

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APR 15 15-189-22,031-00-80  
County Stevens **ORIGINAL**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 3017 N. Cypress  
City/State/Zip Wichita, KS 67226-4003  
Purchaser: Anadarko/NCRA  
Operator Contact Person: Steve O'Neill  
Phone ( 316 ) 636-2737  
Contractor: Name: Sweetman Drilling, Inc.  
License: 5658  
Wellsite Geologist: John Hastings

4950 Feet from S (circle one) Line of Section  
2970 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE; S, NW or SW (circle one)

Lease Name Hicks "A" Well # 1-6  
Field Name Gentzler SW

Producing Formation Lower Morrow Sand

Elevation: Ground 3232' KB 3245'

Total Depth 6400' PBTD 6354'

Amount of Surface Pipe Set and Cemented at 1750 Feet

Multiple Stage Cementing Collar Used? X Yes      No

If yes, show depth set 3117' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 1 JH 12-12-96  
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 220 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: **RECEIVED**  
KANSAS CORPORATION COMMISSION

Operator Name MAR 8

Lease Name CONFIDENTIAL License No. MAR 22 1996

County Stevens Docket No. RELEASED

APR 6 1998

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  EXHR  SIGV  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: CONFIDENTIAL  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
Cemented \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_  
2-11-96 2-22-96 3-05-96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Petroleum Engineer Date 3-19-96

Subscribed and sworn to before me this 19 day of March 1996

Notary Public Krista L. Berblinger  
Date Commission Expires October 5, 1999

KRISTA L. BERBLINGER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-5-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
KCC	<input type="checkbox"/>	SWD/Rep
KGS	<input type="checkbox"/>	Plug
	<input type="checkbox"/>	KGPA
	<input type="checkbox"/>	Other
		(Specify)

Operator Name McCoy Petroleum Corporation Lease Name Hicks "A" Well # 1-6

S.C. 6 Twp. 34S R. 38  East  West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets.)  
 Name Top Datum  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No See Attached  
 (Submit Copy.)  
 List All E. Logs Run: **MICRO**  
**DUAL-SPACED NEUTRON W/ EUR**  
**DUAL INDUCTION**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1750'	Prem + Mid-Con	200 320	#E10, 2% CC #F10, 5#qil
Production		4-1/2"	10.5#	6403'	SelfStress	200	2%cc, 5#qil
				3117'	Class C	275	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
6	6218-6226'			
6	6240-6250'			

TUBING RECORD Size 2-3/8" Set At 6198 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or In] 3-21-96 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 8 Bbls. Gas 6,970 Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 6218-6226'  
6240-6250'

0312

CONFIDENTIAL

ORIGINAL

919445  
HCCOY PETROLEUM INC

3107 N CYPRESS  
WICHITA

KS 672264093

INVOICE DATE

03-12-8166

PAGE

INVOICE NUMBER

TYPE SERVICE

CEMENTING  
CEMENT PRODUCTION

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
HICKS A 1-6	KS	STEVENS	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 6-3AS-384			02/23/96	DARYL HANSON	

RELEASED

APR 6 1998

FROM CONFIDENTIAL

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	40	2.9500	118.00
102871065	CASG CHNT 6001-6500' 1ST 8HR	8HR	1	2,050.0000	2,050.00
048016000	CEMENT PUMPER-PER ADDL STAGE	8HR	1	1,200.0000	1,200.00
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
049102000	TRANSPORTATION CHNT TON MILE	MI	1008	1.0500	1,058.40
049100000	SERVICE CHG CEMENT MATL LAND	CFT	556	1.4300	795.08
059697000	PACK TREAT ANALYSIS RECORDER	JOB	1	167.0000	167.00
000433001	D807, SELF STRESS I CHNT ADD	LBS	3110	.4000	1,244.00
040003000	D903, CEMENT CLASS C	CFT	277	10.4200	2,886.34
040015000	D909, CEMENT CLASS H	CFT	201	9.0000	1,809.00
048600000	TOOLS, CASING SWIVEL RENTAL	JOB	1	280.0000	280.00
045019050	D42, KOLITE LOST CIRC ADDITI	LBS	1000	.5700	570.00
067005100	S1, CALCIUM CHLORIDE	LBS	376	.4400	165.44
047002050	D46, ANTIFOAM	LBS	76	3.4100	259.16
044003025	D29, CELLOPHANE FLAKES	LBS	169	1.7700	299.13
044002050	D60, FLAC FLUID LOSS ADDITI	LBS	142	9.7000	1,377.40
100283000	D827, CHEMICAL WASH CW100	DBL	12	40.8500	490.20
051003044	SHOE FLPR FLY AL 4-1/2"	EA	1	330.0000	330.00
056011044	CENTR REG 4-1/2" B DIA 7-3/4"	EA	5	58.0000	290.00
056008044	BASKET CENG CASING 4-1/2"	EA	1	162.0000	162.00
101094000	J433, WATER CNTRL POLYMER	LBS	51	2.1900	111.69
057499001	K232, THD LKG COMPOUND KIT	EA	2	28.0000	56.00
045041100	D79, CHEMICAL EXTENDER	LBS	564	1.4400	812.16
	DISCOUNT - MATERIAL				3,782.00-
	DISCOUNT - SERVICE				2,011.97-

KCC

MAR 8

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RECEIVED  
KANSAS CORPORATION COMMISSION

SUB TOTAL --- 10,760.23

STATE TAX ON 7,893.68 386.79  
LOCAL TAX ON 7,893.68 78.94

CONSERVATION DIVISION  
WICHITA, KS

AMOUNT DUE --- 11,225.96

MAR 22 1996

1113-15

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 22-1692661

TERMS -- NET 30 DAYS DUE ON OR BEFORE MAR 25, 1996

THANK YOU. WE APPRECIATE YOUR BUSINESS.

\*\* WE CAN INVOICE YOU VIA EDI. CALL (713)275-8411 FOR INFORMATION \*\*



INVOICE

CONFIDENTIAL

ORIGINAL

INVOICE NO.	DATE
919899	02/12/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HICKS 1-6	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL		CEMENT SURFACE CASING	02/12/1994		
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
354550	EUGENE SALOGA			COMPANY TRUCK	00783

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3072 N. CYPRESS  
WICHITA, KS 67226-4009

RELEASED

APR 6 1998

DIRECT CORRESPONDENCE TO:  
P. O. BOX 1598  
LIBERAL KS 67901

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	40 MI		2.85	114.00
	DISCOUNT--(BID)	1 UNT			
		30.0 %			34.20
000-119	MILEAGE FOR CREW	40 MI		1.50	60.00
	DISCOUNT--(BID)	1 UNT			
		30.0 %			18.00
001-016	CEMENTING CASING	1750 FT		1.920.00	1,920.00
	DISCOUNT--(BID)	1 UNT			
		30.0 %			576.00
030-018	CEMENTING PLUG SW, PLASTIC TOP	Ø 5/8 IN		130.00	130.00
	DISCOUNT--(BID)	1 EA			
		30.0 %			39.00
000-019	CEMENTING PLUG SW, PLASTIC BOT	Ø 5/8 IN		135.00	135.00
	DISCOUNT--(BID)	1 EA			
		30.0 %			40.50
12A 829.317	GUIDE SHOE - Ø 5/8" S.J.	1 EA		300.00	300.00
	DISCOUNT--(BID)	1 EA			
		25.0 %			75.00
24A 815.19502	INSERT FLOAT VALVE - Ø 5/8"	1 EA		171.00	171.00
	DISCOUNT--(BID)	1 EA			
		25.0 %			42.75
27 815.19415	FILL-UP UNIT 7"- Ø 5/8"	1 EA		64.00	64.00
	DISCOUNT--(BID)	1 EA			
		25.0 %			16.00

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KANSAS CORPORATION COMMISSION

MAR 22 1996

CONSERVATION DIVISION  
WICHITA, KS

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

INVOICE

CONFIDENTIAL



HALLIBURTON  
ORIGINAL

INVOICE NO.	DATE
919899	02/12/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
HICKS 1-6	STEVENS	KS	GAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL		CEMENT SURFACE CASING	02/12/1996
ACCT NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	EUGENE SALOGA		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			03783

MAR 8  
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MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4008

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

RELEASED

APR 6 1998

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
41	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		61.00	244.00
806.51048	DISCOUNT--(BID)	25.0 %			61.00-
001-018	CEMENTING CASING - ADD HRS	1 HR		235.00	235.00
	DISCOUNT--(BID)	30.0 %			70.50-
504-282	HIDEON-2 PREMIUM PLUS CEMENT	320 BK		16.76	5,363.20
	DISCOUNT--(BID)	30.0 %			1,608.96-
504-050	CEMENT - PREMIUM PLUS	180 SK		12.62	2,271.60
	DISCOUNT--(BID)	30.0 %			757.20-
507-210	FLOCFLE	320 LB		1.65	528.00
	DISCOUNT--(BID)	30.0 %			112.80-
509-406	ANHYDROUS CALCIUM CHLORIDE	13 SK		33.65	437.45
	DISCOUNT--(BID)	30.0 %			143.32-
508-291	GILSONITE BULK	780 LB		.40	312.00
	DISCOUNT--(BID)	30.0 %			93.60-
500-207	BULK SERVICE CHARGE	598 CFI		1.35	807.30
	DISCOUNT--(BID)	30.0 %			240.16-
500-304	MILEAGE CHRG MAT DEL DR RETURN	3.912.786 INT		.95	371.75
	DISCOUNT--(BID)	30.0 %			69.14-

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KANSAS CORPORATION COMMISSION

INVOICE SUBTOTAL

MAR 22 1996

12,923.85

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*  
CONSERVATION DIVISION

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HALLIBURTON

INVOICE

CONFIDENTIAL

ORIGINAL

INVOICE NO.	DATE
919899	02/12/1996

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
HICKS 1-6	STEVENS	KS	NAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL		CEMENT SURFACE CASING	02/12/1996
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	EUGENE SALOGA		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	03783

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				3,838.19
	INVOICE BID AMOUNT				9,085.66
	*-KANSAS STATE SALES TAX				395.89
	*-LIBERAL CITY SALES TAX				78.74
	*-SEWARD COUNTY SALES TAX				118.15
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$9,668.44

MAR 8  
CONFIDENTIAL

RELEASED  
APR 6 1996  
FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 22 1996

CONSERVATION DIVISION  
WICHITA, KS