

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: Anadarko

Operator Contact Person: Steve O'Neill

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: RELEASED

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. PBDT
 Plug Back Docket No. _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-22-96 4-2-96 4-26-96
Spud Date Date Reached TD Completion Date

API NO. 15- 189-22,056-00 ORIGINAL

County Stevens

NE - NE - SE Sec. 6 Twp. 34S Rge. 38 ^EW

2310 Feet from N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Grace "B" Well # 1-6

Field Name Gentzler SW Extension

Producing Formation Morrow Sand (Lower)

Elevation: Ground 3231' KB 3244'

Total Depth 6400' PBDT 6353'

Amount of Surface Pipe Set and Cemented at 1758 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3138 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT L
(Data must be collected from the Reserve Pit) DPW 11-25-95

Chloride content 2000 ppm Fluid volume 1580 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC

Operator Name APR 25

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Petroleum Engineer Date 4-30-96

Subscribed and sworn to before me this 30 day of April 1996.

Notary Public Kristal Berblinger

Date Commission Expires October 5, 1999

 KRISTAL L. BERBLINGER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-5-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

CONFIDENTIAL

Operator Name McCoy Petroleum CorporationLease Name Grace "B"Well # 1-6Sec. 6 Twp. 34S Rge. 38 EastCounty Stevens West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)Samples Sent to Geological Survey Yes NoCores Taken Yes NoElectric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

DUAL-SPACED NEUTRON
MICRO
DUAL INDUCTION
See Attached

 Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1758	Prem+ Mid-Con	200 320	1/2#Flo
Production		4-1/2"	10.5#	6400	Self-Stress	200	
DV Tool				3138'	Class "C"	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6212-6230'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2-3/8"	EUE				
Date of First, Resumed Production, SMD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
4-26-96						
Estimated Production Per 24 Hours	Oil 7 Bbls.	Gas 1,429 Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
6212-6230'

ORIGINAL

McCoy Petroleum Corporation
Grace "B" #1-6
Page 2 ACO-1

15-189-22056

CONFIDENTIAL

DST #1 6203'- 6219' (Upper Blue Sand)

Open 30", SI 60", Open 60", SI 90"

1st Open: GTS 5"

Gauged: 472,000 CFG after 10 min thru 1" orifice

930,000 CFG 20 min

1,184,000 CFG 30 min

2nd Open: 1,539,000 CFG 10 min thru 1-1/2" orifice

1,690,000 CFG 20 min

1,797,000 CFG 30 min

1,911,000 CFG 40 min

1,980,000 CFG 50 min

1,980,000 CFG 60 min

Recovered: 105' Thin Mud w/ scum of Condensate

FP: 88-381 / 376-510#

SIP: 1776-1767#

RELEASED

KCC

SEP 16 1998

APR 25

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FROM CONFIDENTIAL

DST #2 6223'- 6247' (Lower Blue Sand)

Open 30", SI 60", Open 60", SI 90"

1st Open: GTS 3"

Gauged: 1,420,000 CFG after 10 min thru 1-1/2" orifice

2,012,000 CFG 20 min

2,200,000 CFG 30 min

2nd Open: 2,441,000 CFG 10 min

2,558,000 CFG 20 min

2,558,000 CFG 30 min

2,675,000 CFG 40 min light mist of condensate

2,737,000 CFG 50 min

2,798,000 CFG 60 min

Recovered: 90' Slightly Oil & Gas Cut Muddy Water

(4% Condensate, 6% Gas, 18% Mud, 72% Water)

90' Slightly Oil & Mud Cut Water

(4% Condensate, 4% Mud, 92% Water)

(48,000 PPM Chlorides)

FP: 396-606 / 593-710#

SIP: 1496-1492#

ELECTRIC LOGS

Winfield	2680(+564)
Heebner Shale	4180(-936)
Lansing	4294(-1050)
Stark Shale	4824(-1580)
Marmaton	5005(-1761)
Cherokee Shale	5307(-2063)
Atoka	5542(-2298)
Morrow Shale	5820(-2576)
Upper Blue Sand	6212(-2968)
Lower Blue Sand	6241(-2997)
Chester	6305(-3061)
RTD	6400(-3156)
LTD	6402(-3158)

RECEIVED
KANSAS CORP COMM
1998 MAY 13 A 12:39

CUSTOMER COPY



HALLIBURTON

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
921556	03/23/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
RACE B 1-4	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SWEETMAN	CEMENT SURFACE CASING	03/23/1998		
ACCT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	EUGENE SALOGA			COMPANY TRUCK	05602

CONFIDENTIAL

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N. EXPRESS
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO

P.O. BOX 1578
LIBERAL, KS 67901

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	45 MI		2.85	128.25
	DISCOUNT-(BID)	30.0 %			39.75-
000-119	MILEAGE FOR CREW	45 MI		1.50	67.50
	DISCOUNT-(BID)	30.0 %			20.25-
001-016	CEMENTING CASING	1750 FT.		1,320.00	1,320.00
	DISCOUNT-(BID)	30.0 %			396.00-
12A 825,317	GUIDE SHOE - 7 5/8" FROM CONFIDENTIAL	1 EA		300.00	300.00
	DISCOUNT-(BID)	25.0 %			75.00-
24A 815,19502	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
	DISCOUNT-(BID)	25.0 %			42.75-
27 815,19414	FILL-UP UNIT 7" - 8 5/8"	1 EA		64.00	64.00
	DISCOUNT-(BID)	25.0 %			16.00-
41 806,61048	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		61.00	244.00
	DISCOUNT-(BID)	25.0 %			61.00-
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
	DISCOUNT-(BID)	30.0 %			39.00-

