

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 129-20675-0001

County Morton

CNE/4 SE/4 Sec. 32 Twp. 34 Rge. 41 X East West

1980 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

(Formerly named Odell U #2)  
Lease Name Pearson C Well # 2

Field Name Greenwood

Producing Formation Topeka

Elevation: Ground 3464' KB Unknown

Operator: License # 5447

Name: OXY USA Inc.

Address: P. O. Box 26100

City/State/Zip: Okla. City, OK 73126-0100

Purchaser: OXY NGL

Operator Contact Person: Raymond Hui  
Phone: (405) 749-2471

Designate Type of Original Completion  
       New Well        Re-Entry X Workover

Date of Original Completion 9-10-85

Name of Original Operator Cities Service Oil & Gas

Original Well Name Odell U #2  
Corp.

Date of Recompletion: 4-4-89 9-26-89

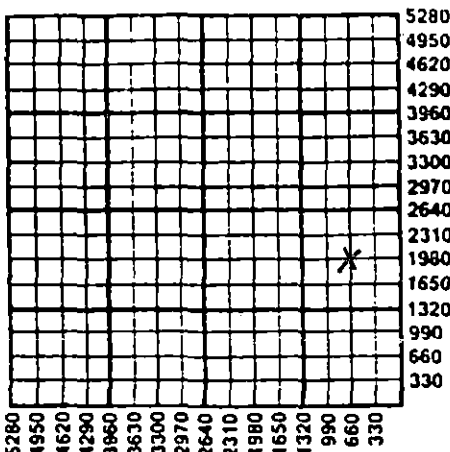
Commenced 4-4-89 Completed 9-26-89

Re-entry  Workover

Designate Type of Recompletion/Workover:  
X Oil        SWD        Temp. Abd.  
       Gas        Inj        Delayed Comp.  
       Dry        Other (Core, Water Supply, etc.)

X Deepening        Re-perforation  
       Plug Back 3306 PBTB  
       Conversion to Injection/Disposal

Is recompleted production:  
       Commingled Docket No.         
       Dual Completion Docket No.         
       Other (Disposal or Injection?) Docket No.       



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 03 1989  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Drillers Timelog Received  
Distribution  
 KCC        SWD/Rep        NGPA  
 KGS        Plug        Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries Title Manager Engineering Date 9-29-89

Subscribed and sworn to before me this 29th day of September 19 89

Notary Public Marsha B. Wilson Date Commission Expires 4-1-92

SIDE TWO

Operator Name OXY USA Inc. Lease Name Pearson C Well # 2

Sec. 32 Twp. 34S Rge. 41  East  West

County Morton

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Topeka	3121'	3258'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	3121	3258	Set CIBP at 4850'. RIH w/cement retainer & set at 3306'.		
<input type="checkbox"/> Protect Casing			Pumped 25 BFW w/300 SCF/bbl. of Nitrogen followed by 25 sx CI H cmt., followed by 275 sx 50/50 CI H Poz w/6% total gel, followed by 150 sx CI. H cmt. TOC at 700'.		
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4	3121-3125 (4'; 16 holes)	Acidized 3121-3258' w/5000 gals. 15%
	3130-3146 (16'; 64 holes)	15% FE acid
	3168-3171 (3'; 12 holes)	
	3256-3258 (2'; 8 holes)	

PBTD 3306' Plug Type CIBP & cement retainer

TUBING RECORD

Size 2-3/8" Set At 3271' Packer At --- Was Liner Run Y  X N

Date of Resumed Production, Disposal or Injection ---

Estimated Production Per 24 Hours Oil --- Bbls. Water --- Bbls. Gas-Oil-Ratio

Gas 159 Mcf pd

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)