

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-129-95179-00-00 ¹⁰³³³

ADDRESS 3545 N.W. 58th Street COUNTY Morton

Oklahoma City, Oklahoma 73112 FIELD Wilburton

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Morrow "C"

PHONE 405-949-4400

PURCHASER CITGO Petroleum Corp. LEASE Wilburton Morrow Sand Unit

ADDRESS Box 3758 WELL NO. 1101

Tulsa, OK 74102 WELL LOCATION C SE NW

DRILLING Holm Drilling Co. 1984 Ft. from West Line and

CONTRACTOR ADDRESS Tulsa, OK 1986 Ft. from North Line of

the NW (Qtr.) SEC 33 TWP 34 RGE 41 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	X		
		33	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 5420' PBTD 5018'

SPUD DATE 8-28-60 DATE COMPLETED 10-8-60

ELEV: GR 3447' DF 3455' KB 3458' Workover: 5-18-83

DRILLED WITH ~~(CABOX)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1459' DV Tool Used? @ 3312'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

D. G. Oliver AFFIDAVIT

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. G. Oliver - Engineering Mgr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 1984

Oliver O. Minceo (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 12, 1984

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION MAR 12 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (R)X

OPERATOR Cities Service O&G Corp. LEASE WMSU

SEC. 33 TWP. 34 RGE. 41 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1101

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface, sand & clay	0	320	LOGGING: Schlumberger Ind E5, Microlog & Sonic	
Red Bed	320	418		
Red Bed & shale	418	888		
Anhydrite & shale	888	925		
Red Bed & Gyp	925	975		
Gyp	975	1045	NOTE: This well was completed as a dual well, upper zone was WMSU 1101 (oil) and lower zone was Sutton B #1 (gas). The lower zone was plugged off 5-13-83 with a Baker "DR" pack plug at 4947'. This zone has been replaced by the newly drilled Sutton B #5 well.	
Red Bed & Gyp	1045	1100		
Red Bed Sd & Gyp Stacks	1100	1264		
Red Bed & Shale	1264	1400		
Red Bed, Gyp & Anhydrite	1400	1440		
Anhy	1440	1478		
Shale & Shells	1478	2050		
Shale	2050	2362		
Shale & shells	2362	2530		
Shale & lime	2530	3295		
Lime	3295	3525		
Lime & Shale	3525	4185		
Lime	4185	4290		
Lime & shale	4290	4385		
Lime	4385	4441		
Lime & shale	4441	4845		
Shale	4845	4862		
Sd	4862	4885		
Sd, shale	4885	4910		
Shale	4910	4947		
Sd	4947	4955		
Sand & shale	4955	4980		
Shale	4980	5045		
Shale & sd	5045	5077		
Shale	5077	5215		
Shale, lime	5215	5270		
Sand	5270	5275		
Lime & shale	5275	5420		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1459	Common	550	
Production	7-7/8"	5-1/2"	14#	5102'	Pozmix	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Morrow	4970-90 (Plug-Off)
			4	" "	4898-4912
			4	" "	4866-85

TUBING RECORD

In 1978:

Size	Setting depth	Pecker set at
2-3/8"	4860'	4947'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Initial Pot: 10-5-60: Upper Zone (oil) 720 BPD; Lower Zone (Gas)	CAOF - 104,000 MCFD

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-5-60	Pumping	
After workover 5-18-83:		

Estimated Production (ST.P.)	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPB
	15	35		286	2333	

Disposition of gas (vented, used on lease or sold) Sold Perforations 4866-4912