CONFIDENTIAL

KANSAS CORPORATION COMMISSION

ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 54	47	API No. 15 - <u>129-216250000</u>
Name: OXY US	SA, Inc.	County: MORTON
Address: P.O. Bo	ox 2528_	<u>NE SW SE_ Sec_36</u> Twp <u>, 34</u> S, R <u>41W</u>
City/State/Zip:Liberal, K	S 67905	1035 feet from S N (circle one) Line of Section
Purchaser: Pen	ding VCC_	feet from E 1/W (circle one) Line of Section
Operator Contact Person:	Hunt	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 629-4200	119 3 1 2001	(circle one) NE SE NW SW
Contractor: Name:CHEYENNE_DRILLIN		Lease Name: BARKER B Well #: 3
License: 5382	<u>CONFIDENTIA</u>	Field Name:
Wellsite Geologist: MARVIN HARVE		Producing Formation: MORROW
Designate Type of Completion:		Elevation: Ground: 3433 Kelly Bushing: 3446
X New Well Re-Entry	Workover	Total Depth: 6600 Plug Back Total Depth: 6465
Oil SWD StOW	Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIGW		Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
Dry Other (Core, WSW, Expi,	Cathodic, etc)	If yes, show depth set3080
If Workover/Re-entry: Old Well Info as follows:		If Alternate II co mpletion, cement circulated from
Operator:		feet depth to 2400 w/ 755x sx cmt.
Well Name:		- 1 - De 2 19-01
	•	Drilling Fluid Management Plan ACT / つかい 3-18-0
Original Comp. Date: Original Tota	al Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf	Conv. To Ephr./SWD	enloride content 800 ppm Fluid volume 1750 bbls
Plug Back Plug		Sewatering method usedEVAPORATION
Commingled Docket No	· — SINCE	gation of fluid disposal if hauled offsite:
Dual Completion Docket No	0 5 5	STATE RELEASED
Other (SWD or Enhr.?) Docket No		Lease Name: License No.:
<u> 12-13-00</u>	01550	License No.: Charles Sec Twd.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Spud Date or Date Reached TD	Completion Date or	County: Dooket No :
Recompletion Date	Recompletion ate	FROM CONFIDENTIAL
		<u> </u>
Kansas 6702, within 120 days of the spud date, Information of side two of this form will be held of 107 for confidentiality in excess of 12 months).	recompletion, workover or con onfidential for a period of 12 m One copy of all wireline logs ar	Kansas Porporation Commission, 130 S. Market – Room 2078, Wichita, oversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In the solution of the second se
All requirements of the statutes, rules and regular	tions promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my	/ knowledge,	
101-5		KCC Office Use Only
Signature:	0.71	Letter of Confidentiality Attached
Title: Capital troject	Date <u>0[-3]-0]</u>	✓ If Denied, Yes □ Date:
Subscribed and sworn o before me this	day of <u>January</u>	./
20_01	· · ·	Wireline Log Received
Notary Public: Unita Peter	00n	Geologist Report Received
Date Commission Expires:	3001	UIC Distrubution



