

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, (OWO), Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-129-0320-0000

ADDRESS 3545 N.W. 58th Street

COUNTY Morton

Oklahoma City, Oklahoma

FIELD Wilburton

**CONTACT PERSON Larry Ervin

PROD. FORMATION _____

PHONE 405-949-4277

LEASE Wilburton Morrow C Sand Unit

PURCHASER _____

WELL NO. 1701

ADDRESS _____

WELL LOCATION SE SW

DRILLING Barbour Drilling Company

660 Ft. from South Line and

CONTRACTOR _____

1980 Ft. from West Line of

ADDRESS _____

the SW 1/4 SEC. 33 TWP. 34S RGE 41W

Tulsa, Oklahoma

WELL PLAT

PLUGGING ---

CONTRACTOR _____

ADDRESS ---

ADDRESS ---

TOTAL DEPTH 5340' PBD 5021'

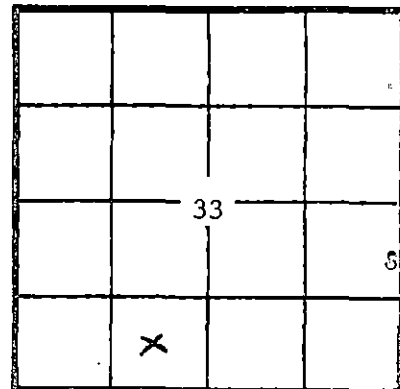
SPUD DATE 12-10-60 DATE COMPLETED 3-14-61

ELEV: GR 3496' DF 3506' KB _____

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRELINE~~) TOOLS

Amount of surface pipe set and cemented 1518'

DV Tool Used? No



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1981
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, _____

W. A. Givens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Manager (FOR) (XXX) Cities Service Company

OPERATOR OF THE Wilburton Morrow C Sand ^{Unit} LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1701 ON

SAID LEASE HAS BEEN ~~COMPLETED~~ ^{Re-Completed} AS OF THE 12th DAY OF September, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) W.A. Givens

W. A. Givens - Production Region Mgr.

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF December, 19 81.

Joyce S. Darter
NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-10-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>See Original Kansas State Completion Forms filed on the Salmon A-1</p> <p>Note:</p> <p>This well was originally completed 3-14-61 as the Salmon A-1 producing from the Upper Morrow zone (4908-4918). The zone was then squeezed 8-27-80 with 115 sx cement. The well was then recompleted 9-12-80 as the Wilburton Morrow C Sand Unit #1701 in the Morrow zone (4971-4976). However, since the Morrow zone (4971-4976) had no show of oil or gas, it was temporarily abandoned.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1518'	Pozmix	750	
Production	7-7/8"	5-1/2"	14#	5181'	Pozmix	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DPJS	4971 - 4976'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production No Production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil No Test-TA' dbbls.	Gas MACF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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