

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5447  
Name Cities Service Oil & Gas Corp  
Address 3545 N.W. 58th Street  
City/State/Zip Okla. City, Okla. 73112

Purchaser Northern Natural Gas

Operator Contact Person Raymond Hui  
Phone (405) 949-4400

Contractor: License # 3098  
Name Exeter Drilling Company

Wellsite Geologist Andrew Howell  
Phone (405) 949-4268

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-10-87 5-14-87 2-14-88  
Spud Date Date Reached TD Completion Date  
2817' 2641'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 717 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-129-20858-00-00

County Morton

SW/4 NE/4 SW/4 Sec. 21 Twp. 34S Rge. 40  East  West

1386 Ft North from Southeast Corner of Section  
3757 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

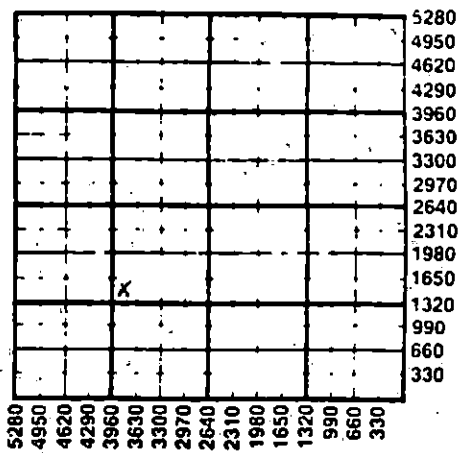
Lease Name Wiker A Well # 2

Field Name Kansas Hugoton Gas

Producing Formation Chase

Elevation: Ground 3387' KB 3398'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Purchased (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge.

Signature Bryan Humphries  
Title Engineering Manager

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Subscribed and sworn to before me this 30th day of March 1988  
Notary Public Joseph L. Darter  
Date Commission Expires 6-12-88

CONSERVATION DIVISION  
Wichita, Kansas  
4-6-88  
Form ACO-1 (7-84)

Operator Name Cities Service Oil & Gas Corporation Lease Name Wiker A Well # 2

Sec. 21 Twp. 34S Rge. 40  East  West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Ran DIL - SFL w/SP & GR from 817-2812'; Long Spaced Sonic w/GR & Caliper from 1800-2812'; Microlog w/NGT & Caliper from 1800-2812'; LTD-CNL w/NGT and Caliper from 1800-2812'. Ran Cement Bond Log. CBL from 2722' KB to 600' KB. Ran CET & NGT from 2722' KB to 600' KB.

Name	Top	Bottom
Red Beds	0	718
Anhy.	718	1300
Shale	1300	2570
Sand & Shale	2570	2817

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		20'	Red-Mix	2 yds	
Surface	12-1/4"	8-5/8"	24#	717' KB	CL C	325	6% gel; 2% CaCl
Production	7-7/8"	5-1/2"	15.5#	2816'	CL C	500	6% gel; 1#/sx LCM
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	Chase 2518-60'; 2572-80'; 2587-2630'			200 gals 10% acetic acid 5000 gals 2% KCLW		2518-2630	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
2-25-88		2-3/8"	2605				
Date of First Production		Producing Method					
2-25-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
CAOF		Bbls	501 MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

2518-2630'

Dually Completed  Commingled