NOTARY PUBLIC, State of Kansas OF ANITA PETERSON OF My Appt. Exp. (1) 200 |

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Side Two

Operator Name:	OX.	Y USA, Inc.		Lease Name	: <u>BARK</u>	ER B	. Well #:	3
Sec. <u>36</u> T	wp. <u>34</u> S.	R. <u>41W</u>	☐ East ☐ West	County:	· · · · · · · · · · · · · · · · · · ·	MORTO	N	
Instructions: Show time tool open and o fluid recovery, and f Wireline Logs surve	closed, flowing an low rates if gas to	d shut-in pressu surface test, alc	res, whether shut-ii ing with final chart(n pressure reach	ed static level,	hydrostatic p	ressures, bott	giving interval tested, om hole temperature, pyof all Electric
Drill Stem Tests Tak (Attach Additional Sh		⊠ Yes □	No	⊠ Log	Formation (To	p), Depth and	Datum	☐ Sample
Samples Sent to Ge	r	⊠ Yes □	No	Name HEEBNER			Top 3878	Datum -432
Cores Taken		☐ Yes 🏻	No	LANSING			3983	-537
Electric Log Run (Submit Copy)		⊠ Yes □	No	MARMATON	1		4664	-1218
List All E. Logs Run	GEO. F	REPORT NEU	JTRON LOG	CHEROKEE			4990	-1544
GAMMA RA	Y LOG INDUCT	TION LOG	ž.	MORROW			5479	-2033
				CHESTER		_	6039	-2593
				PLEASE SE	E THIRD PAG	E		
<u> </u>								
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs:/ft.	Setting Depth	Type of Cement	# Sacks Used	Ту	pe and Percent Additives
Conductor	i d'i	Cet(iii: C.B.)	EDSJ11.	, Deptii	C	USCU		Additives
Surface	12 1/4	8 5/8	24	1655	C	675	2%CC 1/4#	FLOCELE
Production	7 /78	5 1/2	15.50	6565	c '	225	1	5# CAL SEAL TE .5% H-322
ADDITIONAL CEMENTING / SQUEEZE RECORD								
Purpose:	Poly Depth -	Type of	TOTAL OLINEITY	- OGOLLEL	- TEOORB	. •		.
Perforate	Top Bottom:	Cement	#Sacks Use	ed	. Ту	pe and Perce	nt Additives	
Protect Casing	2300-3080	С	75	2% CC 1/4	#FLOCELE (PORT COLLA	AR)	
Plug Back TD [/ _X Plug off Zone	COMPLEX	V 08-			•			
Shots Per Foot		N RECORD – Bridg tage of Each Interv				re, Shot, Cemer nt and Kind of N		ord Depth
4		6019 - 6036 W!			1			
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		_					•	
					4			
TUBING RECORD	Size 2 7/8	Set At 6037	Packer At	Liner Run	☐ Yes	⊠ No	٠,	
Date of First, Resumed	Production, SWD of	or Enhr. Prod	ucing Method				• •	N
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)								
Estimated Production	Oil BBL	s	Gas Mcf.	Wate	r Bbls	Gas-0	Dil Ratio	Gravity
Per 24 Hours	86		1670MCF ^{''}		0	,1941	8TO 1 -	40,5
Disposition of Gas		METHO	D OF COMPLETIC	DN .		Produ	ction Interval	
☐ Vented	Sold 🗌	Used on Lease	☐ Open	Hole 🛛 Perf	. Dually (Comp. 🔲 (Commingled _	
(If vent	ed, Submit ACO-	18)	_ ·	· /Snacihil	·	- '		
			☐ Other	(Specify)			-	

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ORIGINAL

BARKER B#3 THIRD PAGE

LOG

FORMATION (TOP) DETH AND DATUM

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6194 -2748

ST. LOUIS

6297 -2851

KCC

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RELEASED

MAR 18 2002

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LOCATION	(PO 76	COMPANY	WOO	<u>7800)</u>		 -	CUSTOMER REP / PHONE CAL LINE LE LE 19.0433				\sim		
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Bottom Plug] [Tbg/D.P				,					
Top Plug				Open H	ole								SHOTS/FT.
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						. Total	Volume Ga	ıl - BBI					
Frac Ring #1 Frac Ring #2 Frac Ring #3 Frac Ring #4 THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE													



Work-Order Contract

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Marie e de	B. PRICE AN exclusive of taxe	D PAYMENT	The services, equipment does not have an en	ment, products, and	or materials to be s	rpplied hereunder	ere priced in accor	dance with Halita	nto 's current price	Ent. All prices a
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HALIBURT	HALUBURTO NIAL										
	JE	DB SUMMARY			ORDER NO. 70006						
North America		NWA/COUNTRY	18C	'nΩ		BDA/STATE KANSAS MORTON					
MBUID/EMP	89/2	EMPLOYEE NAME	٥E -	JACK	.50N	PSL DEPARTMENT CEMENTING					
LOCATION LIBERAL	_	COMPANY	VI	15A		CUSTOMER REP / PHONE.					
TICKET AMOUNT 2 /31	-	WELL TYPE	-1		<u> </u>	APT/UWIN YOUR BOX					
WELL LOCATION /	<u> </u>	DEPARTMENT	1.6	<u> </u>		JOB PURPOSE CODE 035 JAM 3 1 2001					2001
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	B LOG	ORDER NO. 70006 TICKET ON TICKET DATE
North America	NWA/COUNTRY	BDA/STATE : COUNTY AND ADDRESS
MRITID/END	EMPLOYEE NAME:	PSL DEPARTMENT
LOCATION	COMPANY	
TICKET AMOUNT	WELL TYPE	CUSTOMER REP / PHONE
	• ,	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE
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CONFIDENT A Houston Texas 77056 CONFIDENT A Houston Texas 77056

