

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

CONFIDENTIAL

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NONE

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: GABBERT-JONES, INC.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: RELEASED

Well Name: _____

Comp. Date _____ Old Total Depth DEC 11 1996

Deepening Re-perf. Copy to Inj/SWD
 Plug Back **FROM CONFIDENTIAL**
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/17/94 6/27/94 8/3/94
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,292-00-00

County MORTON

C S/2 SW Sec. 31 Twp. 34S Rge. 41 E W

660 Feet from X (circle one) Line of Section

1320 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name NUSSER "A" Well # 2

Field Name N. W. WILBURTON

Producing Formation MORROW "B"

Elevation: Ground 3493.4 KB 3505

Total Depth 5300 PBDT 4925

Amount of Surface Pipe Set and Cemented at 1445 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2714 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 8/2 12-11-96
(Data must be collected from the Reserve Pit)

Chloride content 3,976 ppm Fluid volume 5000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name SEP 27 License No. _____

Quarter CONFIDENTIAL S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

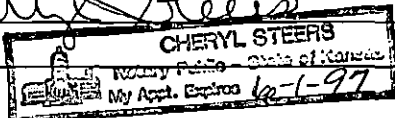
Signature Leslie I. Barnes
LESLIE I. BARNES

Title SENIOR TECHNICAL ASSISTANT Date 9/22/94

Subscribed and sworn to before me this 22 day of September, 19 94.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-91)

SEP 29 1994

CONSERVATION DIVISION
WICHITA, KANSAS

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name NUSSER "A" Well # 2

Sec. 31 Twp. 34S Rge. 41 East County MORTON West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)

Log Formation (Top), Depth and Datums
Name Top Datum
SEE ATTACHMENT

List All E.Logs Run:
DST #1: OPEN TOOL @ 1515 HRS, COMPLETED TEST 1830 HRS,
IHP-2369.4, IF-223.7-383.4, ISIP-1054.4, FF-415.4-766.8
FSIP-1070.3, FHP-2208.1, REC'D 720' SALT WTR, 450' GAS CUT DRILLING MUD.

CASING RECORD
New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE, PRODUCTION, and DV TOOL @.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD
Size 2 3/8 Set At 4760 Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. SI FOR EVALUATION
Producing Method Flowing Pumping Gas Lift Other (Explain)

Table with 6 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: NA METHOD OF COMPLETION
Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled NONE
Other (Specify)

CONFIDENTIAL

ORIGINAL

GABBERT-JONES, INC.
WICHITA, KANSAS

- DRILLERS' WELL LOG -

WELL NAME: Nusser "A" #2
Sec: 31-34S-41W
Morton County, Kansas

COMMENCED: 6-17-94

COMPLETED: 6-28-94

OPERATOR: Anadarko Petroleum Corp.

API# 15-129-21292

DEPTH	FORMATION	REMARKS
From	To	
0	285	
285	1050	Ran 36 jts of 24# 8 5/8" csg LD @ 1445' w/500 sks 50/50
1050	1189	Posmix 4% Gel 2% CC
1189	1530	200 sks class H 2% CC
1530	2505	PD @ 7:30PM 6-18-94
2505	5300	
	5300' TD	Ran 114 jts of 15 1/2# 5 1/2" csg LD @ 4978' w/DV Tool @ 2714 cemented w/50 sks 65/35/Posmix 1/4# Flocele .75% CFR2 - 100 sks Fixset 5% KCL 1/4# Flocele PD @ 5:20PM 6-28-94 Top w/150 sks 65/35 Posmix 1/4# Flocele .75% CFR2 PD @ 6:30PM 6-28-94 RR @ 7:30PM 6-28-94

RELEASED

DEC 11 1996

FROM CONFIDENTIAL

KCC

SEP 27

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION


SEP 29 1994

CONSERVATION DIVISION
WICHITA, KANSAS

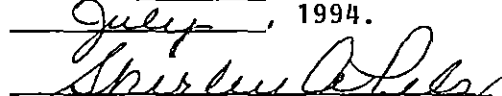
STATE OF KANSAS]
COUNTY OF SEDGWICK]

I, the undersigned, being sworn on oath, state that the above Drillers' Well log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II President

Subscribed & sworn to before me this 16th day of July, 1994.


