## ORI**GIN**AL

Operator: License # \_\_\_\_\_

Purchaser:

Phone: (620)-629-4200

Operator Contact Person: Vicki Carder

Contractor: Name: Abercromble RTD, Inc.

Wellsite Geologist: \_\_\_\_\_ Karl Osterbuhr

SWD

\_\_\_ Gas ENHR SIGW

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.

Designate Type of Completion:

Name:

Address:

License:

X New Well

Well Name:

\_\_ Plug Back \_

\_\_\_\_ Dual Completion

Other (SWD or Enhr.?)

\_\_\_\_\_ Commingled

10/11/01

Recompletion Date

Spud Date or

Signature:

20 DQ

Notary Public:

Title: Capital Projects

Date Commission Expires:

Subscribed and sworn o before me this C

\_\_\_\_\_Oil

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC

Form ACO-1

September 1999 JAN 28 2002 Form Must Be Typed

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

5447 OXY USA Inc.

P.O. Box 2528

NA

Re-Entry

SIOW

Docket No.

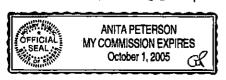
Docket No.

10/25/01

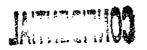
Date Reached TD

CONFIDENTIAL API No. 15 - 129-21652-0000 Morton NE - SW - SW Sec 17 Twp. 34 S. R 40W City/State/Zip: Liberal, KS 67905 1087 feet from (S) N (circle one) Line of Section feet from E /WYcircle one) Line of Section 863 Footages Calculated from Nearest Outside Section Corner: MAR 0 7 2003 (circle one) NE SE NW (SW) Lease Name: \_\_\_\_\_ Edwards D \_\_\_\_ Well #: 1 FROM CONFIDENTIATEID Name: — Producing Formation: \_\_\_\_\_ T&A Elevation: Ground: 3379 Kelly Bushing: 3391 STATE COVERED FON COM Total Depth: 6550 Plug Back Total Depth: 6528 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_feet X Temp. Abd. JAN 2 9 2006 Multiple Stage Cementing Collar Used? Yes □ No CONSERVATION DIV SION yes, show depth set 3374 Dry Other (Core, WSW, Expl. Cathodic, etc) If Alternate II completion, cement circulated from \_\_\_\_\_ Wichita, Kansa feet depth to \_\_\_\_\_ w/ \_\_\_\_ sx cmt. ALT ( Dlugnor Drilling Fluid Management Plan Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) \_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. To Enhr./SWD Chloride content 2000 ppm Fluid volume 1750 bbls Plug Back Total Depth Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Docket No. Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_ Quarter \_\_\_\_\_ Sec. \_\_\_\_ Twp, \_\_\_\_S. R, \_\_\_\_ East 🛛 West 01/17/02 Completion Date or County: \_\_\_\_\_ Docket No.: \_\_\_\_ Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Letter of Confidentiality Attached Date January 25, 2002 If Denied, Yes □ Date; Wireline Log Received Geologist Report Received

\_\_\_\_\_ UIC Distribution







|   | 4   | 1/1 | Sec. | 0 | ŧ |
|---|-----|-----|------|---|---|
| , | 1 1 | 7 3 | ٤    |   | • |

|  | , , !   |   |                                       | 5  | Side Two   |                                      |                                   | MINE                                    | ا از                                 |
|--|---|---|---------------------------------------|--|--|--------------------------------------|-----------------------------------|---|--------------------------------------|
| Operator Name: _   | OXY   | / USA Inc.                                      |                                       |  | Lease Name:                                      | Edwar                                | rds D                             | Well #:                                 | _1                                   |
| Sec17  | Twp. <u>34</u> S.   | R. <u>40W</u>                                   | ☐ Eas                                 | st 🔲 West  | County:  |                                      | Morton                            |   | ·                                    |
| Instructions: Sho time tool open and fluid recovery, and | w important tops ar<br>I closed, flowing and<br>I flow rates if gas to<br>reyed. Attach final ( | nd base of fo<br>d shut-in pre-<br>surface test | rmations ;<br>ssures, w<br>, along wi | penetrated. I<br>hether shut-in<br>th final chart( | Detail all cores. I<br>nipressure réach          | Report all final<br>ed static level, | copies of drill<br>hydrostatic pr | stems tests giving<br>essures, bottom h | interval tested,<br>ole temperature, |
| Drill Stem Tests To                                      |   | ⊠ Yes   | □ No                                  |  | ⊠ Log  | Formation (To                        | p), Depth and                     | Datum [                                 | Sample                               |
| ·  | Geological Survey   | ⊠ Yes   | □No                                   |  | Name<br>Heebner                                  |                                      |                                   | Top<br>3933                             | Datum<br>-542                        |
| Cores Taken  | ocologica, carro,   | _   | □ No                                  |  | Lansing  |                                      |                                   | 4037                                    | -646                                 |
| Electric Log Run<br>(Submit Copy)                        |   | _   | □ No                                  |  | 1  | 112 11 11                            | -                                 | 4734                                    | -1343                                |
| List All E. Logs Ru                                      | ın; Direction   | nal Survey                                      | Neutron                               |  | Cherokee   |                                      |                                   | 5082                                    | -1691                                |
| Sonic  | Induction   | 1 '   | Geologica                             | al Report  | Morrow   |                                      |                                   | 5611                                    | -2220                                |
|  |   |   |                                       | •  | Chester  |                                      |                                   | 6158                                    | -2767                                |
|  |   |   |                                       |  | Ste. Genevie                                     | eve                                  |                                   | 6310                                    | -291 <b>9</b>                        |
|  | <u> </u>  |   |                                       |  | St. Louis  |                                      |                                   | 6397                                    | -3006                                |
|  | •   | Report a  |                                       | NG RECORE  | )  | Used                                 | <b>:</b> .                        |   |                                      |
| Purpose of String  | Size Hole<br>Drilled  | Size Cas<br>Set(in. O                           | ing                                   | Weight<br>Lbs:/ft.                                 | Setting<br>Depth                                 | Type of<br>Cement                    | # Sacks<br>Used                   |   | d Percent<br>litives                 |
| Conductor  | ,   |   | -7                                    | _  | <u></u>  | С                                    |                                   |   |                                      |
| Surface  | 12 1/4  | 8 5/8   | 2                                     | 14   | 1745   | С                                    | 690                               | 2% CC, 1/4# Poly                        | Flake                                |
| Production   | 7 7/8   | 5 1/2   | 1                                     | 5.5  | 6572   | С                                    | 300                               | 5# CalSeal, 5# Gi<br>10% Gals, .5% Ha   | •                                    |
|  |   | Α   | DDITION                               | AL CEMENTI   | NG / SQUEEZE                                     | RECORD                               |                                   |   | •                                    |
| Purpose:   | Depth<br>Top Bottom   | Type<br>Cem                                     |                                       | #Sacks Use   | d  | Ту                                   | pe and Perce                      | nt Additives                            | -                                    |
| Protect Casing Plug Back TD                              | 2500 -3374  | С   |                                       | 50<br>110  | 2% Cc, 1/8# PolyFlake (Port Collar)<br>50/50 POZ |                                      |                                   |   |                                      |
| X Plug off Zone  | -   |   |                                       |  |  | •                                    |                                   |   |                                      |
| Shots Per Foot   | PERFORATION   |   |                                       |  | T  |                                      |                                   | t Squeeze Record                        |                                      |
| 3  | Specify Foo   | tage of Each I<br>6150-615                      |                                       | forated  | 1000 Gals  | A <u>mour</u><br>7 1/2% FE Acid      | <u>nt and Kind of N</u><br>1      | ateriai Us <u>ed)</u>                   | Depth                                |
|  |   |   |                                       |  | Frac-15948                                       | Gals 20 Delta                        | Gel, 18530#                       | 16/30 Sand                              |                                      |
| 3  |   | 5618-562  | 24                                    |  | 1000 Gals  | 7 1/2% FE Acid                       | <br>1                             |   |                                      |
|  |   |   |                                       |  | Frac-17600                                       | Gals 20 Delta                        | Gel, 23350#                       | 20/40 Sand,                             | _                                    |
|  | <del></del>   |   |                                       |  | 5637 Linea                                       | r Gel (SEE SID                       | E THREE)                          | r                                       |                                      |
| TUBING RECORD  | Size  | Set At  | Pack                                  | ker At   | Liner Run  | Yes                                  | —<br>⊠ No                         |   | 1.                                   |
| · ·  | ed Production, SWD o<br>07/02   | r Enhr.   | Producing I                           | Method<br>└☐ F                                     | lowing   Pum                                     | nping G                              |                                   | Other (Explain)                         | Γ&A                                  |
| Estimated Production                                     | Oil BBL   | 5   | G                                     | as Mcf   | Wate   | r Bbls                               | Gas-0                             | Dil Ratio                               | Gravity                              |
| Per 24 Hours   | NA NA   |   |                                       | NA   |  | IA                                   | ·                                 |   | <u> </u>                             |
| Disposition of Gas                                       |   | MET   | HOD OF                                | COMPLETIC  | ON   |                                      | Produ                             | ction Interval                          |                                      |
|  | d ☐ Sold ☒<br>nted, Submit ACO-:  |   | ase                                   | ☐ Open   | Hole 🗌 Perf                                      | . Dually                             | Comp. 🔲 (                         | Commingled                              | <u> </u>                             |
| (11. 40)   |   | · -/  |                                       | Other  | (Specify) T&A                                    | Pending Evalu                        | ation                             | д<br>-                                  |                                      |