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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HALLIBURTON

P. O. BOX 751046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
921586	03/23/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
PAGE 01-6	STEVENS	KS.	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN	CEMENT SURFACE CASING	03/23/1996

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54350	EUGENE SALOGA			COMPANY TRUCK	05602

CONFIDENTIAL

DIRECT CORRESPONDENCE TO

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

P. O. BOX 1598
LIBERAL, KS 67901

APR 25

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-019	CEMENTING PLUG SW, PLASTIC BOT	8	5/8 IN	135.00	135.00
	DISCOUNT-(BID)		30.0 %		40.50-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	315	SK	16.76	5,279.40
	DISCOUNT-(BID)		30.0 %		1,583.82-
504-050	CEMENT - PREMIUM PLUS	200	SK	12.62	2,524.00
	DISCOUNT-(BID)		30.0 %		757.20-
508-291	GILSONITE BULK	750	LB	4.40	300.00
	DISCOUNT-(BID)		30.0 %		90.00-
507-210	FLOCELE	223	LB	1.65	367.95
	DISCOUNT-(BID)		30.0 %		110.38-
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	36.75	477.75
	DISCOUNT-(BID)		30.0 %		143.32-
500-207	BULK SERVICE CHARGE	597	CFI	1.35	792.45
	DISCOUNT-(BID)		30.0 %		237.73-
500-306	MILEAGE CMTD MAT DEL OR RETURN	309.47	MI	.95	294.00
	DISCOUNT-(BID)		30.0 %		88.20-
INVOICE SUBTOTAL				RELEASED	12,791.05
DISCOUNT-(BID)				SEP 16 1998	3,798.35-
INVOICE BID AMOUNT					8,992.70
*-KANSAS STATE SALES TAX FROM CONFIDENTIAL					381.93
***** CONTINUED ON NEXT PAGE *****					

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CUSTOMER COPY



HALLIBURTON

P. O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
921556	03/28/1996

WELL LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
RACE 8 1 3	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN	CEMENT SURFACE CASING	03/23/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
54550	EUGENE SALOBA		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			05602

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N. CYPRESS
WICHITA, KS 67226-4003

P. O. BOX 1598
LIBERAL, KS 67901

APR 25

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	* LIBERAL CITY SALES TAX				77.96
	* SEWARD COUNTY SALES TAX				116.93

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$9,569.52

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

Dowell

REMIT TO: P O BOX 890788
DALLAS TX 75389-0788

INVOICE

0312

ORIGINAL

INVOICE DATE

04/03/96

PAGE

INVOICE NUMBER

03-12-8251

919445
MCCOY PETROLEUM INC

3107 N CYPRESS
WICHITA

KS 672264003

CONFIDENTIAL

TYPE SERVICE

CEMENTING
CEMENT PRODUCTIO

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
GRACE D 16	KS	STEVENS	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 6-34S-38W			04/02/96	DARYL HANSON	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102071065	CSNG CMNT 6001-6500' 1ST 8HR	8HR	1	2,050.0000	2,050.00
048016000	CEMENT PUMPER-PER ADDL STAGE	8HR	1	1,200.0000	1,200.00
048600000	TOOLS, CASING SWIVEL RENTAL	JOB	1	280.0000	280.00
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
049102000	TRANSPORTATION CMNT TON MILE	MI	863	1.0500	906.15
049100000	SERVICE CHG CEMENT MATL LAND	CFT	480	1.4300	686.40
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	167.0000	167.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	40	2.9500	118.00
040015000	D909, CEMENT CLASS H	CFT	201	9.0000	1,809.00
000433001	D807, SELF STRESS I CMNT ADD	LBS	3112	.4000	1,244.80
040003000	D903, CEMENT CLASS C	CFT	202	10.4200	2,104.84
045019050	D42, KOLITE LOST CIRC ADDITI	LBS	1000	.5700	570.00
045041100	D79, CHEMICAL EXTENDER	LBS	423	1.4400	609.12
067005100	S1, CALCIUM CHLORIDE	LBS	376	.4400	165.44
047002050	D46, ANTIFOAM	LBS	66	3.4100	225.06
044003025	D29, CELLOPHANE FLAKES	LBS	151	1.7700	267.27
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	142	9.3000	1,320.60
100283000	D827, CHEMICAL WASH CW100	BBL	12	40.8500	490.20
051003044	SHOE FLPR FLT AL 4-1/2"	EA	1	330.0000	330.00
101094000	J433, WATER CNTRL POLYMER	LBS	50	2.1900	109.50
056011044	CENTR REG 4-1/2, B DIA 7-3/4"	EA	5	58.0000	290.00
056008044	BASKET CENG CASING 4-1/2"	EA	1	162.0000	162.00
057499001	K232, THD LKG COMPOUND KIT	EA	1	28.0000	28.00
	DISCOUNT - MATERIAL				3,404.04-
	DISCOUNT - SERVICE				1,920.64-
				SUB TOTAL --	9,880.70
H C	STATE TAX ON			6,910.79	338.62
H F C	LOCAL TAX ON			6,910.79	69.11
				AMOUNT DUE --	10,296.43

KCC
APR 25
CONFIDENTIAL

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

1113-15
CMT 4 1/2"

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 22-1692661

TERMS -- NET 30 DAYS DUE ON OR BEFORE MAY 03, 1996

THANK YOU. WE APPRECIATE YOUR BUSINESS.

** WE CAN INVOICE YOU VIA EDI. CALL (713)275-8414 FOR INFORMATION **