Shirley A. Pelz, Notary Public

My commission expires October 18, 1997



JOB LOG FORM 2013 R-4

 CUSTOMER **Amadorco Prod** WELL NO. **A 2** LEASE **Wusselz** JOB TYPE **5 1/2 DV** TICKET NO. **677836**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							Time Collected
	1200							Time Ready
	1300							Time on Job
								RELEASED
	1310							DEC 1 1 1996
	1540							Start Pump Casing
								FROM CONFIDENTIAL
	1541							Casing in Hole
	1550							1 Stage
	1553							Hookup To Casing
	1633							Circulate Casing w/ 10% Pump
	1638	5						Circulate Mud To Grand Level
	1642		20					Hookup To Pump Truck
	1648		30					300 Start 2% KCL Ahead
	1652		20					350 Start Mud Flush
	1655	6	16.3					350 Start 2% KCL Behind
	1658		25.46					400 Start Mixing Cement
	1659		41.76					300 Start Tail Cement
	1700							200 Finish Mixing Cement
	1700							10% Shut Down
	1703		53.24					Drop Plug
	1705		24.59					wash Pumps & Lines
	1720	6.8	117.83					75 Start Displacement
								100% Plug Down
	1730							Float Head
	1745							Circulate Fluid thru out logs
								Drop Bottom
	1656	5						open DV Tools
	1658		10					Pressure
	1702		20					Break Circulate w/ 10% mud
	1704	6	10					2 Stage Start 2% KCL Ahead
	1712		49.1					200 Start Mud Flush
	1713							200 Start 2% KCL Behind
	1715	6	4.59					150 Start Mixing Cement
	1730	4.34						200 Finish Mixing Cement
								000 Shut Down
								wash up Pumps & Lines
								150 Start Displacement
								250 Plug Down
								Float Head
								Circulate Fluid thru out logs
								Drop & Connect

ORIGINAL
CONFIDENTIAL
CONFIDENTIAL

 RECEIVED
 STATE COMMISSION

SEP 29 1994

Thank You Colleen Halliburton

WELL DATA

FIELD _____ SEC _____ TWP _____ RNG _____ COUNTY Wichita STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE 2731 DV Tool SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		153	5 1/2	KB	4978	
LINER						
TUBING						
OPEN HOLE					5300	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLAG-ROD <u>5/8</u>		
FLANG-SHOE <u>Twist Flnt</u>	1	Houston
GUIDE SHOE <u>Flnt</u>	1	
CENTRALIZERS <u>18</u>	18	
DOWN PLUG <u>Set DV Tool</u>	1	
ROPPER <u>DV Connection</u>	1	
HEAD		
PACKER <u>1500T</u>		
OTHER <u>Houston</u>		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-28</u>	DATE <u>6-28</u>	DATE <u>6-28</u>	DATE <u>6-28</u>
TIME <u>1100</u>	TIME <u>1300</u>	TIME <u>1540</u>	TIME <u>1730</u>

ORIGINAL

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. K. ...</u>	40075	L. 2201 Ks
<u>D. W. ...</u>	4903	"
<u>G. M. ...</u>	51984	Houston Ks
<u>O. N. ...</u>	61730	"
<u>W. K. ...</u>	61730	"

CONFIDENTIAL

DEPARTMENT Central
DESCRIPTION OF JOB 2 Stage DV

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X
HALLIBURTON OPERATOR Olson COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	50	Portland Cement			1/2 = Floccide 3/4 % C.F.D-3	1.84	12.7
1	100	Thiost			5% KCL 1/2 = Floccide	1.43	11.0
2	150	Portland Cement			1/2 = Floccide 3/4 % C.F.D-3	1.84	12.7

CONFIDENTIAL

PRESSURES IN PSI

SUMMARY

CIRCULATING _____ DISPLACEMENT _____ PRESURUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

EATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

REASON Shoe Joint

RECEIVED
PAC. BEE CORPORATION COMMISSION
511352
11781000
2 SEP 27 1994
CONSERVATION DIV
WICHITA, KANSAS

is made in Texas

CUSTOMER
LEASE
WELL NO.
JOB TYPE



HALLIBURTON

HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Andres B. Ramirez
 ADDRESS: Andres B. Ramirez
 CITY, STATE, ZIP CODE:

COPY

TICKET

No.

677836 - 5

CONFIDENTIAL

MISSION
 RECEIVED
 10/14/94
 INSTRUMENTATION
 SECTION

SERVICE LOCATIONS
 1. 25540 Liza LK
 2. 25535 Hizon LK
 3.
 4.