#### Side Two

| Operator Name:                                 | OXY USA Inc.   | Lease Name: | Edwards D               | Well #: | 1 |
|--|----------------|-------------|-------------------------|---------|---|
| Sec. <u>17</u> Twp. <u>34</u> S. R. <u>40W</u> | County: Morton | API No. 15  | - <u>129-21652-0000</u> |         |   |

| Shots Per Foot | PERFORATION RECORD Bridge Plugs Set/type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
|                |   | 2 <sup>nd</sup> Acid - 1000 Gals 7 1/2% FE Acid                                |       |
|                |   | 2 <sup>nd</sup> Frac-17270 Gals 20# Delta Gel, 21850# 20/40 Sand.              |       |
|                |   | 5538 Gals Linear Gel   |       |
|                |   |  |       |
|                |   |  |       |

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FROM CONFIDENTIAL KCC

FOM CONFIDENTIAL

JAN 28 5005

CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION

JAN 2 9 2002

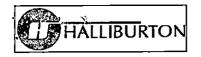
CONSERVATION DIVISION Wichita, Kansas

| 1   |   |   | Ancor  | E-10 C TO OF E                   |                       |                      |  |                                     |                                       |  |
|---|---|---|--|----------------------------------|-----------------------|----------------------|--|-------------------------------------|---------------------------------------|--|
| HALIJBURTON   | .10   | OB SUMN   | INRY   | <b>EMIIAL</b>                    | SALES ORDER N         | JMBER                | TICKET DATE                                      | 10/27/01                            | -                                     |  |
| NORTH AMERICA L   | AND.  | Mid Continent   |  | Gard of B. H. A153               | BDA / STATE<br>KS     | _                    | MORTON   |                                     | · · · · · · · · · · · · · · · · · · · |  |
| MBU ID / EMPL #   | AND   | H.E.S EMPLOYEE NAME   | ,  |                                  | PSL DEPARTMEN         | т<br>                | •  |                                     | -                                     |  |
| MCLIO103  |   | TYCE DAVIS  | Cementing Ser  |                                  |                       | / PHONE              | ces  |                                     |                                       |  |
| Liberal   |   | OXY USA   |  |                                  | API/UWI#              | DAVIE                | RICE 62  | 9-3 <u>5</u> 96                     |                                       |  |
| \$11,883.7  | 70  | 01<br>OEPARTMENT  |  |                                  |                       | -                    | -  |                                     |                                       |  |
| LAND SW ROLLA   |   | CE  | MENT   |                                  | 3AP BOMB NUMB<br>7523 | Ce                   | ement Prod                                       | luction Ca                          | asing                                 |  |
| LEASE NAME<br>EDWARDS   |   | 17-34-40  |  | _                                | LIBERAL               | OSEST TO WELLS       | ITE)   |                                     |                                       |  |
| HES EMP NAME / EMP # / (EXPOSURE HO   |   | 122 2 7 12  | HRS  |                                  | ·                     | HRS                  |  |                                     | HRS                                   |  |
| Davis, T - 106304   | 11.0  |   |  | KELEA                            | SEU                   |                      |  |                                     |                                       |  |
| Arnett, J - 226567<br>Schawo, N - 222552  | 11.0  |   |  | -                                |                       |                      | <del>                                     </del> |                                     |                                       |  |
|   |   |   |  | 1 U NAM                          | ZUUJ                  |                      |  |                                     |                                       |  |
| 10219237  | R/TMILES  | era- 111-155  | R/T MILES  |                                  |                       | R/T MILES            | <u> </u>   |                                     | R/T MILE:                             |  |
| 54225-6611  | 20  | " - CURPORATION   | <u> </u>   | ON CONF                          | IDEN HA               | 5-                   | <del>                                     </del> |                                     | +-                                    |  |
|   |   |   | W CHIMMISS   | Ωλί                              |                       |                      |  |                                     |                                       |  |
| Form. Name  | Type:   | <del>- 4472 5</del>   | <u>;                                    </u>   |                                  |                       | <u>:</u>             | <u> </u>   |                                     | <u> </u>                              |  |
| Form. Thickness   | From  |   |  | led Out                          | On Location           |                      | Started  |                                     | mpleted                               |  |
| Packer Type<br>Bottom Hole Temp,  | Set At<br>Pressu  | re 11/1/11/0N   | Date<br>DIVISION   | 10/27/01                         | 10/27                 |                      | 10/27/01   | 1                                   | /27/01                                |  |
| Retainer Depth Tools  | Total I   | ire <u>Wichita,</u> Kar<br>Depth Kar                            | Time"  | 0130                             | 0430                  | )oto:                | 1300   | 14                                  | 30                                    |  |
| Type and Size   | Qty   | <u>Make</u>   | Per a refer to a la l   | New/Used                         | Weight <sub>€</sub>   | Size & Grade         | From   | To                                  | Max. Allow                            |  |
| Float Collar INSER<br>Float Shoe FILL   |   | HOWCO   | Casing<br>Liner  | NEW                              | 15.5                  | 5-1/20               | 0  | 6,575                               |                                       |  |
| Centralizers 10FM,10F   | REG 20 F  | IOWCO   | Liner  | _                                | 1 4 6 2 3             | 28 200               | 2 -  |                                     |                                       |  |
| Top Plug 5W<br>HEAD PC  |   | HOWCO   | Tubing<br>Drill Pipe   |                                  | JAU.                  |                      |  |                                     |                                       |  |
| Limit clamp   |   | IOWCO   | Open Hole  |                                  | CO                    | FIDENTI              | AL_  |                                     | Shots/Ft.                             |  |
| Weld-A<br>Guide Shoe REG  |   | IOWCO   | Perforation:<br>Perforation:   |                                  |                       |                      |  |                                     |                                       |  |
| BTM PLUG 5W   | 1 1 F   | lowco   | Perforation:   | Š                                |                       |                      |  |                                     | _                                     |  |
| Mud Type  | RS Density  | Lb/Gai  | Date I   | ocation                          | Operating Date        | Hours ≦ d :<br>Hours | <u>Descript</u>                                  | tion of Job                         | of brown                              |  |
| Disp. Fluid<br>Prop. Type   | Density<br>Size   | Lb/Gal  | 10/27  |                                  | 10/27                 |                      |  |                                     | -                                     |  |
| Prop. Type  | Size  | 'Lb   |  |                                  |                       |                      |  |                                     |                                       |  |
| Acid Type Acid Type   | _Gal<br>Gal.  | [% <del></del>  |  |                                  |                       | <u>·</u>             |  | See Job Loc                         | n                                     |  |
| Surfactant<br>NE Agent  | Gal   | In  |  |                                  |                       |                      |  |                                     |                                       |  |
| Fluid Loss  | Gal/Lb  | ln  |  |                                  |                       |                      |  |                                     |                                       |  |
| Gelling Agent<br>Fric. Red.   | _Gal/Lb<br><br>Gal/Lb   | ln  |  |                                  |                       |                      | _  |                                     |                                       |  |
| Breaker<br>Blocking Agent   | Gal/Lb Gal/Lb   | In  | Total ::   |                                  | Total                 |                      |  |                                     |                                       |  |
| Perfpac Balls   | Qty.  |   |  |                                  | Hydraulic             | Horsepowe            | er 🦸   |                                     |                                       |  |
| Other   | <del></del>   | ——  | Ordered  |                                  | Avail.<br>Average l   | Rates in RP          | Used<br>Mai                                      | <u></u>                             |                                       |  |
| Other   |   |   | Treating   | _                                | Disp.                 |                      | Overali  |                                     |                                       |  |
| Other   |   |   | Feet 44  |                                  | Cement<br>Reason      | Left in Pipe         |  | JOINT                               |                                       |  |
| White part is seen to the property of the property of the part of | ·   | po the things in the contract ways, and contribute contract was | do a canada de la composición del composición de la composición de la composición del composición de la composición de la composición del composición de la composición del co |                                  |                       |                      |  |                                     |                                       |  |
| Stage Sacks Cemer   | ıt İ Bulk/Sks İ   |   | <u>Cement</u><br>Additives   | t Data                           | the hard and          |                      | W/Rg.  | Yield                               | Lbs/Gal                               |  |
| 1 300 PREM50/50   | POZ Bulk  | 5#CALSEAL,5#GILS  | ONITE,10%S   | ALT,.5%HALAI                     | D-322                 |                      | 6.48   | 1.49                                | 13.80                                 |  |
| 1 25 SAME   | Bulk<br>Bulk  | SAME AS ABOVE T   | O PLUG RAI   | AND MOUSE                        |                       | _                    | 6.48   | 1.49                                | 13.8                                  |  |
|   | Bulk  |   |  |                                  |                       |                      |  |                                     |                                       |  |
|   | Trace of the control | ement   | Summa  | N. T. T.                         |                       | NEWS PROPERTY.       |  |                                     |                                       |  |
| Circulating   | Displac   | ement   |  | oreflush:                        | BBI                   | 30.00                | Type:  | CCH2                                | 08SF                                  |  |
| Breakdown   | MAXIM   | UIVI  | l  | oad & Bkdn:                      | Gai-RRI               |                      | Pad:Bbl  | -Gal                                |                                       |  |
| Average   | <br>Frac. G   | radient   |  | Freatment:                       | Gal - BBl             |                      | <br>Disp:Bbl                                     |                                     | 156                                   |  |
| Shut in: Instant  | 5 Min.  |   |  | Cement Slury                     | BBI                   | 79,5                 |  | NAT & MC                            | DUSE                                  |  |
| Philipping to the state of the | · Pay silited   | HAMPERSE, 5   | - ASSESSMENT TO STATE  | <u>rotal Volume</u><br>் செக்கம் | BBI<br>BBI            | 265.00               | namana.  | Militarine a Chien                  |                                       |  |
| THE INFORMATIO  |   |   |  |                                  |                       |                      |  | <u>्यक्ताः । इत्तरभावीत् । इ. ५</u> | A STATE OF THE PROPERTY.              |  |
| CUSTOMER REP  | RESENTATIVI   | Ē   |  |                                  | Sami                  | 1 ER                 | u  |                                     |                                       |  |
|   |   |   |  |                                  | SIGNATURE             |                      |  |                                     |                                       |  |

