

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003Name: McCoy Petroleum CorporationAddress 3017 N. Cypress StreetWichita, KSCity/State/Zip 67226-4003Purchaser: Oil: Petro Source Corp.Gas: Anadarko Petroleum Corp.Operator Contact Person: Steve O'NeillPhone (316) 636-2737Contractor: Name: Sweetman Drilling, Inc.License: 5658Wellsite Geologist: John HastingsDesignate Type of Completion
 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____Spud Date 12/7/94 Date Reached TD 12/19/94 Completion Date 2/21/95API NO. 15- 189-21,859-00-00 Corrected CopyCounty Stevens- NW - NE - NW Sec. 5 Twp. 34s Rge. 38 E4950 Feet from N (circle one) Line of Section3630 Feet from W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, N, NW or SW (circle one)Lease Name GRACE "A" Well # 1-5Field Name Gentzler SWProducing Formation Lower Morrow SandElevation: Ground 3226' KB 3239'Total Depth 6400' PBTD _____Amount of Surface Pipe Set and Cemented at 1472' FeetMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set 3123' FeetIf Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.Drilling Fluid Management Plan ALT 1 87 3-3-97
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 2500 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

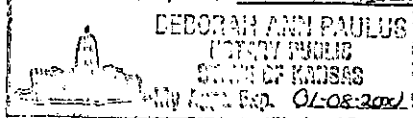
Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. ReinhardtBrent B. ReinhardtTitle Regulatory Geologist Date 2/26/96Subscribed and sworn to before me this 26th day of February, 19 97.Notary Public Deborah Ann PaulusDate Commission Expires January 8, 2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name McCoy Petroleum Corporation Lease Name GRACE "A" Well # #1-5
 Sec. 5 Twp. 34s Rge. 38w East County Stevens West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Heebner Shale	4169(-930)
Lansing	4281(-1042)
Stark Shale	4802(-1563)
Marmaton	5001(-1762)
Cherokee Shale	5296(-2055)
Atoka	5524(-2285)
Morrow Shale	5806(-2567)
Upper Blue Sand	6199(-2960)
Lower Blue Sand	6225(-2986)
Red Sand	6255(-3016)
Orange Sand	6271(-3032)
Chester	6290(-3051)
RTD	6400(-3161)
LTD	6400(-3161)

See Attached DST Reports (Already Submitted)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1472'	Prem+Lt	425	2%CC
Production	7 7/8"	4 1/2"	10.5#	6398'	PremCL-H	200	
DV Tool				3123'	PremCL-C	375	2%CC, 1/2#Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6200-6220, 6225-6232 Low Morr Sd	None	6232'

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 3/8"	6354'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj.		Producing Method	
2/21/95		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	5.8	1429	1BOPD:24MCFPD 60.9

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 6200-6220'
 (If vented, submit ACO-18.) Other (Specify) 6225-6232'
Low Morr Sd