

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5262 EXPIRATION DATE 6-9-83

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,645 00-00

ADDRESS PO Box 1869 COUNTY Stevens

Liberal, KS 67901 FIELD

** CONTACT PERSON R.F. Burke PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER LEASE Cunningham

ADDRESS WELL NO. 2

WELL LOCATION 150' FSL, 2105' FWL

DRILLING Cheyenne Drilling 150 Ft. from South Line and

CONTRACTOR 2105 Ft. from West Line of

ADDRESS 515 RH Garvey Building the SE SW (Qtr.) SEC 22 TWP 34S RGE 39W

Wichita, KS 67202

PLUGGING Cheyenne Drilling

CONTRACTOR

ADDRESS Box 916

Garden City, KS 67846

TOTAL DEPTH 1480' PBTD 1480'

SPUD DATE 12-15-82 DATE COMPLETED 12-18-82

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Cave in, abandoned

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.F. Burke, being of lawful age, hereby certifies that:

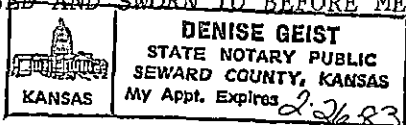
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R.F. Burke]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January

19 83.



[Signature of Notary Public]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/26/83

JAN 10 1983

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Tom F. Marsh, Inc.

LEASE Cunningham #2

SEC. 22 TWP 34S RGE. 39W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.				
Surface Hole	0	615		
Shale, Anhydrite	615	1260		
Glorietta	1260	1380		
Shale	1380	1480 RTD		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations