

CONFIDENTIAL

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

Wichita, Kansas

City/State/Zip 67226-4003

**RELEASED**

Purchaser: None

Operator Contact Person: Steve O'Neill

**OCT 12 1996**

Phone ( 316 ) 636-2737

**FROM CONFIDENTIAL**

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/18/96 7/30/96 7/31/96

Spud Date Date Reached TD Completion Date

API NO. 15- 189-22,082-00-00

County Stevens

C, NE, SW Sec. 6 Twp. 34s Rge. 38w X E W

1980' FSL Feet from SE (circle one) Line of Section

3300' FEL Feet from SE (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name GLORIA Well # 1-6

Gentzler SW Extension

Producing Formation None

Elevation: Ground 3240' KB 3253'

Total Depth 6400' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1794' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 11-7-97  
(Data must be collected from the Reserve Pit)

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Chloride content 500 ppm Fluid volume 1920 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: RECEIVED  
STATE CORPORATION COMMISSION

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. OCT 01 1996

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rge. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. Wichita, Kansas

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt

Title Regulatory Geologist Date 9/13/96

Subscribed and sworn to before me this 13th day of September 19 96

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Driller's Time Log Received **GEOLOGIST'S REPORT**  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name GLORIA

Well # 1-6

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East

County Stevens

Sec. 6 Twp. 34s Rge. 38w  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Log Formation (Top), Depth and Datums  Sample

Samples Sent to Geological Survey  Yes  No

Name ORRABUSTOP Datum

Cores Taken  Yes  No

See Attached Log Tops

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Scumberger: Platform Express, Array Induct, SP, Microresistivity, CNLD, Microlog, GR, Answer Product

See Attached DST Reports

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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1794'	MidCon/Prem	525	1#Flo.6%Gi1

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or Inj. Production	Producing Method
None	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify)

Production Interval: None: D&A

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McCoy Petroleum Corporation  
Gloria #1-6  
NE SW  
Section 6-34S-38W  
Stevens County, Kansas  
API# 15-189-22,082

RELEASED

OCT 12 1998

ACO-1 Continued

FROM CONFIDENTIAL

DST REPORTS:

**DST #1 6213-6234' (Morrow Upper "Blue" Sand)**  
Open 30", S.I. 60", Open 105", S.I. 60"  
1st Open: Weak blow built to 7"  
2nd Open: Fair 5" blow built to bottom of bucket in 25"  
Recovered: 30' Drilling Mud  
FP: 37-41/37-45#  
SIP: 488-476#

**DST #2 6233-6254' (Morrow Lower "Blue" Sand)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
1st Open: Weak blow built to bottom of bucket in 19"  
2nd Open: Fair 9" blow built to bottom of bucket in 5"  
Recovered: 70' Drilling Mud  
FP: 33-41/32-49#  
SIP: 736-774#

REC  
SEP 13  
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**DST #3 6253-6269' (Morrow Lower "Blue" Sand)**  
Misrun-Packer Failure

**DST #4 6244-6269' (Morrow Lower "Blue" Sand)**  
Open 30", S.I. 60", Open 90", S.I. 120"  
1st Open: Strong blow off bottom of bucket in 2".  
2nd Open: Strong blow off bottom of bucket in 2" with GTS/20".  
Gauged:           4,270 CFG       after 25"  
                  5,050 CFG       30"  
                  6,720 CFG       35"  
                  6,720 CFG       40"  
                  7,120 CFG       50"  
                  7,510 CFG       60"  
                  7,120 CFG       70"  
                  6,720 CFG       80"

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OCT 01 1996  
CONSERVATION DIVISION  
Wichita, Kansas

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6,330 CFG

90"

Recovered: 600' of total fluid

135' slight oil and gas cut mud (10% gas, 5% oil, 85% mud)

345' heavy oil and gas cut and water cut mud (30% gas, 28% oil, 17% water, 25% mud) 120'

slight oil and gas cut muddy water (5% gas, 5% oil, 40% mud, 50% water)

