

00065-00-01

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACC-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447  
Name OXY USA Inc.  
Address P. O. Box 26100  
Oklahoma City, OK 73126-0100  
City/State/Zip \_\_\_\_\_

Purchaser None (Injection Well)

Operator Contact Person Raymond Hui  
Phone (405) 749-2471

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  InJ  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: 4-28-1959

DATE OF RECOMPLETION:  
11-29-1989 88 3-30-1989  
Commenced, KCC Completed

Designate Type of Recompletion/Workover:  
 Squeeze off csg. leak & Topeka  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

API NO. 15- 129-~~98138~~  
County Morton  
C SE/4 NW/4 Sec 32 Twp 34S Rge 41  East  West

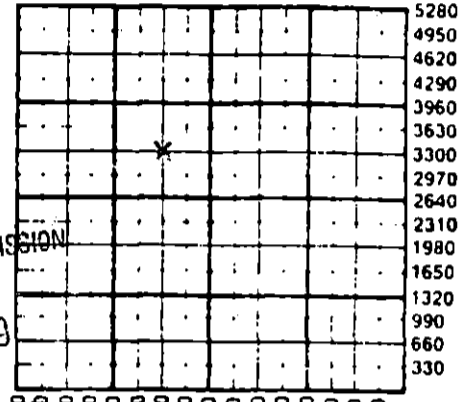
3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)  
Wilburton Morrow Sand Unit  
Lease Name (WMSU) Well # 801 GA

Field Name Wilburton

Name of New Formation Morrow C Sand

Elevation: Ground 3471' KB 3479'  
Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
APR 13 1989  
CONSERVATION DIVISION  
Wichita, Kansas

K. C. C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
4-13-89 X (11)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACC-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan O. Humphries Title Engineering Manager Date 4-10-1989

Subscribed and sworn to before me this 10th day of April 19 89

Notary Public Marsha B. Wilson Date Commission Expires 4-1-92

SIDE TWO

Operator Name OXY USA Inc. Lease Name WMSU Well # 801 GA  
 Sec 32 Twp 34S Rge 41 X East West County Morton

RECOMPLETED FORMATION DESCRIPTION:

X Log      Sample  
 Name L. Morrow Top 4808 Bottom 4820

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Squeezed off	Topeka				
<u>X</u> Perforate	3080	3245	* PLS refer to info. listed below.		
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
		Acidized Morrow 4808-4820' w/1500 gal. 7.5% HCL

PBTD 4825 Plug Type Cement

TUBING RECORD:

Size 2-3/8" Set At 3200' Packer At 4715' Was Liner Run? Y X N  
 Date of Resumed Production, Disposal or Injection 3-17-1989'  
 Estimated Production Per 24 Hours      bbl/oil      bbl/water  
 Inj. rate 200 MCF gas      gas-oil ratio

\*Cementing/Squeeze Record  
 Pumped 75 sx. Cl H cmt. w/2% CaCl<sup>2</sup>. Left 64 sx cmt. behind csg. & 11 sx in csg. Pumped 50 sx 10/4" Thix. cmt. down tubing. Pumped 25 sx Cl H cmt. w/0.4% HALAD-9 & 2% CaCl<sup>2</sup> followed by 50 sx Cl H cmt. Left 44 sx cmt. outside csg. 21 sx in csg. & reversed out 10 sx cmt. to pit. Pumped 25 sx. Cl H cmt. w/0.4 HALAD-9 & 2% CaCl<sup>2</sup>, followed by 50 sx Cl H cmt. Left 23 sx cmt. in csg. w/TOP at 3043'. Reversed 37 sx cmt. to pit. Squeezed 3240-45' w/50 sx Cl H cmt. Left 31 sx cmt. in csg. w/TOP at 3002'. Reversed out 15 sx cmt. to pit.



OXY USA INC.

Box 26100, Oklahoma City, OK 73126-0100  
Telephone 405 749-2000

April 11, 1989

Kansas State Corporation Commission  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas


RE: Wilburton Morrow C Sand Unit #801GA  
NW/4 Sec. 32-34S-41W  
Morton County, Kansas

Gentlemen:

Enclosed for submission is Form ACO-1 for the referenced well which has been recently recompleted. During the workover of this well, which originally was dually completed with the Pearson C #1, the Topeka zone was squeezed off from 3080'-3245', leaving the wellbore as a single completion in the Morrow zone.

Please advise if additional information is required.

Sincerely yours,

  
Raymond Hui  
Oklahoma City District

RH/mw

Attachment

RECEIVED  
STATE CORPORATION COMMISSION

APR 13 1989

CONSERVATION DIVISION  
Wichita, Kansas