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### MAR 0 7 2003

| r  |               |  |  |               | •  |  | <del></del>                            |   |  |  |
|--|---------------|--|--|---------------|--|--|--|---|--|--|
| HALLIBURTO                                       | ON            |  | JOB  | LOG           |  | FROM   | COMERCENTIA                            |   |  |  |
| NORTH AMERICA                                    | LAND          |  | Contine  |               |  |  | BDA / STATE<br>KS                      | MORTON                                  |  |  |
| M80 ID / EMPL# MCLIO103                          | -             |  | MPLOYEE NA                                       |               |  | ,  | PSL DEPARTMENT Cementing Services      |   |  |  |
| Liberal  | -             |  | COMPANY OXY USA                                  |               |  |  | CUSTOMER REP / PHONE                   | D RICE 629-3596                         |  |  |
| TICKET AMOUNT                                    |               | WELL TO  | (PÉ  |               |  |  | APIANI #                               | D NGC 029-3330                          |  |  |
| \$11,883.70<br>WELL LOCATION                     |               | DEPART   | MENT   | 01            | <u>_</u>   |  | JOB PURPOSE CODE                       | <del></del> _                           |  |  |
| LAND SW ROLLA                                    | - DA7-0 M-    |  | IENT<br>VP / RNG                                 |               |  |  | Cemen                                  | t Production Casing                     |  |  |
| EDWARDS  | Well No<br>D# |  | 4-4Ü   |               |  | _  | LIBERAL KS                             | YELL S                                  |  |  |
| HES EMP NAME/EMP II (EXPOSURE HOURS)             |               | HES EMP NAME/E                                   | MP # (EXPOSUR)                                   | E HOURS)      | HRS HES EMP                                      | NAME/EMP # (EXPOSU                               | E HOURS) HRS                           | HES EMP NAME/EMP # (EXPOSURE HOURS) HRS |  |  |
| Davis, T - 106304                                | 11            |  |  |               | <del>                                     </del> |  |  |   |  |  |
| Arnett, J - 226567                               | 11            | <b>├</b>   | _  |               | <del>├-</del>                                    | _  |  |   |  |  |
| Schawo, N - 222552                               | 51            | <u> </u>   |  |               | ₩  | _  |  | <del></del>                             |  |  |
|  | a rate and    | , white  | 1 14 . 沙文有 3                                     | ae ki Jeraa   | Carlengae  | a de la comp                                     | The transport of the transport         |   |  |  |
| Chart Time                                       | Rate          | Volume   | Rate   | Prés          | s.(PSI)  | The Real of                                      | Job De                                 | scription / Remarks                     |  |  |
| No.  | (BPM)         | (BBL)(GAL)                                       | <b>∦</b> N2                                      | CSG.          | Tog  |  |  |   |  |  |
| 0130   |               |  |  |               |  |  | OUT FOR JOB                            |   |  |  |
| 0430   | · · · -       |  |  |               |  | ON LOCA  | TION RIG L.D.D.P.                      |   |  |  |
| 0630   |               |  |  |               |  | OUT OF H   | OLE WIDP RIG UP C                      | ASERS                                   |  |  |
| 0700   |               | ļ  | <del>                                     </del> |               |  |  | ASING AND FE                           | <u> </u>                                |  |  |
| 0945   | _             | <u> </u>   | $\vdash$   |               |  |  | COLLAR ON JT# 7                        |   |  |  |
| 1143   |               |  | 1  |               |  |  |  | JP PC AND CIRC IRON                     |  |  |
| 1200   |               | <del> </del> -                                   | ┝╌╌╁   |               |  | BREAK CI   |  |   |  |  |
| 1300   | -1            | <del>                                     </del> | <del>                                     </del> |               |  | CIRC TO F  |  | <del>-</del>                            |  |  |
| 1310   |               |  | <del>                                     </del> |               | <del>-</del>                                     | PSI TEST   | C HOOK IRON TO P                       |   |  |  |
| 1318   | 6.0           | 10.0   |  | 400           |  | PUMP CC  |  | <del></del>                             |  |  |
| 1319   | 6.0           | 5.0  |  | 350           |  | PUMP FH2   | ·                                      |   |  |  |
| 1320   | 6.0           | 10.0   |  | 350           |  | PUMP SUF   | PERFLUSH                               |   |  |  |
| 1322   | 6.0           | 5.0  | , i  | 300           |  | PUMP FH2   | 0                                      | •                                       |  |  |
| 1323   | 6.0           | 79.5   | <u> </u>   | 300           |  | PUMP 300   | SX PREM50/50 AT 1:                     | 3.8#                                    |  |  |
| 1340   |               | 400 0  | <u> </u>   |               |  | <del>                                     </del> | VN DROP PLUG                           |   |  |  |
| 1342<br>1402                                     | 6.0<br>6.0    | 155.5<br>155.5                                   | $\vdash$   | 100           |  | <del></del>                                      | PLACEMENT                              |   |  |  |
| 1402   | 2.0           | 155.5  | $\vdash$   | 500<br>900    |  |  | BLS IN LIFT CEMENT<br>BLS IN SLOW RATE | <u> </u>                                |  |  |
| 1410   | 2.0           | 155.5  |  | 300-1500      |  | LAND PLU   |  |   |  |  |
| 1411   |               | 155.5  | <del>     </del>                                 | 1500-0        |  |  | FLOATHELD                              | <del></del>                             |  |  |
| 1430   |               |  |  |               |  | JOB OVER   |  |   |  |  |
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|  |               |  |  |               |  |  |  | <u> </u>                                |  |  |
|  |               |  |  |               |  |  |  |   |  |  |



### Work Order Contract RELEASED

Order Number

1603031

Halliburton Energy Services, Inc. Houston, Texas 77056

MAR 0 7 2003

O: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISHE QUIDMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

|          | Farm or Lease<br>EDWARDS | l l        | ounty<br>MORTON | State<br>KS | Well Permit Number |
|----------|--------------------------|------------|-----------------|-------------|--------------------|
| Customer |                          | Well Owner |                 | Job Purpose | duation Cosina     |
| OXY USA  |                          | OXY USA    |                 | Cement Pro  | oduction Casing    |

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton")

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, involces are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs, Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, INDEMNIFY, AND HOLD</u> Halliburton Group <u>HARMLESS</u> from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether tinderground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, PIDEMNITY AND HOLD HARMLESS obligations will apply even if the Bability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Haliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplied materials or equipment furnished by any member or members of the Haliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a faiture to warn of such defect. "Hallburton Group" is defined as Hallburton Energy Services, Inc., its perent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultante and egents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal Injury. Emess, death, property damage or loss is suffered by one or more members of the Heliburton Group, Customer, or any other person or entity. Customer exceed to support such obligations assumed herein with liability insurance with limits of not loss then \$500,000. Customer agrees to name Hajiburton Group as named udditional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well, if the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton et Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, lort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive s. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Haltiburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TILE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three G arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest
- MODIFICATIONS Customer agrees that lialliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

| SIGNED:                  | CUSTOMER Authorized Signatory | DATE: | 10-27-01 | TIME: | 0530 |
|--------------------------|-------------------------------|-------|----------|-------|------|
| Customer Acceptance of I | lateriels and Services        |       |          |       |      |

