMIT-8-5/8 HINGED	1 EA		13.75	13.75
B06-72050					
04-095	CEMENT HI-YIELD LIGHT STANDARD	140 SK		8.81	1,233.40
07-210	FLOCELE	35 LB		1.65	57.75
04-308	CEMENT - STANDARD	160 SK		6.65	997.50
09-406	ANHYDROUS CALCIUM CHLORIDE	3 SK		36.75	110.25
00-207	BULK SERVICE CHARGE	308 CFT		1.35	415.80
00-306	MILEAGE CMTG MAT DEL OR RETURN	705.87 TMI		.95	670.58

INVOICE SUBTOTAL

DISCOUNT-(BID)

INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT = 610.00

ENTERED 10-12-94

ENTERED 10-16-94

PAID 610.00

Cement Intern
10-16-94
4/1/94

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.