| API NO. 15- 129-20676 - 60-01

STATE COS	RPORATION	0096415510	ON OF KANSA						
OIL &	GAS CONSI	ERVATION (	DIVISION						
RECOMPLETION FORM									
A00-2	AMENDMENT	TO WELL	HI STORY						

RECOMPLETION FORM	County Morton
ACC-2 AMENDMENT TO WELL HISTORY	East  C_NE/4_SW/4_Sec33_Twp_34_Rge41_X west
Operator: License #5447	1980 Ft North from Southeast Corner of Section
Name OXY USA Inc.	3300 Ft West from Southeast Corner of Section
Address P. O. Box 26100 Oklahoma City, OK 73126-0100	(Note: Locate well in section plat below)
City/State/Zip	Lease Name Wilburton Morrow Sand Well # 1703
	Unit (WMSU)
PurchaserCITGO	Fleid Name   Wilburton
Operator Contact Person Raymond Hui	Trans of not formation
Phone (405) 749-2471	Elevation: Ground 3468' KB 3473'
Deal-secto Tuno of Original Countation	Section Plat
Designate Type of Original Completion  New Well Re-Entry X Workover  X Oll SWD Temp Abd Gas Inj Delayed Comp Dry Other (Core, Water Supply etc.)  Date of Original Completion: 2-10-1984  DATE OF RECOMPLETION:  4-1-1988 10-7-1988  Commenced Completed	5280
<u>x</u> 011SWDTempAbd &	4620
GasInjDelayed Comp	3960
Dry Other (Core, Water Supply etc.)	3630
Date of Original Completion: 2-10-1984	2970 2640
2 10 13 19 11 10 11 10 11 1	2 2310
DATE OF RECOMPLETION:	4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990
4 1 1000	1320
4-1-1988 10-7-1988 Commenced Completed	990
Completed.	330
Designate Type of Recompletion/Morkover:	5280 4620 4620 3960 3300 3300 2970 2970 2970 1320 1320 990 660 330
X Deepening Delayed Completion	
Plug Back Re-perforation	K.C.C. OFFICE USE ONLY  FLetter of Confidentiality Attached
Conversion to Injection/Disposal	C Wireline Log Received C Drillers Timelog Received
Is recompleted production:	Distribution   XCC SWD/Rep NGPA
Commingled; Docket No	KGS Plug Other (Specify)
Dual Completion; Docket No	
Other (Disposal or Injection)?	1-27-89
·	
200 Colorado Derby Building, Wichita, Kansas 67202, 82-3-107 and 82-3-141 apply. Information on side tw	licate and filed with the Kansas Corporation Commission, within 120 days of the recompletion of any well. Rules to of this form will be held confidential for a period of
excess of 12 months. One copy of any additions	the form. See rule 82-3-107 for confidentiality in
submitted) shall be attached with this form. Submit	i wireline logs and driller's time logs (not previously) t ACO-4 prior to or with this form for approval of
comminging or dual completions. Submit CP-4 wit	h all plugged wells. Submit OP-111 with all temporarily
abandoned wells. NOTE: Conversion of wells to either submit form U-1.	disposal or injection <u>must</u> receive approval before use;
All requirements of the statutes, rules and regulati	ons promulgated to regulate the oil and gas industry have
been fully complied with and the statements herein ar	e complete and correct to the best of my knowledge.
Signature Bryan Humphries T	1+1e Engineering Manager Date 1-26-1989
Subscribed and sworn to before me this 26th d	
Notary Public Wilarsha G. Wil	Date Commission Expires 4-1-92

Operator Name	OXY USA Inc.	<u> </u>	Lease Name	WMSU	Well # 1703	
Sec <u>33</u> Twp	34 Rge 41	East <u>X</u> West	County	Morton	- 	
	RE	COMPLETED FORM	TION DESCRIPT	'ION:		
		X Log	Samp!	е		
	Name			Тор	Bottom	
oducing Zone:	Lower Morrow	• •	i.	4929	4933	
-	•	4,7		,		
					,	
(		DITIONAL CEMEN	TING/SQUEEZE	RECORD		
ļ	Depth		· · ·	_ <del></del>		
Purpose:	Top Bottom	Type of C	i i	Sacks Used	Type & Percent Additives	
X Perforate Protect Casi	. 4878 4933	Mixed & pur	nped 100 sx	CI H cmt.	and tailed ing w/100 cmt. into formation.	
Plug Back TO		<u> </u>				
Plug Off Zor	18		_			
PERFORATION RECORD   Specify Footage of Each   Shots Per Foot			Acid, Fracture, Shot, Cement Squeeze Record - (Amount and Kind of Material Used)			
1 4	Lower Morrow 4929	-4933   Not	treated			
				<del></del>		
l						
			<u>i,</u>			
РВТО <u>4965'</u>	Plug Type <i>c6</i> /	nent			`	
		TUBING	RECORD :			
Size <u>2-7/8"</u>	Set At 4907	Packer	At	Was LI	ner Run? YX	
Oate of Resumed Pr	oduction, Disposal or	njection		•	* * * * * * * * * * * * * * * * * * *	
Estimated Producti	on Per 24 Hours	<u> </u>	bi/oii <u>5</u>	15 bbl/wa	ter	
		13 M	CF gas	gas-oi	l ratio	