KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

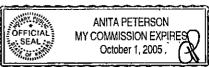
WELL COMPLETION FORM

Form ACO-1 September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRI	PTION OF WELL & LEASE ORIGINAL				
Operator: License #5447	API No. 15 - 129-10334-0001 UNIGINAL				
Name: OXY USA Inc.	County; Morton				
Address: P.O. Box 2528	<u>NW - NW</u> Sec <u>33</u> Twp. <u>34</u> S. R <u>41W</u>				
City/State/Zip: Liberal, KS 67905	feet from S / N (circle one) Line of Section				
Purchaser:NA	660 feet from E / W (circle one) Line of Section				
Operator Contact Person;Vickl Carder	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 629-4200	(circle one) NE SE NW SW				
Contractor: Name: Best Well Service	Lease Name: Wilburton Morrow Sand Unit_Well #:1102W				
License: NA	Field Name: Wilburton				
Wellsite Geologist: NA	Producing Formation: Morrow				
Designate Type of Completion:	Elevation: Ground: 3440 Kelly Bushing: RKB 3451				
Designate Type of Completion:	Total Depth: 5210 Plug Back Total Depth: 5015				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet				
Gas X ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic Strong of 2003 Conservator: Cities Service Petroleum Co	Multiple Stage Cementing Collar Used? ☐ Yes☐ No				
Dry Other (Core, WSW, Expl, Cathodidge)	If yes, show depth set				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator: Cities Service Petroleum Co.	feet depth to w/sx cmt.				
If Workover/Re-entry: Old Well Info as follows: Operator: Cities Service Petroleum Co. Well Name: Sutton B-2	Drilling Fluid Management Plan Walder & 3.18.03				
Original Comp. Date: 07/07/61 Original Total Depth: 5210	(Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls				
Plug Back Plug Back Total Depth	Dewatering method used				
Commingled Docket No	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	Operator Name:				
X Other (SWD or Enhr.?) Docket NoE-12571	Lease Name:License No.:				
01/21/03 01/30/03	Quarter Sec Twp, S. R,				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:				
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or coinformation of side two of this form will be held confidential for a period of 12 r 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL				
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements				
herein are complete and correct to the best of my knowledge.	KCC Office Use Only				
Signature: Sidle Cardu	NOC Office ose offiny				
Title: Capital Project Date March 4, 2003	Letter of Confidentiality Attached				
1144	If Denied, Yes 🗖 Date:				
Subscribed and sworn to before me this 4 ay of March	(10) Wireling Los Bossivad				
$20\underline{03}$	Wireline Log Received				
Notary Public: Unita Teterson	Geologist Report Received				
	<u>√℃M</u> UIC Distribution				
Date Commission Expires: (15.1.00)					



Side Two

Operator Name:	OX1				e: <u>Wilburton Mo</u>			#: <u>1102VV</u>	
Sec. 1 A 33 Twp.1 34 S. R. 41W				County: _		Morton			
time tool open and of fluid recovery, and f	closed, flowing and low rates if gas to	nd base of formation d shut-in pressures, surface test, along geological well site	whether shut-in p with final chart(s).	ressure read	hed static level,	hydrostatic pressu	ires, bottom hole	temperature	
(Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken		☐Yes ☑No		⊠ Log	Formation (Top	p), Depth and Dat	um 🔲	☐ Sample	
		☐ Yes ☑ No		Name		Тор	D D	Datum	
		Yes No		1					
(Submit Copy) List All E. Logs Run				1					
LISI AII E. LUYS KUII	•			I					
				,]					
				1					
			SING RECORD s set-conductor, surf	New ⊠ ace, intermedi		> ,			
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive		
Conductor	i con				С				
Surface					С				
Production				I	C				
		ADDITIO	NAL CEMENTING	3 / SQUEEZ	E RECORD				
Purpose:	Depth Top Bottom	Type of Cement							
Protect Casing	•								
Plug Back TD Plug off Zone	-			İ			_		
Shots Per Foot	PERFORATION	Acid, Fracture, Shot, Cement Squeeze Record							
	Specify Footage of Each Interval Perforated				(Атои	nt and Kind of Mater	lal Used)	Depth	
		<u> </u>							
									
-				l r				<u>-</u>	
TUBING RECORD	Size 2 3/8	Set At P	acker At 4782	Liner Run	Yes	 ⊠ No			
Date of First, Resumed		or Enhr. Produci	ng Method	uing □ p.		Gais Lift ⊠ Other	(Evolain) Inion	tion Well	
Estimated Production	Oil BBL	<u> </u>	Gas Mcf	, 	ater Bbls	Gas-Oil R	· · · · ·	Gravity	
Per 24 Hours	0		0 , ,		0			-	
Disposition of Gas		METHOD (OF COMPLETION	†	<u> </u>	Production	n Interval	<u> </u>	
							•		
☐ Vented	☐ Sold 🛛	Used on Lease	☐ Open H	ole 🗌 Pe	erf. Dually	Comp. 🔲 Com	mingled		

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