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED 1603031 ORDER NUMBER

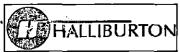
TOMER Authorized Signatory

| HALLII                                 | ERICA LAND               | J                   | OB S                | SUMI                                | MAR  | YIRE           | ו אַ מְּבְּשׁוּ אָנִי  |  | 2364                         |              |                           | 1/07/01       |                      |
|--|--------------------------|---------------------|---------------------|-------------------------------------|--|----------------|------------------------|--|------------------------------|--------------|---------------------------|---------------|----------------------|
| NORTH AM                               | ERICA LAND               | <br>)               | NWA / COUN          |                                     | W  | ruc            | MIAL                   | KS /STATE  |                              | M            | ORTON                     | •             | ,                    |
| MBUID/EMPL#<br>MCLI 0113               |                          |                     |                     | OYEENAME<br>AKO EV                  |  |                |                        | PSI, DEPARTMEN   | na Servi                     |              |                           |               |                      |
| LOCATION<br>Liberal                    |                          |                     | COMPANY<br>OXY-U    |                                     | ğ,   |                | ASED                   | Cementi<br>CUSTOMER REP  | / PHONE                      | DAN          | VID RICE                  |               |                      |
| TICKET AMOUNT                          | CC CCC 44                |                     | WELL TYPE           |                                     |  | מ מאו          | 7 2003                 | API/UWI #  |                              | DA.          | AID MOF                   | <del></del>   |                      |
| WELL LOCATION                          | \$6,66 <u>6.41</u>       | _                   | OIL<br>DEPARTMEN    |                                     |  |                | 1 Kinna                | SAP BOMB NUMB  |                              | Descripti    |                           |               |                      |
| ROLLA, KS                              |                          | Well No             | SEC/TWP/            |                                     | EMENT  | 4 00           | A ICHTICAT             | 14118<br>1434 AGUTY (CL  | OSEST TO WEL                 | Ceme         | ent PORT                  | COLL          | AR                   |
| EDWARDS                                |                          | D#1                 | 1 17-34             | S-40W_                              | <u>FRU</u>   |                | NFIDEN                 | LIBERAL  |                              |              |                           |               |                      |
| HES EMP NAME / EMP #<br>EVANS, J - 212 |                          | HRS                 |                     |                                     |  | HRS            | <del></del>            |  | <del></del>                  | RS_          |                           |               | HRS                  |
| WHITE, L 232                           | 712                      | 1.0                 |                     |                                     |  |                |                        |  |                              |              |                           |               |                      |
| HARPER, K 24                           | 1985                     | 1.0                 |                     | <u> </u>                            |  | ++-            |                        | KCC  | <del></del>                  | +            |                           | <del>-</del>  |                      |
| H.E.S. UNIT#S/(R/TN                    | OLES)                    | R/T MILES           | <del>े देने</del> ग | Epa Min                             | ∩~, R/T  | MILES          | <del></del>            |  | R/TM                         | ILES         |                           |               | R/TMILES             |
|  | 1269<br>51403            | 104                 |                     | 511POR                              | ייט איניין איניין איניין איניין איניין איניין איניין איניין איניין איניין איניין איניין איניין איניין איניין |                | JA                     | N 28 2   | MS                           | $\perp$      |                           |               |                      |
|  | 0286731                  | 20                  |                     | MAN a                               | '''  | illet in.      |                        |  | "IA!                         | $\top$       |                           |               | <del>- [ -</del> -   |
|  |                          |                     | 7.2                 |                                     | $9 \gamma_{cl}$  |                | C(                     | DWFIDENT   | IAL                          |              |                           |               |                      |
| Form. Name<br>Form. Thickne            | ess                      | Type<br>From        | : <u>COnc</u><br>To | LAVATION                            | Date Silon   | Called         | Out                    | On Location  | on J                         | lob S        | tarted                    | Job Co        | ompleted             |
| Packer Type<br>Bottom Hole 1           |                          | Set A<br>Press      | it                  | <sup>1</sup> Ch <sub>it</sub> , Kar | Date   | 11/            | 07/2001                | 11/07/2  | 2001                         | 11/          | 07/2001                   | 11/0          | 07/2001              |
| Retainer Deot                          | h                        | Total               | Depth               | <del></del>                         | Time   | 04             | 00                     | 0730   |                              | 01           | 830                       |               | 30                   |
|  | Tools and and ond Size   | Accessorie<br>  Qtv | es Make             | 14-20                               | Estate State   | CHILLIE SON ME | New/Used               | <u> </u>   | Size Gra                     | de           | From [                    | To            | Max. Allow           |
| Float Collar                           |                          | -                   |                     |                                     | Casing   |                |                        |  |                              |              | 0                         |               |                      |
| Float Shoe<br>Centralizers             | <u>_</u> _               | +                   |                     |                                     | <u>Liner</u><br>Liner  |                | <del> </del>           | <del></del>  | <u> </u>                     | +            | <del></del>               | -             |                      |
| Top Plug                               |                          |                     |                     |                                     | Tubing<br>Drill Pir  |                | USED                   | 6.5  | 2 7/8                        | -            |                           | 3,370         |                      |
| HEAD<br>Limit clamp                    |                          | <u> </u>            |                     |                                     | Open I   | Hole           |                        |  |                              | <u> </u>     | _                         |               | Shots/Ft.            |
| Weld-A<br>Guide Shoe                   |                          | -                   |                     |                                     | Perfora<br>Perfora   |                |                        |  |                              |              |                           |               |                      |
| BTM PLUG                               |                          |                     |                     |                                     | Perfora  | ations         |                        |  |                              |              |                           |               |                      |
| Mud Type                               | Mater ⊻ Mater            | Density             |                     | Lb/Gall                             | Date   | <u> </u>       | ation                  | Operating/<br>Date   | Hours                        | Street, I    | <u>. Describito</u>       | on:or:Job     | schaufolt 2/the side |
| Disp. Fluid<br>Prop. Type              | Siz                      | Density             | Lb                  | Lb/Gal                              | 11/7   | 7              |                        | 11/7   |                              | 4            |                           |               |                      |
| Prop. Type                             | Siz                      | e                   | _ Lb                |                                     |  |                |                        |  |                              | 4            |                           | _             |                      |
| Acid Type<br>Acid Type                 | Ga                       | l. <u> </u>         | _% <u></u>          |                                     |  |                |                        |  | _                            | ╛            | Se                        | e Job Lo      | 9                    |
| Surfactant<br>NE Agent                 | Ga<br>Ga                 |                     | In                  |                                     | <b></b>  | $\dashv$       |                        | -  |                              | $\dashv$     |                           |               |                      |
| Fluid Loss                             | Ga                       | VLb                 | _in                 |                                     |  |                |                        |  |                              | 4            |                           |               |                      |
| Gelling Agent<br>Fric. Red.            | Ga                       | VLb                 | _!n                 |                                     |  |                |                        |  |                              | Ⅎ            |                           |               |                      |
| Breaker<br>Blocking Agen               | Ga                       | VLb GaVL            | _ In                |                                     | Total  | Section 2      |                        | Total  |                              |              |                           |               |                      |
| Perfpac Balls<br>Other                 |                          | Qty.                |                     |                                     | Ordere   |                |                        | Hydraulic  | Horsepo                      | werz         |                           |               |                      |
| Other                                  |                          |                     |                     |                                     |  |                | <del>_</del>           | Avail.<br>Average I  | Rates in E                   | 3₽M≟         | Used                      |               |                      |
| Other<br>Other                         | <del></del>              |                     | <del></del>         |                                     | Treatin  | <u>g</u>       |                        | <u>Disp.</u><br>⊱∵Cement   | li eft in Pi                 | ne ·         | <u>Overall</u>            | <u>-</u>      | <del></del>          |
| Other                                  |                          |                     |                     |                                     | Feet   | •              | <del></del>            | Reason   |                              | e . Turk     | SHOE                      | JOINT         |                      |
| ************************************** | A section of the section |                     |                     |                                     | Servica  | ment D         | atan s                 | a a traducto   | 7. 32. 7 <del>-</del> 3 - 3  | in the sta   | Rede tones, t             | YEN SEE       |                      |
| Stage Sacks                            | Cement                   | Bulk/Sks            |                     |                                     | Additive   |                | - s rearrance with     | and the second of the second o | and the second second second | , compatible | W/Rq.                     | Yield         | Lbs/Gal              |
| 1 50<br>2 110                          | MIDCON C<br>50/50 POZ    | Bulk<br>Bulk        |                     | 1/8# POLY<br>SEAL. 5# 0             |  | E. 10% S       | ALT, .5% H/            | ALAD 322.  |                              |              | 20.17<br>6.48             | 3.22<br>1.49  | 11.10<br>13.9        |
|  |                          | Bulk                |                     |                                     |  |                |                        |  |                              | Υ.           |                           |               |                      |
|  |                          | Bu <u>l</u> k       |                     |                                     |  |                | <del>_</del>           |  |                              |              | <u> </u>                  |               |                      |
| Circulating                            |                          | Diant               | cement              | N TEN                               | Sur  | nmary          | fuch:                  | BBI  |                              | e in Ende    | Time:                     |               |                      |
| Circulating<br>Breakdown               |                          | Displa              |                     | <del>_</del> _                      |  |                | flush:<br>id & Bkdn:   |  | !                            |              | Type:<br>Pad:Bbl -        | Gal           |                      |
|  |                          |                     |                     |                                     |  | <del>_</del>   |                        | •  |                              | -            | -                         |               |                      |
| Average<br>Shut in: instan             | t                        | Frac.               | Gradient            | 15 Mi                               | n  |                | atment:<br>nent Slurry | Gal - BBI  | L-29, I-                     | -29          | Disp:Bbl                  |               | 19.00                |
|  |                          |                     |                     |                                     |  | Tota           | al Volume              | BBI  | #VALU                        | IE!          |                           | (Barrier of a |                      |
|  | DRMATION S               |                     |                     |                                     |  |                | Maria Company          | GME!""高河"  | A " plant                    | ្យាភូទ       | <u>व्याद्रमार्ग्यम्</u> य | 的行人专品人        | 也為在一個計               |
|  | IER REPRES               |                     |                     | JUNE                                | LV!  |                | 1//                    |  |                              |              |                           |               | 1                    |
|  |                          |                     |                     |                                     |  | /              | 1                      | SIGNATURE  |                              |              |                           |               |                      |
|  |                          |                     |                     |                                     |  |                |                        |  |                              |              |                           |               |                      |

### RELEASED

MAR 0.7 2003

|  |              |               |                          |  | <u>MAR 0.7 2</u>                                  | <u> </u>   |                                      |  |  |  |
|--|--------------|---------------|--------------------------|--|---|--|--------------------------------------|--|--|--|
| A HAL  | LIBURT       |               | •                        | IOP I O  | <del></del>                                       | •  | TICKET#                              | TICKET DATE  |  |  |
| REGION   | LIBUKI       | CIN           | INVA (C)                 | JOB LO   | TCONFII   | ATTA   | 1622364                              | 11/07/01   |  |  |
| NORTH A  | MERICA       | LAND          | Mid                      | Continent  |   |  | KS                                   | MORTON   |  |  |
| MCLI 0113  | 21272        | )3            |                          | MPLOYEE NAME<br>RAKO EVAN  |   | PSL DEPARTMENT Cementing Services                |                                      |  |  |  |
| LOCATION   | <u> </u>     | <u> </u>      | COMPAN                   | Ϋ́   |   |  | CUSTOMER REP / PHONE                 |  |  |  |
| Liberal  |              |               | WELL TY                  | 'PE  | Y-USA   |  | DAVID RICE                           |  |  |  |
| \$6,666.41<br>WELL LOCATION                      | <u> </u>     |               | 1000                     |  | OIL   |  |                                      |  |  |  |
| ROLLA, K   | 5            |               | CEN                      | IENT   |   |  | JOB PÚRPÓSË CODĚ<br>Ceme             | ent PORT COLLAR  |  |  |
| EDWARDS  |              | Well No<br>D# | , SEC/TV                 | 17 / RNG<br>45-40VV  |   |  | HES FACILITY (CLOSEST TO LIBERAL, KS | WELL S   |  |  |
| HES EUP NAME/EMP # (E                            |              | HRS           |                          | MP # (EXPOSURE HOURS)  | HRS HES EMP N                                     | MANEJEMP # (EXPOSU                               |                                      | RS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS   |  |  |
| EVANS, J -                                       |              | [1            |                          |  |   |  |                                      |  |  |  |
| WHITE, L   |              | 1             | <u> </u>                 |  |   |  |                                      |  |  |  |
| HARPER, K  | 241985       | <u> </u> 1    |                          |  | <del></del>                                       |  |                                      |  |  |  |
|  | e Beging     | N GARAGE      | And have been deposed to | The state of the s | ST 18 CO TO MINE 18                               | Tar A May  | estimate to the control of           | The sign of the second  |  |  |
| Chart  | Time         | Rate          | Volume                   | Rate Pro   | ess (PSI)   |  | Joh De                               | scription / Remarks  |  |  |
| No.  |              | (BPM)         | (BBL)(GAL)               | N2-  | Tbg   |  |                                      |  |  |  |
|  | 0730         |               | 3 4, 20                  |  |   | ON LOCA  | ·                                    | AND A CONTRACT OF THE PROPERTY |  |  |
| -  | 0740         |               |                          |  |   | SAFETY   |                                      |  |  |  |
|  | 0750         |               |                          |  |   | RIG UP TI  | RUCKS                                |  |  |  |
|  | 0830         | 1.0           | 1.0                      |  | 1500  | PSI TEST   |                                      |  |  |  |
| <u></u>  | 0840         | 2.0           | 5                        |  | <u> </u>  | OPEN TO  | OL                                   | ·  |  |  |
| <u> </u>   | 0845         | 4.0           | 29.0                     | <del>  -                                   </del>  |   | PUMP LEA   |                                      |  |  |  |
| <u> </u>   | 0850         | 4.0           | 29.0                     | <del>                                     </del>   | <del>-  </del>                                    | PUMP TAI   | L                                    |  |  |  |
| <del></del>                                      | 0859<br>0910 | 3.0           | 19.0                     | <del>                                     </del>   | 4500  | DISP   |                                      |  |  |  |
| <del></del>                                      | 0910         | 3.0           | 30.0                     | <del>                                     </del>   | 1590  | REVERSE  | <del></del>                          |  |  |  |
|  | 0930         | 0.0           |                          | <del>                                     </del>   |   | END JOB  |                                      | <del>-</del>   |  |  |
|  |              |               |                          |  |   |  |                                      |  |  |  |
|  |              |               |                          |  |   |  |                                      |  |  |  |
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#### **Work Order Contract**

RELEASED

Halliburton Energy Services, Inc. Houston, Texas 77056

MAR 0 7 2003 Order Number

1622364

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISHED PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. Farm or Lease County State Well Permit Number **EDWARDS** MORTON KS D#1 Custome Well Owner Job Purpose Cement PORT COLLAR loxy-USA OXY-USA THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc.

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels, if Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, Illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply oven if the Eability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Heliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to wern of such defect. "Natibutton Group" is defined as Hallbutton Energy Services, Inc., its parent, subsidiary, and affisiated companies, insurers and subcontractore and all its/their officers, directors, employees, consultants and agents. <u>Customer's RELEASE, DEFENSE, NDEMNITY AND HOLD HARMLESS</u> obligations apply whather the personal injury, liness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Haliburton Group as named additional insurads on all of its general liability policy(s), Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by annücable local law for the provisions of this Contract to be enforceable.

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE, Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART

INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed

to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY if any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that Italliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

LHAVE READ AND LINDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

| SIGNED: CUSTOMER Authorized Signatory | DATE: | 11-7-01 | TIME: | 0800 | _ |
|---------------------------------------|-------|---------|-------|------|---|
|---------------------------------------|-------|---------|-------|------|---|

**Customer Acceptance of Materiels and Services** 

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1622364

CUSTOMER Authorized Signatory

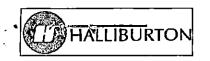
| HALLBURT                                   | ON                               | J                | OB SUMI  | MAR                                    | <b>Y</b> ar        | RITIAI   | SALES ORDER N  | 72102                                 | TICKET DATE                                  | 10/12/01   | 1                               |
|--|----------------------------------|------------------|--|--|--------------------|--|--|---------------------------------------|--|--|---------------------------------|
| North Amercia La                           |                                  |                  | Mid Continent  | WW                                     | JUL                | MIAL   | BDA / STATE<br>Kansas  |                                       | Morton                                       |  |                                 |
| MBUID / EMPL # 1063                        |                                  |                  | Danny McLane   |  |                    |  | PSL DEPARTMEN  | <sub>ग</sub><br>ng Servic             |  |  |                                 |
| Location<br>Liberal                        | <del></del>                      |                  | OXY-USA  | عظات                                   |                    | (3) V C  | CUSTOMER REP   | / PHONE                               | David Rice                                   |  |                                 |
| TICKET AMOUNT                              | 02.42                            |                  | WELL TYPE<br>Oil   | MAR                                    | ก 7                | 2003   | API/UWI #  |                                       | David Mice                                   |  |                                 |
| WELL LOCATION                              | 02.42                            |                  | DEPARTMENT   |  |                    | T000   | SAP BOMB NUME  |                                       | scription                                    |  |                                 |
| Rolla<br>LEASE NAME                        |                                  | Well No.         | SEC/TWP/RNG  | Cement                                 | ONF                | DENTIAL  | 7521<br>HES FACILITY (C  | LOSEST TO WELL:                       | ement Surfa                                  | <u>ce Casi</u>   | ng                              |
| Edwards                                    |                                  | D#1              | 17 349   | CO1446V                                |                    |  |  | Kansas                                |  |  |                                 |
| Mciane. D - 106322                         | URE HOURS)                       | HR\$             | <del></del>  |  | HRS                | · <u>-</u>   | NUC  | , HRS                                 | ·  |  | HRS                             |
| Tate, N - 105953                           | -                                | 18.0             | - <u>-</u> -   |  |                    |  | MN 28  | 2002                                  |  |  |                                 |
| Archuleta, M - 22638:<br>Garza, C - 194445 | 3                                | 13.0             | <del></del>  |  | $\Box$             |  |  |                                       |  |  |                                 |
| H.E.S. UNIT#S/(R/TM!LES)                   |                                  | R/TMII ES        |  | R/1                                    | r MILES            | <del></del>  | JNFIDEN  | A R/TMILE                             | S  |  | R/TMILES                        |
| 420995<br>10251401                         |                                  | 104 ව            | TATE CORPORATION   | -U                                     | 1                  | ,  |  | <u> </u>                              |  |  |                                 |
| 54225 661                                  | 1                                | 20               |  | 001111101                              | 14' N              | •  |  |                                       |  |  | -                               |
| 52939 758                                  | 19                               | 20               | JAN 20:  | onnoi                                  |                    |  |  |                                       |  |  |                                 |
| Form. Name<br>Form. Thickness              |                                  | Type:<br>From    | 00vIQ-   |  | Calle              | d Out  | On Location  | n Llo                                 | b Started                                    | Job Co   | ompleted                        |
| Packer Type Bottom Hole Temp.              |                                  | Set At           | CONSERVATION DI  | v Date                                 |                    | 0/12/2001  | 10/12/2  | 2001                                  | 10/13/2001                                   | 10/  | 13/2001                         |
| Retainer Depth                             |                                  | lotali           | Depth  | i i ime                                |                    | 730  | 1100   |                                       | 0345   | O.E  | 505                             |
| Type and Siz                               | ools and A                       | ccessorie<br>Qtv | s<br>Make  | , 197<br>198                           | d the              | New/Used   |  | Data Size Grade                       | From I                                       | To   | IMax Allow                      |
| Insert 8                                   | 3 5/8                            | 1                |  | Casing                                 |                    | New  | 24.0   | 8 5/8                                 | КВ   | 1,748  | INCOL / MOT                     |
| Float Shoe<br>Centralizers                 | 8 5/8                            | 5                |  | Liner<br>Liner                         |                    | +  |  | <del> </del>                          |  |  |                                 |
