

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Comp: _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation

API NO. 15 - 129 - 20675 00-00

ADDRESS 3545 N.W. 58th Street

COUNTY Morton

Oklahoma City, Oklahoma 73112

FIELD Wilburton

** CONTACT PERSON Mr. Raymond Hui

PROD. FORMATION Morrow

PHONE 405-949-4400

PURCHASER

LEASE Wilburton Mor. Sand Unit (WMSU)

ADDRESS

WELL NO. 1602

DRILLING Johnson Drilling Co., Inc.

1980 Ft. from South Line and

CONTRACTOR ADDRESS 3535 N.W. 58th St.

660 Ft. from East Line of the SE (Qtr.) SEC 32 TWP 34 RGE 41 (W).

Okla. City, OK 73112

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

		32	
			*

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5011' PBTD 4928'

SPUD DATE 11-2-83 DATE COMPLETED 11-29-83

ELEV: GR 3464' DF KB

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1457' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier

, being of lawful age, hereby certifies that:

I am the Affiant; and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prod. Region Mgr.

Verlin Meier

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January

19 84

Steve E. Meier

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 10, 1984

RECEIVED STATE CORPORATION COMMISSION

JAN 29 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Cities Service Oil & Gas Corp. LEASE WMSU

ACO-1 WELL HISTORY ^(E)
SEC. 32 TWP. 34 RGE41 ^(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1602

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Surface, Clay & Sand	0	310	LOGGING: Dual Induction Laterolog, SFL w/GR, Comp. Neutron W/GR & caliper CBL/GR/CCL	
Sand, Redbed & shale	310	1055		
Glorieta Sand	1055	1165		
Shale	1165	1448		
Anhydrite	1448	1458		
Shale	1458	2570		
Lime & Shale	2570	5011		
T.D.		5011		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~or (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	457 KB	Dowell Lite	650	6% total gel, 2% CaCl 1/4# D-29
					Class "H"	150	3% KCLW, 1/4# D-29
Production	7-7/8"	5-1/2"	14#	5010'		175	2% total gel, 18% salt .8% D-65 1/4# D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Shots	Depth interval
			4 DPJ		4868-72'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>11-29-83 4-Point Test</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	Gravity
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Estimated Production -I.P. <u>-0-</u> bbls.	Gas <u>CAOF 3652</u> MCF	Water <u>% Trace</u> bbls.	Gas-oil ratio <u>CFPB</u>
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Disposition of gas (vented, used on lease or sold) Shut in. Being held for possible injection well in unit Perforations 4868-72'