

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 129-20,948-~~100~~-01

County MORTON

SW NE SW Sec. 20 Twp. 34S Rge. 39 X East West

1390 Ft. North from Southeast Corner of Sec

3890 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Bennett "D" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3318.8 KB 3330.8

Operator: License # 4549

Name: Anadarko Petroleum Corp.

Address: P.O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Northern Natural Gas Co.

Operator Contact Person: M. L. Pease  
Phone: (316) 624-6253

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion \_\_\_\_\_

Name of Original Operator \_\_\_\_\_

Original Well Name \_\_\_\_\_

Date of Recompletion: \_\_\_\_\_

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Re-entry  Workover

Designate Type of Recompletion/Workover:

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBTB  
 Conversion to Injection/Disposal

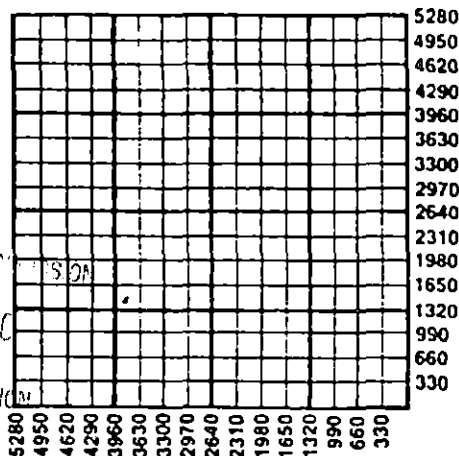
Is recompleted production:

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

JAN 16 1990

CONSERVATION DIVISION  
Wichita, Kansas



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
 Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

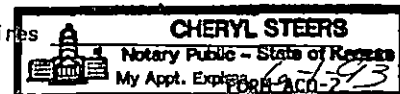
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Manager Date 12/29/89

Subscribed and sworn to before me this 29th day of December 1989

Notary Public Cheryl Steers Date Commission Expires \_\_\_\_\_



X PI

**SIDE TWO**

Operator Name Anadarko Petroleum Corp. Lease Name Bennett "D" Well # 1H  
 Sec. 20 Twp. 34S Rge. 39  East  West  
 County Morton

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name Top Bottom

PREVIOUSLY SUBMITTED ON ACO-1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	2778-2806	A/3500 gal 15% Fe Acid & 70 BS.
2	2574-78, 2602-27, 2643-95, 2717-56	Brk dwn w/1400 gal 2% KCL wtr + 300 BS.
		Frac w/48,000 gal X-linked gelled 2%
		KCl wtr + 125,000# 12/20 sand.

PBTD 2880 Plug Type CIBP

**TUBING RECORD**

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y \_\_\_\_\_ N \_\_\_\_\_

Date of Resumed Production, Disposal or Injection \_\_\_\_\_ SI WOPL Connection \_\_\_\_\_

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_

Gas 1450 @ Mcf  
85#

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)