

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corp.

API NO. 15-129-10338-00-00

ADDRESS 3545 N.W. 58th Street
Oklahoma City, OK 73112

COUNTY Morton
FIELD Wilburton

** CONTACT PERSON Raymond Hui
PHONE 405-949-4400

PROD. FORMATION Morrow
LEASE Wilburton Morrow Sand Unit

PURCHASER Citgo Petroleum Corp.

WELL NO. 1001

ADDRESS Box 3758
Tulsa, Oklahoma 74102

WELL LOCATION C SE NE

DRILLING CONTRACTOR No info. on - probably
Cities Service Co.
ADDRESS P.O. Box 300
Tulsa, OK 74102

1980 Ft. from North Line and
660 Ft. from East Line of
the NE (Qtr.) SEC 32 TWP 34 RGE 41 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	32		

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5220' PBSD 5036'

SPUD DATE 7-14-62 DATE COMPLETED 9-21-62

ELEV: GR 3452' DF 3461 Recompletion 7-24-83
KB 3463

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 7448' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

VERLIN MEIER

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Production Region Mgr.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1983.

MY COMMISSION EXPIRES: July 15, 1984

(Signature)
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1001

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
FORMATION TOPS:				
Morrow	4702		RAN SCHLUMBERGER	
U/"L"	4824		Elec. Logs & correlation	
L/"L"	4925		collar log	
S ₂	5040			
S ₃	5180			
NOTE: The well was drilled & completed 9-21-62 as a dual Morrow "C" (4885' frac notch) and Morrow "L" (4936-4950). The Morrow "L" was abandoned with a DR plug & packer set at 4925' when the Wilburton Morrow Sand Unit was unitized in 1969. Original name of well was Wacker C #1. The upper zone was pumped until 9-22-69 when it was shut in. Well has stayed shut in until current workover efforts. New perms. are: 4884-4900 in Morrow "C".				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1448'	Pozmix	550 cu ft	225# flocele
					Common	175 <i>ox</i>	75# Flocele
Production	7-7/8"	5-1/2"	14#	5086'	Salt cmt.	200 cu ft	100 # Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Morr, Low "L"	4946-50 Plugged Off
				" " "	4936-40 " "
				" Up. "L"	4885 Frac notch
Size 2"	Setting depth 4093'	Packer set at	4 DPJSPF	" "C"	4884-4900'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
When orig. completed, acidized & frac trtd 4936-50'; acidized 4885; Production Pkr set at 4925'. In Aug. 1969 packer plug was set in prod. pkr & lower zone plugged off	

Date of first production 9-21-62	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Recompleted 7-24-83		
Estimated Production -I.P. ^{Oil} 101 per day bbls.	^{Gas} 72 MCF	^{Water} % 1 ^{Gas-oil ratio} 713 CFPB
Disposition of gas (vented, used on lease or sold) Sold	Perforations	4884-4900'