

SIDE ONE

15-129-10320-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

ORIGINAL

API NO. 15- Not assigned: well was completed on 2/27/61.

County Morton
C SE SW Sec. 33 Twp. 34S Rge. 41 East
West

660 Ft. North from Southeast Corner of Section
3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name WMSU Well # 1701 W

Field Name WMSU
xxxxxx Injection Morrow
Producing Formation

Elevation: Ground 3496' KB 3507'

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: None - Injection Well

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry X Workover

Date of Original Completion 2/27/61

Name of Original Operator OXY USA INC.

Original Well Name WMSU #1701 W

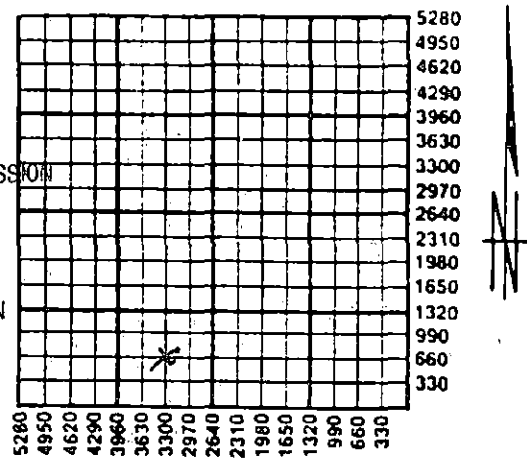
Date of Recompletion: 5/22/91 9/17/91 **NOV 1 1991**

Commenced Completed CONSERVATION DIVISION
Wichita Kansas

Re-entry Workover
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas X Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 Deepening Re-perforation
 Plug Back PBTB
 X Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No.
 Dual Completion Docket No.
 X Other (Disposal or Injection?)
Docket No. E-26, 327



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 / KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date 10-30-91

Subscribed and sworn to before me this 29th day of October 19 91

Notary Public Kelly D. Andrews Date Commission Expires 8/19/95

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SIDE TWO

Operator Name OXY USA, Inc. Lease Name WMSU Well # 1701 W

Sec. 33 Twp. 34 Rge. 41 East West

County Morton

RECOMPLETION FORMATION DESCRIPTION

No new logs have been run Log Sample

Name	Top	Bottom
Morrow C	4971'	5017'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD	No new additional cement work.				
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	4976'-4996' (20'; 80 shots)		Acidized w/5000 gal of 7 1/2% FE HCL Acid.
	5005'-5017' (12'; 48 shots)		

PBTD 5021' Plug Type

TUBING RECORD

Size 2 7/8" Set At 4930' Packer At 4930' Was Liner Run N

Date of Resumed Production, Disposal or Injection 8/28/91

Estimated Production Per 24 Hours Oil Bbls. Water Bbls. Gas-Oil-Ratio
Gas Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