70012 SAP	(10:01)	23.00				
	ON ENERGY SERVICES, INC.					
PRODUCTS,	SUPPLIES AND MATERIALS	FOR THE PURPO	DSE OF SERVICING:			نخب بيو
Well No.	Farm or Lease	Cour	nty	State	Well Permit #	and the second
	- SHIEL	Mall Owner	MOKIOL.	- Kh. Duni		The second second second
Customer	O IIKA	Well Owner	SAME	Job Puri	pose %	
_ 	A PURIS WORK	ORDER MUST	BE SIGNED BEFOR	E WORK IS COMM	ENCED	Contract of
A CUCTOMES DED						Hally and Francisco Inc.
(bereinafter "Halliburtor	ESENTATION - Customer warrants that	t the wen in in proper co	padition to receive the services.	edurbment bronners and ma	remark to be subbried to	y Hamburton Esergy Services, Inc.
B. PRICE AND PAY exclusive of texes. If products or materials, from the date payable account, Customer agriths the amount of attack. RELEASE AND kind owned by, in the country of the coun	MENT - The services, equipment, procustomer does not have an approved of ficustomer has an approved open act that paid at the highest lawful contress to pay attorney fees of 20% of the orney fees set out herein are reasonable INDEMNITY - Customer agrees the possession of, or leased by Company of the possession of the	open account with Hount, invoices are paract rate applicable, unpaid account, or to and necessary, to RELEASE Hallibastomer and thos	elliburton, all sums due are juyable on the twentieth day a but never to exceed 18% p Halliburton's actual attornays ourton Group from any are persons and entitles C	payable in cash at the time liter the date of invoice. Co her annum. In the event H is fess, whichever is greater, and all limbility for any an austomer has the ability	of performance of se ustomer agrees to per falliburton employs a plus all collection an id all damages who to bind by contra	rvices or delivery of equipment, y interest on any unpaid belance in attorney for collection of any discourt costs. Customer agrees atsoever to property of any act or which are constructs.
	itures with Customer. Customer ts, expenses, attorney fees and da					
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passive negligence, fa materials or equipment warn of such defect. its/their officers, direct injury, illness, death, such obligations assur general liability policy applicable local law for the policy applicable local law for the sole negligence. If a radilaws or regulations concreponsible for damage request, and during load E. LIMITE and materials for thirty OTHERWISE BE action (whether in contract that illustration or, at Halliff damages. Because of the GUARANTEE T. INTERPRETATIO personnel will use their be materials will use their between the such that is t	EASE, DEFENSE, INDEMNITY AN ault, or strict liability of one or mon thurnished by any member or mem "Halliburton Group" is defined as ctors, employees, consultants and ag property damage or loss is suffered med berein with liability insurance w y(s). Customer agrees that its liability of the provisions of this Contract to land the provisions of this Contract to land liability — Customer shall at its risk in repair costs, unless caused by Halliburton cartive source become lost or lodged in the provisions of Halliburton group equipmenting and unloading from such transport. CED WARRANTY — Halliburton was a (30) days from the date of delivery. YOND THOSE STATED IN The act, tort, breach of warranty or otherwise, burton's option, to the allowance to Cust the uncertainty of variable well conditioned the EFFECTIVENESS OF ON, RESEARCH ANALYSIS, best efforts in gathering such information.	re members of the labers of the Hallibur Halliburton Energy ents. Customer's RI by one or more mentith limits of not less ity under this Control enforceable. It is sole negligence. If the he well, Customer shall all permit Halliburton to products, and matericustomer will also pay for ants only title to the eTHERE ARE NO HE IMMEDIATE parising out of the sale, owner of credit for the cons and the necessity THE EQUIPME JOB RECOMME and their best judgment	Halliburton Group, the unton Group whether in the y Services, Inc., its parent, ELEASE, DEFENSE, INDinbers of the Halliburton Gothan \$500,000. Customer act is not limited by the arrecover any Halliburton Group equipment is not recovered or meet all requirements of Sectito monitor the recovery of the repair or replacement of requipment, products, and mater WARRANTIES, EXPLY PRECEDING SEN' Lease or use of any equipment, of relying on facts and supplication of the repair or replacement of relying on facts and supplication. And the supplies of the supplies	design, manufacture, mair subsidiary, and affiliated EMNITY AND HOLD HA roup, Customer, or any of agrees to name Halliburto mounts of its insurance of the insu	sel or any defect in tenance or marketin a companies, insurer REMLESS obligation there person or entity in Group as named a overage, except when a the well. If the equilatory Commission relative to the basis of the self-self-self-self-self-self-self-self-	the data, products, supplies, ng thereof or from a failure to ra and subcontractors and all is apply whether the personal. Customer agrees to support additional insureds on all of its re and as may be required by power to be a support additional insureds on all of its re and as may be required by power to be a support additional and any other applicable borton Group Customer shall be agreed by Halliburton at Customer's or abrasion due to well effluents. If the from defects in workmanship TABILITY, FITNESS OR is exclusive remedy in any cause of lacement of such on their return to indirect, consequential, or punitive URTON IS UNABLE TO ACY OF ANY CHART RTON GROUP. Halliburton or and CUSTOMER SHALL
INDEMNIFY HAI	LLIBURTON GROUP AGAIN	ST ANY DAMAG	SES ARISING FROM T	THE USE OF SUCH I	NFORMATION,	even if such is contributed
	e active or passive negligence, fa					
	ata transmitted by electronic p					
	ING LAW - The validity, interpretation	and construction of thi	s Contract shall be determined	by the laws of the jurisdicti	on where the services a	ise performed or the equipment or
G. DISPUTE	RESOLUTION Customer and Halliburt les of the American Arbitration Associatio			rformance of this Contract s	hall be resolved by bind	ling arbitration by a panel of three
H. SEVERAB the remaining provision Customer and Halliburt	IILITY - If any provision or part thereof one of this Contract which can be given ton agree that any provision of this Con	of this Contract shall be effect, without the i	e held to be invalid, void, or o invalid provision or part there	of, and to this end, the pro	ovisions of this Contri	act are declared to be severable.
	icanio law. NS – Customer agrees that Halliburton sha Requests for modifications should be direct				on is made in writing by	a duly authorized executive officer
CUSTOMER ACK	ND UNDERSTAND THIS W (NOWLEDGES IS CONSPICUE AME AS CUSTOMER'S AGEN	OUS AND AFFO				
SIGNED:	<u> </u>		DATE:	<u> 15031</u>	TIME:	00 A.M./P.M.
	/ CUSTOMER Authorized Sign	atory	_			
Customer Accen	tance of Materials and Service				REL	EASED

