

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Enron

Operator Contact Person: ~~Raymond Hui~~ Raymond Hui

Phone (405) ~~749-2502~~ 2471

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2-10-96 2-12-96 4-12-96

Spud Date Date Reached TD Completion Date

API NO. 15-129-21424-00 ORIGINAL

County Morton

NW - SE - SE Sec. 17 Twp. 34S Rge. 40 X ^E _W

1250 Feet from SX (circle one) Line of Section

1250 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, SP, XX or XX (circle one)

Lease Name Edwards C Well # 2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3381' KB 3394'

Total Depth 2725' PBDT 2692'

Amount of Surface Pipe Set and Cemented at 715 8/16 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 2/4 12-12-96
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Staff Analyst Date 6-02-96

Subscribed and sworn to before me this 2nd day of June, 19 96.

Notary Public Kay Ann Kelman

Date Commission Expires 5-2-98

K.C.C. - OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 1996

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

Operator Name OXY USA Inc. Lease Name Edwards C Well # 2

Sec. 17 Twp. 34S Rge. 40 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Ran Dual Spaced Neutron Gamma Collar Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datums</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HERINGTON</td> <td>2480'</td> <td>914'</td> </tr> <tr> <td>KRIDER</td> <td>2517</td> <td>877</td> </tr> <tr> <td>WINFIELD</td> <td>2544</td> <td>850</td> </tr> <tr> <td>TOWANDA</td> <td>2630</td> <td>764</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	HERINGTON	2480'	914'	KRIDER	2517	877	WINFIELD	2544	850	TOWANDA	2630	764
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
HERINGTON	2480'	914'																	
KRIDER	2517	877																	
WINFIELD	2544	850																	
TOWANDA	2630	764																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	715	Cl. A	200 sx	3% C C
Production	7 7/8"	5 1/2"	14	2718	Cl. A	405 sx	3% C C

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	Chase 2488-93'; 2519-24';	Acidized w/1600 gal. 7 1/2 HCL	2488-2581'
	2551-55'; 2579-81'	Frac'd w/14183 gal. 25#	
		Boragel.	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	2644		
Date of First, Resumed Production, SWD or Inj.			Producing Method		
3-06-96			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		388	6		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2488'-2581'



TICKET CONTINUATION: CUSTOMER COPY

TICKET No. 919766

HALLIBURTON ENERGY SERVICES

CUSTOMER KV USA, INC.	WELL FLUORIS "C" #2	DATE 02-11-06	PAGE	OF
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
507-282					Nickom Premium Flux Cement	405	sk			16.76	6787.30
507-285	70.15250										
508-1287	516.00335										
507-210	880.50071				Fluorel 1/4" / 405	101	lb			1.65	166.65
508-406	880.50812				Calcium Chloride 2 3/8" / 405	8	sk			36.75	294.00
320	806.71430	1			DRYER	1	sk	5 1/2	IN	104.00	104.00
501-016		1			Additional HRC	7	HR			235.00	570.00
ORIGINAL											
500-207					SERVICE CHARGE					1.35	604.80
500-306					MILEAGE CHARGE	TOTAL WEIGHT	39593	LOADED MILES	23	CUBIC FEET	448
								TON MILES	453.3195	95	452.55

