SIDE ONE*AMENDED 12-17-81 AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. _Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Cities Service Company API NO. 15-129-103200000 COUNTY Morton ADDRESS 3545 N.W. 58th Street Oklahoma City, Oklahoma FIELD Wilburton **CONTACT PERSON Larry Ervin PROD. FORMATION PHONE 405-949-4277 Salmon A LEASE WELL NO .__ 1 ADDRESS WELL LOCATION SE SW 660 Ft. from South Line and DRILLING Barbour Drilling Company CONTRACTOR 1980 Ft. from West Line of ADDRESS the SW 1/4 SEC. 33 TWP.34S RGE.41W Tulsa, Oklahoma WELL PLAT PLUGGING KCC __ CONTRACTOR ADDRESS__ KGS (Office Use) TOTAL DEPTH 5340' PBTD 5021' 33. RECEIVED SPUD DATE 12-10-60 DATE COMPLETED 3-14-61 STATE CORPORATION COMMISSION ELEV: GR 3496' DF 3506' KB X DEC 2 1 1981 CONSERVATION DIVISION Amount of surface pipe set and cemented 1518' DV Tool Used? No Wichita. Kansas

		AFFIDAV	<u>I T</u>	•
STATE OF	Oklahoma	, COUNTY OF O	klahoma	SS, I,
	W. A. Givens	OF LAWFUL AGE,	BEING FIRST DULY S	SWORN UPON HIS OATH,
DEPOSES THAT	HE IS Production Regi	on Manager (F0	R)XXXXXX Cities S	Service Company
OPERATOR OF	THE Salmon A #1	LEA	SE, AND IS DULY A	UTHORIZED TO MAKE
THIS AFFIDAV	IT FOR AND ON THE BEHAI	LF OF SAID OPERA	TOR, THAT WELL NO	. <u> </u>
SAID LEASE H	Re-Completed AS BEEN COMMENTATION AS OF	F THE 27th DA	Y OF August	, 1980 , AND THAT
ALL INFORMAT	ION ENTERED HEREIN WITH	H RESPECT TO SAI	D WELL IS TRUE ANI	CORRECT.
FURTHER AFFI	ANT SAITH NOT.		(s) <u>MA M</u>	arens
SUBSCRIBED A	ND SWORN BEFORE ME THIS	5 17th DAY	W. A. Given December Oscilla Jackson	S - Production Reg. Mgr. , 1981
MY COMMISSION	N EXPIRES: 6-10-84		NOTARY	PUBLIC Joyce S. Darter

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stam tosts, including depth interval tested, cushion used, time tool open, flawing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION	DESCRIPTION, C	ONTENTS, ETC.		ТОР		BOTTON		ЭМАИ		DEPTH	
See Original Kansas State Completion Fo						«					
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Note:							1				
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The Salmon A squeezed 8-2					as				٠.		
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The well was Wilburton Mo Zone (4971-4 Morrow C San	Morrow					·					
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Report of all strings	set — surface,			c. CASING	REC	CORD	(New)	or (XXXX)	grý		
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight (bs/ft.	Setting depth		Type ceme	nt	Sacks	, Тур	e and percent additives	
Surface	12-1/4"	8-5/8"	24#	1518	Po	ozmix		750			
						_					
Production	7-7/8"	5-1/2"	14#	51815	P	ozmix		300		<u>_</u>	
	1 1/3	3 1/2	1	3101	-	<u> </u>			- 		
	LINER RECOI	<u> </u>]	, "					Щ		
											
Top, ft. B	ottom, ft.	Sacks co		Shots	per t	ı r.	Sixe	& type	De	pth interval	
TUBING RECORD				4	4 DP			4908-4918'		08-4918'	
Size	1										
<u>-</u> <u>-</u>		CID, FRACT	URE, SHOT,	CEMENT SQ	UEE2	ZE RECOR	D				
Amount and kind of material used								De	epth interv	al treated	
							4908 - 4918'				
Squeezed 115 sx cement into formation								· · · · · · ·			
	ji ji	ř Í									
Data of first production	ring, pumping, g	g, pumping, gas lift, etc.)				Gravity					
RATE OF PRODUCTION PER 24 HOURS	OII		Gas		MCF	Water 6	76	Go bbls.	pe-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold) Perforation											

JJ