Chlorides: 50,000 ppm

FP: 93-138/145-279#

SIP: 1580-1576#

**LOG TOPS:**

Heebner	4201	(-948)
Lansing	4316	(-1063)
Stark Shale	4826	(-1573)
Marmaton	5010	(-1757)
Cherokee Shale	5312	(-2059)
Atoka	5550	(-2297)
Morrow Shale	5828	(-2575)
Upper Blue Sand	6221	(-2968)
Lower Blue Sand	6256	(-3003)
Chester	6315	(-3062)
RTD	6400	(-3147)
LTD	6404	(-3151)

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OCT 12 1998

FROM CONFIDENTIAL

KCC

SEP 13

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STATE CORPORATION COMMISSION

OCT 01 1996

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL



P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO. DATE

106658 07/30/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL		PLUGGING ABANDON	07/30/1996
ACCT. NO.	CUSTOMER AGENCY	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	DENNIS SALOGA		
		COMPANY TRUCK	11647

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

P O BOX 1598  
LIBERAL KS 67901



REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	88 MI		2.99	263.12
		1 UNT			
000-119	MILEAGE FOR CREW	88 MI		1.60	140.80
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT OR MUD	3200 FT		1,640.00	1,640.00
		1 UNT			
504-043	CEMENT - PREMIUM	126 SK		11.08	1,396.08 *
506-105	POZMIX A	6216 LB		.073	453.77 *
507-277	HALLIBURTON-GEL BENTONITE	8 SK		18.60	148.80 *
500-207	BULK SERVICE CHARGE	226 CFT		1.35	305.10 *
500-306	MILEAGE CHTG MAT DEL OR RETURN	143.5725 TMI		1.05	150.75 *
INVOICE SUBTOTAL					4,498.42
DISCOUNT-(BID)					1,349.51-
INVOICE BID AMOUNT					3,148.91
**KANSAS STATE SALES TAX					84.18
**LIBERAL CITY SALES TAX					17.19
**SEWARD COUNTY SALES TAX					25.76
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,276.04

G15960

1119-17

JR

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RECEIVED  
AUG 5 1996  
MCCOY PETROLEUM CORPORATION

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO. DATE

920468 07/19/96

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
	GLORIA 1-6	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL		CEMENT CIRCACE CASTING	07/19/96
ACCT. NO.	CUSTOMER AGENCY	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	W M BORTZ		
		COMPANY TRUCK	1

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
BOX 2250  
GARDEN CITY, KS 67846

P O BOX 1598  
LIBERAL KS 67901



REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	30.0 %			61.1
508-291	GILSONITE BULK	750 LB		.40	300.0
	DISCOUNT-(BID)	30.0 %			90.0
500-207	BULK SERVICE CHARGE	163 CFT		1.35	220.0
	DISCOUNT-(BID)	30.0 %			66.0
500-306	MILEAGE CHTG MAT DEL OR RETURN	114.0275 TMI		1.05	119.0
	DISCOUNT-(BID)	30.0 %			35.0
INVOICE SUBTOTAL					13,501.0
DISCOUNT-(BID)					4,009.0
INVOICE BID AMOUNT					9,492.0
**KANSAS STATE SALES TAX					387.0
**LIBERAL CITY SALES TAX					79.0
**SEWARD COUNTY SALES TAX					118.0
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$10,077.3

RELEASED

OCT 12 1998

FROM CONFIDENTIAL

G15960

1119-15  
CMT 8/5/8

JR

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INVOICE

INVOICE NO. 920468 DATE 07/19/1996

920468 07/19/1996

Table with columns: WELL LEASE NO./PROJECT, WELL/PROJECT LOCATION, STATE, OWNER, SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

MCCOY PETROLEUM CO
BOX 2250
GARDEN CITY, KS 67846

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

0161MVA

Main pricing table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UNIT, PRICE, AMOUNT. Includes items like MILEAGE CEMENTING ROUND TRIP, CEMENTING CASING, etc.

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.



INVOICE

INVOICE NO. 920468 DATE 07/19/1996

920468 07/19/1996

Table with columns: WELL LEASE NO./PROJECT, WELL/PROJECT LOCATION, STATE, OWNER, SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

MCCOY PETROLEUM CO
BOX 2250
GARDEN CITY, KS 67846

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

Main pricing table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UNIT, PRICE, AMOUNT. Includes items like FILL-UP UNIT 7"- 8 5/8", CENTRALIZER, etc.

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

MAILED 01-3-96
RECEIVED
FORM HAL-1900-F