

AMENDED

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. xxxNo Log

LICENSE # 5262 EXPIRATION DATE June 30, 1983

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,574-00-00

ADDRESS P. O. Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

** CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern Pipeline LEASE Bonnet

ADDRESS P.O. Box 1348 WELL NO. 1

Kansas City, MO. 64141 WELL LOCATION 200' FEL and 1320' FNL

DRILLING DaMac Drilling 200 Ft. from East Line and

CONTRACTOR P.O. Box 1164 1320 Ft. from North Line of xxxxxxx

ADDRESS Great Bend, Kansas 67530 the (Qtr.) SEC 8 TWP 34S RGE 38 (W). xxxxxxx

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3235 PBTD 3232

SPUD DATE 3-30-82 DATE COMPLETED 4-28-82

ELEV: GR 3226 DF 3234 KB 3234

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 626 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

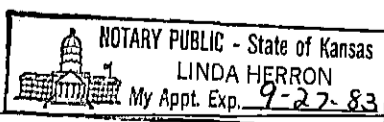
Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

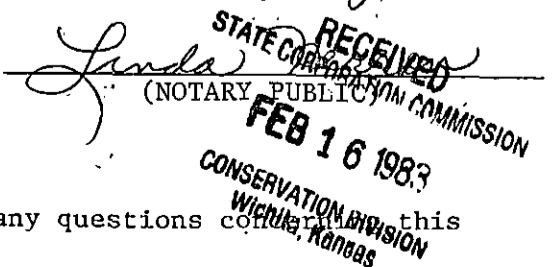
Keith Hill

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1983.



MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY XXXXX
XXXXX

OPERATOR *Tom F. Marsh, Inc.* LEASE *Bonnet*

SEC. *8* TWP. *34S* RGE. *38* (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. *1*

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.				
<i>Sand, Red Bed</i>	<i>0</i>	<i>2011</i>		
<i>Red Bed</i>	<i>2011</i>	<i>2377</i>		
<i>Red Bed, Lime</i>	<i>2377</i>	<i>2570</i>		
<i>Lime and Shale</i>	<i>2570</i>	<i>3235</i>	<i>RTD</i>	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>	<i>12 1/2</i>	<i>8 5/8</i>	<i>20#</i>	<i>626</i>	<i>35/65 POZ Class H</i>	<i>250</i> <i>150</i>	<i>6% gel, 2% CC, 1/4#D29</i> <i>3% CC</i>
<i>Production</i>	<i>7 7/8</i>	<i>5 1/2</i>	<i>14#</i>	<i>3234</i>	<i>35/65 POZ</i> <i>50/50 POZ</i>	<i>500</i> <i>150</i>	<i>6% gel, 12 1/2# kol, 1/4#D29</i> <i>2% gel, 18% salt</i> <i>.75% TIC</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					<i>3204-10; 3190-96;</i> <i>3167-74; 3056-60;</i> <i>3034-40; 3010-22;</i> <i>3001-05; 2993-95;</i> <i>2985-87; 2981-83;</i> <i>2972-76; 2960-64;</i> <i>2950-54; 2944-48;</i> <i>2937-40</i>

TUBING RECORD

Size	Setting depth	Packer set at
<i>2 3/8</i>	<i>3200</i>	<i>None</i>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>Acidized with 4500 gallons 15% Non E acid and 200 ball sealers</i>	<i>Same as above</i>
<i>Fraced with 121,000 gallons gelled water and 220,000# 20/40 sand</i>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<i>10-28-82</i>	<i>Flowing</i>	<i>.730</i>
<i>Estimated Production -T.P.</i>	<i>Oil</i>	<i>Gas</i>
<i>0</i>	<i>1000</i>	<i>% 20</i>
<i>bbls.</i>	<i>MCF</i>	<i>bbls. CFPB</i>
<i>Disposition of gas (vented, used on lease or sold)</i>		<i>Perforations</i>
<i>Sell to Panhandle Eastern Pipeline</i>		<i>2937-3210'</i>