WELL/PROJECT NO. A2
 LEASE ADP 25540
 COUNTY/PARISH Morison
 STATE K.
 CITY/OFFSHORE LOCATION
 DATE 1-28-94
 OWNER 25540

TICKET TYPE A2
 SERVICE NITROGEN JOB? YES NO
 SALES
 CONTRACTOR ADP 25540
 RIG NAME/NO. Garrett 12
 SHIPPED VIA 12
 DELIVERED TO Loc.
 ORDER NO.

WELL TYPE
 WELL CATEGORY
 JOB PURPOSE 035 5 1/2 Prod Stage DV
 WELL PERMIT NO.
 WELL LOCATION NE of FLH Oct

REFERRAL LOCATION
 INVOICE INSTRUCTIONS 0102

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
500-117					MILEAGE	128	mi/km			2.75	352.00
507-013					Pay charge	4978	FT				1765.00
507-161					Add. to charge 2 STAGE						1400.00
12 A	825-705	1			Guide shoe	1	Each		5%	121.00	121.00
24 A	815-19251	1			Turret Flat	1				110.00	110.00
77	815-19311	1			Filip	1				55.00	55.00
71	813-56325	1			ESP Cementor DV 2 STAGE	1				2450.00	2450.00
75	813-16510	1			PLY SET	1				460.00	460.00
40	806-6022	1			Controlizers	18				44.00	792.00
320	806-70030	1			Basket	1				110.00	110.00
350	890-10802	1			Heavy weld A	1	LB			14.50	14.50

ORIGINAL

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RELEASED

DEC 1 1996

FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
[Signature]

DATE SIGNED 1-28-94 TIME SIGNED 1 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH
 BEAN SIZE SPACERS
 TYPE OF EQUALIZING SUB. CASING PRESSURE
 TUBING SIZE TUBING PRESSURE WELL DEPTH
 TREE CONNECTION TYPE VALVE

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 7629.50
 FROM CONTINUATION PAGE(S) 6688.99
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) J. M. Sullivan CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) [Signature] HALLIBURTON OPERATOR/ENGINEER [Signature] EMP # 59179 HALLIBURTON APPROVAL

HALLIBURTON

TICKET CONTINUATION

DUNCAN COPY

TICKET No. 677836

HALLIBURTON ENERGY SERVICES

CUSTOMER Anadarko

WELL Nusser

DATE 09-28-94 PAGE 2 OF 2

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DR								
504-118					Halliburton Light cement	200	sk				1964	00
504-043	516.00272											
506-105	516.00286											
506-121	516.00259											
504-043	516.00272				Premium Cement	100	sk			9.82	982	00
508-101	70.15347				Thixset B A	42	LB			5.35	225	95
508-103	516.00541				Thixset B	22	LB			9.45	210	00
507-210	890.50071				Flocele	75	LBX			1.65	123	75
507-153	516.00161				CFR-3	131	LB			4.85	635	35
508-002	70.15302				KCL	320 xx60	LB			27	86	40
314-163					Clay II	6	SKL			214	114	00
018-315					Mud Fluid	2100	SKL			65	1365	00
500-207					SERVICE CHARGE					1.35	411	75
500-306					MILEAGE CHARGE					95	431	04
					TOTAL WEIGHT	28357						
					LOADED MILES	32						
					CUBIC FEET	305						
					TON MILES	453.728						

ORIGINAL

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KCC
SEP 27

CONFIDENTIAL

RELEASED

DEC 11 1996

FROM CONFIDENTIAL

RECEIVED
CORPORATION
STATE
SEP 28 1994

No. B 262576

CONTINUATION TOTAL 2288.99

CUSTOMER **Amadanko PET** WELL NO. **A-2** LEASE **Nusser** JOB TYPE **8 5/8 Surface** TICKET NO. **677880**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							Called out
	1600							on location CONFIDENTIAL
								Rig up
								Safety meeting
								Discuss Job with Jim Barlow
								Run pipe ORIGINAL
	1805							Drop Ball
	1810							Circulate with Rrg pump
	1825							Hook up Cement Iron
	1830	6	1282		✓	250		start head cement
	1852	6	37.7		✓	250		start tail cement
	1858							Release plug
	1859	6	90.8		✓	250 100		Displace Plug
	1913	1			✓	1000		Land plug
	1915							Release psi check float ok
								Circulated cement
								RELEASED
								DEC 11 1996
								FROM CONFIDENTIAL
								SEP 27
								CONFIDENTIAL
								RECEIVED
								STATE CORPORATION COMMISSION
								SEP 29 1994
								CONSERVATION DIVISION
								WICHITA, KANSAS

WELL DATA

FIELD: SEC 31 TWP 34 RNG 41 COUNTY Morton STATE KS
FORMATION NAME, THICKNESS, PROD, COMPLETION DATE, PACKER TYPE, BOTTOM HOLE TEMP, MISC DATA, TOTAL DEPTH

JOB DATA

Table with 4 columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes dates and times for 6-18-94.

PERSONNEL AND SERVICE UNITS

Table with 3 columns: NAME, UNIT NO. & TYPE, LOCATION. Lists personnel like O Nicholas, H Tedder, C Connors, G McIntyre.

CONFIDENTIAL

DEPARTMENT Cement DESCRIPTION OF JOB 85/8 Surface

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Jim Bulow HALLIBURTON OPERATOR O. Nicholas COPIES REQUESTED

CEMENT DATA

Table with 8 columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL. Includes handwritten values like 500, 200, 50/50 P02, H, 40% Gel, 2% CC.

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PRESSURES IN PSI

SUMMARY

VOLUMES

Form with sections for PRESSURES IN PSI, SUMMARY, VOLUMES, and REMARKS. Includes values like 42.72, 128.2-377, and date SEP 29 1994.

REMARKS: Good Circulation SEP 29 1994 CONSERVATION DIVISION WICHITA, KANSAS

CUSTOMER: Anadarko Petroleum LEASE: Nusser WELL NO: A-2 JOB TYPE: 85/8 Surface DATE: 6-18-94



CHARGE TO:
 ADDRESS:
 CITY, STATE, ZIP CODE:

No. 677880 - 5
 PAGE 1 OF 2

FORM 1906 R-13

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. 1	A 3	N	MURKIN	KS		6/78	MS
2. 1	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION	RECEIVED COMMISSION SEP 29 1996 INSIGHT	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M.		UNIT PRICE	AMOUNT
		LOG	ACCT	DF							
	DEC				MILEAGE	120	mi	1		2.75	330.00
					Pump Charge	1490	ft	1			1145.00
					Equip - 210g	1	Eq	8.90	mi		120.00
	825-217				Guide S...	1	Eq	1			216.00
	815 19503				T. SERT	1	Eq	1			1718.00
	815 14415				AUTOFIL	1	Eq	1			55.00
	815 16048				Cont...	6	Eq	1		85.00	390.00
	815 16048				Cont...	1	Eq	1			122.00
	815 15011				Cont...	1	Eq	1			14.00

RELEASED 1996
 CONFIDENTIAL
 FROM CO...
 ORIGINAL

CONFIDENTIAL
 CONFIDENTIAL
 SEP 27

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: *X Jim Barlow*

DATE SIGNED: 9-18-91 TIME SIGNED: 1730

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2573.5
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				FROM CONTINUATION PAGE(S)	2358.2
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					1093.17
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
WELL DEPTH		ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<i>Jim Barlow</i>	<i>X Jim Barlow</i>	<i>...</i>	41525	

ring by a
s.



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION CUSTOMER COPY

TICKET No. **677540**

FORM 1911 R-10

CUSTOMER Anadarko Petroleum Corp.	WELL Nusser A-2	DATE 06-18-94	PAGE OF
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PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
504-043	516.00272				Premium Cement	200		sk		9.82	1964.00	
504-131					50/50 Premium Pozmix Cement	500		sk		70.00	3500.00	
504-043	516.00272				Premium Cement	250		sk				
506-105	516.00286					18500		lb				
506-121	516.00259					8		sk				
507-277	516.00259				Halliburton Gel 2% Added	9		sk		18.69	167.40	
509-406	890.50812				Calcium Chloride 2%W/3700	12		sk		36.75	441.00	
					SERVICE CHARGE		CUBIC FEET				1001.70	
500-207							742			1.35		
500-306					MILEAGE CHARGE	TOTAL WEIGHT	63,440	LOADED MILES	31	TON MILES	983.32	958.934

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No. B 262556

CONTINUATION TOTAL	9258.25
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ATTACHMENT

API #15-129-21292

NUSSER "A" NO. 2
SECTION 31-34S-41W
MORTON COUNTY, KANSAS

<u>FORMATION</u>	<u>TOP</u>
B. STONE CORRAL	1455
KRIDER	2160
COUNCIL GROVE	2352
WABAUNSEE	2844
TOPEKA	3056
GREENWOOD	3332
HEEBNER	3414
LANSING	3504
KANSAS CITY	3771
MARMATON	4045
CHEROKEE	4337
ATOKA	4528
MORROW	4648
MORROW "B"	4720
CHESTER	5171
TD	5300

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WICHITA, KANSAS