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER

CUSTOMER Authorized Signatory

MAR 18 2002

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KC Work Order Contract

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70012 SAF

CONFIDENTIAHouston Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

	COLLECTION INCLES	TOTAL THE TENT COL OF CENTROLICS.		2 2 2 3 3 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Well No.	Farm or Lease	County	State	Well Permit #
R#3	BARKER	metail		1 10 10 10 10 10 10 10 10 10 10 10 10 10
Customer	- KUT K K K K	Well Owner	Job Purp	ose
Oxy U		SIME		010
 	THIS WORK	ORDER MUST BE SIGNED BEFORE	WORK IS COMM	ENCED C

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price Est. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, involces are payable on the twentieth day after the date of involce. Customer agrees to pay intensit of any impact balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract of which are countered owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment tost of ladged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulators and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by the Halliburton or abrasion due to well efficients.

E. LIMITED WARRANTY — Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that arrae are free from defects in workmanship

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or, punitive damages. Because of the uncertainty of variable well conditions and the incessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the Invalid provision or part thereof, and to this and, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

1. MODIFICATIONS – Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer.

of Halliburton. Requests for modifications should be directed to the Vice President - Legal. 4100 Clinton Drive. Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH

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SIGNED: CUSTOMEP Authorized Signatory	DATE: A.M.JP.M.T
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THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER	CUSTOMER Authorized Signatory

White-Office

Canary-Field Office

Pink-Customer

FROM CO时间中的IAL

TRILOBITE TESTING

JAN 5 1 2001

P.O. Box 362 • Hays, Kansas 67601

CONFIDENTIAL

Test Ticket

CONFIDENTIAL

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