| Top Plug 8                                 | 3 5/8                            | 1                |  | Tubing                                 |                    |  |  |                                       |  |  |                                 |
| Limit clamp 8                              | 3 5/8<br>3 5/8                   | 1                |  | Drill Pi<br>Open I                     |                    | <u> </u>   |  |                                       |  | <del></del>  | Shots/Ft.                       |
| Weld-A<br>Guide Shoe                       | 3 5/8                            | 1                |  | Perfora<br>Perfora                     | ations             |  |  |                                       |  |  |                                 |
| Basket '8                                  | 3 5/8                            |                  | -  | Perfora                                | ations             |  |  | <u> </u>                              |  |  |                                 |
| Mud Type                                   |                                  | is<br>Density    | Lb/Gall  | Hours                                  | On Lo              | cation Hours   | Operating Date   | Hours 6                               | Description                                  | on of Job  | <b>[美麗] 東京東京</b>                |
| Disp. Fluid<br>Prop. Type                  | Size                             | Density          | Lb/Gal   | 10/1                                   | 2                  |  | 10/13  |                                       |  |  |                                 |
| Prop. Type                                 | Size                             |                  | Lb   |  |                    |  |  |                                       |  |  |                                 |
| Acid Type Acid Type                        | Gal.<br>Gal.                     |                  | % =====  | <u> </u>                               | +                  | <del> </del>   |  |                                       | s  | ee Job Lo  | a                               |
| Surfactant<br>NE Agent                     | Gal.<br>Gal.                     |                  | In In  |  | $\dashv$           |  |  |                                       | l ——   |  |                                 |
| Fluid Loss                                 | Gal/l                            |                  | in   |  |                    |  |  | · · · · · · · · · · · · · · · · · · · |  |  |                                 |
| Gelling Agent<br>Fric. Red.                | GaVI<br>GaVI                     | _b               | in   |  | $\pm$              |  |  |                                       |  |  |                                 |
| Breaker<br>Blocking Agent                  | Gal/l                            | _b<br>Gal/Lb     | _In  | Total                                  | _ أنشد             |  | Total  |                                       |  |  |                                 |
| Perfpac Balls<br>Other                     |                                  | Qty.             |  | 0                                      |                    |  |  | Horsepow                              |  | <del> </del>   |                                 |
| Other                                      |                                  |                  |  | Ordere                                 |                    |  | Avail.  Average I  | Rates in BF                           | Used<br>M∷∜                                  |  |                                 |
| Other                                      |                                  |                  |  | Treating                               | g                  |  | Disp.  | Left in Pipe                          | Overall                                      |  |                                 |
| Other                                      |                                  | _                |  | Feet                                   | 44                 |  | Reason   | reit in Libi                          | SHOE   | JOINT  |                                 |
|  | المادينية<br>المادينية المادينية |                  |  | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | mont'l             | Party of the state | المتأدد فالمأمانية المساواتين  | المسارة سمئل بيء والماء لإيتاد        | الاسائيس أن معينسسيانا حمايشا والرائي بالأسا | مواجعه والمناولة | Strange Strange Strange Strange |
| Stage Sacks Ce                             | ement                            | Bulk/Sks_        |  | _Additives                             | <u>ment i</u><br>S | <u> Jala :: 4.64 -: 1</u>  | <u> </u>   | . ಪ್ರಕರಿಸಲಿಗೆ ಕಾ                      | W/Rq.  | Yield  | Lbs/Gal                         |
|  | C P+                             |                  | 2% cc 1/4# Polyflai<br>2% cc 1/8# Polyflai   |  | _                  |  |  |                                       | 11,52<br>6.30                                | 2.08<br>1.34   | 12.20<br>14.8                   |
|  |                                  | Bulk             |  | 3,                                     | _                  |  |  |                                       | 0.00   | 1  | 14.0                            |
|  |                                  | Bulk             |  |  |                    |  |  |                                       | <del>-</del>                                 | +  |                                 |
| Circulating                                |                                  | ومرد ورد         | and a disconnection of the second subsection o | Sur                                    | nmarv              | Seg Santaca and  | Liest E  | and the second                        | Type:  | ter your and the property of   |                                 |
| Breakdown                                  |                                  | MAXIN            | TUM  |  | Lo                 | enusn:<br>ad & Bkdn:   | BBI BBI .  | 5.00                                  | Type:<br>Pad:Bbl -                           | <u>tresh y</u><br>Gal  | water                           |
|  |                                  | _                |  |  | _                  |  |  |                                       |  |  | 108.3<br>108                    |
| Average<br>Shut in: Instant                |                                  | Frac. G          | Gradient 15 Min  |  |                    | eatment: ement Slurry  | Gal - BBI  | 200 , 35.8                            | Disp:Bbi                                     | _  |                                 |
|  |                                  | - <del>-</del>   | <del></del>  | ' <u>-</u>                             | To                 | tal Volume   | BBI  | #VALUE                                |  |  |                                 |
| THE INCORM                                 | TION ST                          |                  | FISHER CORR  | ECT                                    | 5                  | 研究的影响197   | esta de la composition della c | The Way                               |  | 3 3  |                                 |
| CUSTOMER R                                 |                                  |                  | EREIN IS CORR  | EU I                                   |                    | F\\  | ~ <i>I C</i>   | P                                     |  |  |                                 |
|  |                                  |                  | <u> </u>   |  |                    |  | SIGNATURE  | nc_                                   |  |  |                                 |