RECEIVED
 TANSAS CORPORATION COMMISSION
 JUN 13 1996
 CONSERVATION DIVISION
 WASHINGTON, DC

No. B 219748

CONTINUATION TOTAL 8959.80



JOB LOG HAL-2013-C

DATE: 2-11-96 PAGE NO. 75

CUSTOMER: OXY U.S.A. WELL NO.: 2 LEASE: Edwards C JOB TYPE: 5/2 LONG STRING TICKET NO.: 919766

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							JOB READY
	1900							CALLED OUT FOR JOB
	1715							PUMP TRUCK ON LOCATION
	1715							RIG STILL DRILLING - SET UP PUMP TRUCK
	2030							RIG THROUGH DRILLING - LAY DOWN DRILL PIPE
	2400							START RUNNING 5/8 CSC + PRT EQUIP CASING ON BOTTOM 2714'
0110	0115							HOOK UP 5/8 P/C - CIRCULATING FLOW
0115								START CIRCULATING WITH RIG PUMP
								TI - HOLD SAFETY MEETING
								FINISH CIRCULATING - HOOK UP TO PUMP TRUCK
								<u>JOB PROCEEDURE</u>
	2130		12					PUMP 12 PDS OVER FLOOR
	2132		6.0					PLUG P-11 + M-11 WITH 25 SCS AT 13 1/2"
	0141	60	137					START MIXING LEAD CONT AT 11.1 1/2"
	0200	65	54.0					FALL OUT WITH 165 SCS DENSITY AT 13 1/2"
	0215							THROUGH MIXING CONT - SHUT DOWN
	0215							REMOVE PLUG BURN OUT PUMPS LINES
	0218	60						START DISPENSING
	0225		300					THREE 3' PDS IN SETTING CONT APPLIERS TO SURFACE
								530' MAX LIFT PRESSURE BEHIND LEAD IN PLUG
	0230		66.5'					PLUG DOWN
								REMOVE FLOW - FLOW HOLD OFF LOCATION
	0300							<u>Circulated (35 PDS 60 SCS)</u>

ORIGINAL

THANK YOU,
CALL AGAIN

WOODY & DANNY

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 1996

CONSERVATION DIVISION
WICHITA, KS

FIELD OFFICE



JOB SUMMARY

HALLIBURTON DIVISION MID CONTINENT
 HALLIBURTON LOCATION L. CORRAL KS

BILLED ON TICKET NO. 79276

WELL DATA

FIELD _____ SEC. 13 TWP. 34S RNG. 90W COUNTY MORTON STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD.
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD.
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT 2706
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>1</u>	<u>14'</u>	<u>5 1/2</u>	<u>KB</u>	<u>2718</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>TUSERT 5 1/2</u>	<u>1</u>	<u>H</u>
GUIDE SHOE <u>RFC 5 1/2</u>	<u>1</u>	
CENTRALIZERS <u>5 1/2</u>	<u>10</u>	<u>O</u>
BOTTOM PLUG		
TOP PLUG <u>5 1/2</u>	<u>1</u>	<u>W</u>
HEAD <u>PIC 5 1/2</u>		
PACKER		
OTHER <u>BASKET 5 1/2</u>		<u>O</u>

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-11-96</u>	DATE <u>2-11-96</u>	DATE <u>2-12-96</u>	DATE <u>2-12-96</u>
TIME <u>12:00</u>	TIME <u>17:15</u>	TIME <u>11:30</u>	TIME <u>02:30</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. (unreadable)</u>		
<u>D. McLANE</u>		
<u>J. ADAIR</u>		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB CEMENT 5 1/2 PRODUCTION CASING
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X Bill Owen
 HALLIBURTON OPERATOR J. (unreadable) COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>240</u>	<u>MASON PR</u>	<u>MALCO</u>	<u>B</u>	<u>28 CC 1/4 MASON</u>	<u>3.22</u>	<u>11.1</u>
	<u>185</u>					<u>2.23</u>	<u>13.2</u>

PRESSURES IN PSI

SUMMARY

VOLUMES:

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL 420 TYPE M.M.P. PUNCH
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL. BBL-GAL. 65 g
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. 137.6 TC / 54 TC
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 TREATING _____ DISPL. _____ OVERALL _____
 FEET 18 REASON SHOE JOINT
 CEMENT LEFT IN PIPE _____
 KANSAS CORPORATION COMPANY REMARKS
JUN 13 1996

CUSTOMER OXY U.S.A.
 LEASE Schmidt's Co.
 WELL NO. 2
 JOB TYPE 5 1/2 / 5
 DATE 2-11-96



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Oxy USA
 ADDRESS:
 CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No.

919764 - X

PAGE 1 OF 2

SERVICE LOCATIONS 1-225540 LIBERTY	WELL/PROJECT NO. 2	LEASE Edward's	COUNTY/PARISH MOLTON	STATE KS	CITY/OFFSHORE LOCATION SO. WILBURTON	DATE 2-7-76	OWNER SAMI
2-225535. MCGON	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR CHRYSLER DRIG 4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO WELL SITE	ORDER NO.
3.	WELL TYPE O ₂ GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 10" 8 7/8 SURFACE CSG	WELL PERMIT NO.	WELL LOCATION WILBURTON PASTURE		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS:					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC.	ACCT	DF							
000-117	AL	1			MILEAGE	46	mi	2	EA	2.85	262.00
000-119		1			CREW MILEAGE	46	mi	2	EA	1.50	138.00
030-018		1			S.W. TOP PLUG	1	EA	8 7/8	IN	130.00	130.00
061-016	DRID	1			PUMP CHARGE	516	FT	6	WRS	8.70	490.00
577	829-1269	1			BAFFLE PLATE	1	EA	8 7/8	IN	50.00	50.00
-41	904-41046	1			CENTRALIZER	3	EA	8 7/8	IN	61.00	183.00
320	906-71440	1			BASKET	1	EA	8 7/8	IN	122.00	122.00
350	870-17802	1			WELD-A	1	EA	1	LB	16.75	16.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, - RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Bill Owen
 DATE SIGNED: 2-1-76 TIME SIGNED: 2:30

do do not require IPC (Instrument Protection). Not offered.

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY <input checked="" type="checkbox"/> AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE		PAGE TOTAL 1191 75
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		FROM CONTINUATION PAGE(S) 3757 19
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 5548 99
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO		
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket!

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Bill Owen</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>Bill Owen</u>	HALLIBURTON OPERATOR/ENGINEER <u>John Worschman 62523</u>	EMP #	HALLIBURTON APPROVAL <u>John Worschman</u>
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH, ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 71764

HALLIBURTON ENERGY SERVICES

CUSTOMER OXY USA INC.	WELL REARDS #2	DATE 02-09-96	PAGE OF
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC.	ACCT.	DF								
504-050	516,00265				Densium Plus Cement	100		sk		12.62	1262.00	
504-282					Micron Premium Plus Cement	100		sk		16.76	1676.00	
507-265	70,15250					188		lb				
509-127	516,00335					2		sk				
507-210	890,50071				Miscle 1/4"/ 100, 1/4"/ 100	75		lb		1.65	123.75	
509-406	890,50312				Calcium Chloride 33%/ 100 23%/ 100	5		sk		36.75	183.75	
ORIGINAL												
500-207					SERVICE CHARGE					CUBIC FEET 220	1.35	297.00
500-306					MILEAGE CHARGE	TOTAL WEIGHT 19651	LOADED MILES 23			TON MILES 225,9865	85	214.60

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 KANSAS CORPORATION COMMISSION
 JUN 13 1996
 CONSERVATION DIVISION
 WICHITA KS

No. B 219741

CONTINUATION TOTAL 3757.00


JOB LOG HAL-2013-C

CUSTOMER		WELL NO.	LEASE	JOB TYPE		TICKET NO.	
OXV 1251		2	Edwards C	8 1/2" SURFACE		919764	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE(PSI)	DESCRIPTION OF OPERATION AND MATERIALS
				T	C		
	2100						JOB READY
	1700						CALLED OUT FOR JOB
	2000						DUMP TRUCK ON LOCATION
							RIG STILL DRILLING - SET UP PUMP TRUCK
	2300						RIG THROUGH DRILLING
	0015						START RUNNING 8 1/2" CSE + SET EQ UP CASING ON BOTTOM 511'
	0135						HOOK UP 8 1/2" P/LC - CIRCULATE FROM START CIRCULATING WITH RIG PUMP HOLD SAFETY PREZZURES THROUGH CIRCULATING - HOOK UP TO PUMP TRUCK
	0140	6.0	57.0			100/150	START MIXING LEAD CRAT AT 11.7 1/2" DIA
	0150	6.0	23			100/150	START MIXING TAL CRAT AT 14.8 1/2" DIA
			800.0				THROUGH MIXING CRAT SHUT DOWN
	0200						RELEASE P/LC - START DISPENSING
	0215		30.0			100'	P/LC DOWN -
	0300						OFF LOCATION
							CIRCULATED 5 BBL 16 SKS
							THANK YOU!
							CALL AGAIN
							WOODY + DAN

ORIGINAL

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JUN 13 1996

CONSERVATION DIVISION
WICHITA, KS

WELL DATA

FIELD _____ SEC 17 TWP. 34S RNG. 40W COUNTY Marion STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 520

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	28'	8 5/8	KB	516	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <u>Basket</u>	<u>1</u>	<u>8 5/8</u>
CENTRALIZERS	<u>3</u>	<u>8 5/8</u>
BOTTOM PLUG		
TOP PLUG		
HEAD <u>Wiper</u>	<u>1</u>	<u>8 5/8</u>
PACKER		
OTHER <u>Bo. E. E. Plate</u>	<u>1</u>	<u>8 5/8</u>

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-9-96</u>	DATE <u>2-9-96</u>	DATE <u>2-10-96</u>	DATE <u>2-10-96</u>
TIME <u>17:00</u>	TIME <u>20:00</u>	TIME <u>01:40</u>	TIME <u>02:15</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T Woodrow</u>	<u>62573</u>	<u>420044 Liberal KS</u>
<u>D. McLane</u>	<u>63601</u>	<u>53554/7774 P/U 11 11</u>
<u>S. Pater</u>	<u>69613</u>	<u>4461/Bulk Hugoton KS</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

IBREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CMT

DESCRIPTION OF JOB: CMT 8 5/8 Casing

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN:

CUSTOMER REPRESENTATIVE: X Bill Queen

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>100</u>	<u>Midian Pt</u>	<u>Howco</u>	<u>B</u>	<u>3% CC, 1/2 lb Skode</u>	<u>3.22</u>	<u>11.1</u>
	<u>100</u>	<u>Pt</u>	<u>Howco</u>	<u>B</u>	<u>7% CC, 1/4 lb Skode</u>	<u>1.32</u>	<u>14.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 573 LC 235 TG

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

REMARKS

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 40 REASON Shoe joint

RECEIVED
ANSA'S CORPORATION
JAN 13 1996
CONSTRUCTION
RESERVATION DIVISION
WICHITA, KS
FIELD OFFICE

CUSTOMER: OXY USA, INC
LEASE: EDWARDS C
WELL NO: 2
JOB TYPE: 8 5/8 Surface
DATE: 2-9-96



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Oxy 115 A
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

CUSTOMER COPY

TICKET

No.

919766 - 1

PAGE 1 OF 2

SERVICE LOCATIONS 1. 025540 LUBERAL	WELL/PROJECT NO. 2	LEASE Edwards C	COUNTY/PARISH MORTON	STATE KS	CITY/OFFSHORE LOCATION LUBERAL	DATE 2-11-76	OWNER S. O. W.
2. 025535 HUGOTON	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR 4 GUYENDE DRIG	RIG NAME/NO.	SHIPPED VIA 67	DELIVERED TO WELL SITE	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS	02 GAS 01 DEVELOPMENT: 035-5 1/2 LONG STRING		15729214240000	1 Acid	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
000-117	ORIGINAL	1			MILEAGE	46	m.	2	EA	2.85	132.30
000-117		1			CREW MILEAGE	46	m.	2	EA	1.50	138.00
001-014		1			PUMP CHARGE	2718	FT	6	WRS	1455.00	1495.00
030-016		1			5" W TOP PLUG	1	EA	5 1/2	IN	60.00	60.00
019-015		1			MUD FLUSH	420	GAL			.65	273.00
314-163		1			CL. F.A. II	3	GAL			28.00	84.00
218-317		1			850 21 M	3	GAL			27.50	82.50
313-376		1			BE-6	1	WA	1	WB	70.00	70.00
12A		825-205	1		REGULAR GUIDR SHOE	1	EA	5 1/2	IN	121.00	121.00
74A		815-19251	1		TWOY FLUAT	1	EA	5 1/2	IN	110.00	110.00
27	715-17311	1		FILL UP ASSY	1	EA	100	IN	67.00	67.00	
40	804-714301	1		CENTRALIZER	10	WA	5 1/2	IN	60.00	600.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Bill Owen
 DATE SIGNED: 2-11-76 TIME SIGNED: 1800

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

PAGE TOTAL 3324 70
 FROM CONTINUATION PAGE(S) 8759 80
 7307 27 12284 50
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Bill Owen	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X Bill Owen	HALLIBURTON OPERATOR/ENGINEER J.H. Woodson	EMP # 65823	HALLIBURTON APPROVAL J.H. Woodson
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter, "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE; INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP, WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws, or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.