#### RELEASED

## MAR 0 7 2003

## FROM CONFIDENTIAL

|                                   |  |       |           |                           |  | 11(0         | <u> </u>   |  |   |  |  |  |
|-----------------------------------|--|-------|-----------|---------------------------|--|--------------|--|--|---|--|--|--|
| MUALUBIUS TON                     |  |       |           |                           | IOD  |              |  |  | TICKET#   | TICKET DATE  |  |  |
| HALLIBURTON                       |  |       |           |                           |  | LOG          |  |  | 1572102<br>BDA / STATE                                | 10/12/01   |  |  |
| North Amercia Land                |  |       |           | Mid                       | Mid Continent HES EMPLOYEE NAME                  |              |  |  | Kansas  | Morton   |  |  |
| MBU ID / EMPL#<br>MCLI0101 106322 |  |       |           |                           | ny Mc  |              |  |  | PSL DEPARTMENT Cementing Services                     |  |  |  |
| LOCATION                          |  |       |           | COMPAN                    |  |              |  |  | CUSTOMER REP / PHONE                                  |  |  |  |
| Liberal TICKET AMOUNT             |  |       |           | WELLTY                    | PE   | OXY-         | USA  | •  | API/UWI#  | David Rice   |  |  |
| \$16,202.42                       |  |       |           |                           |  |              | Oil  |  |   |  |  |  |
| WELL LOCATION                     |  |       |           | DEPARTM<br>Cem            |  |              | _  |  | JOB PURPOSE CODE                                      |  |  |  |
| Rolla<br>LEASE NAME               |  |       | No.       | SEC/TW                    | P/RNG  |              |  |  | Cement Surface Casing HES FACILITY (CLOSEST TO WELL S |  |  |  |
| Edwards                           |  |       | )#'       |                           | 1/ 34S 40W                                       |              |  |  | Hugoton Kansas  |  |  |  |
| HES EMP NAME/EMP # (E.            |  |       | HRS       | HES EMP NAME/EM           | AP#(EXPOSE                                       | RE HOURS)    | HRSHESEMPN                                       | AME/EMP II (EXPOSU   | RE HOURS) HRS   | HES EMP NAME/EMP II (EXPOSURE HOURS) HRS                   |  |  |
| Mclane, D                         |  |       | 18        |                           |  |              | ╄  |  | <del></del>   | <del> </del>   |  |  |
| Tate, N - 10                      | _  | 20    | 18        |                           |  |              | ┼┼   |  |   | <u> </u>   |  |  |
| Archuleta,                        |  | 33    | 13        |                           |  |              | ┼-}  |  |   |  |  |  |
| Garza, C - 1                      | T  | Ι,    | 13        |                           | magn, u  | ाहिस्        | 1 1  | Ta sa sa sa  | CAN A CLOSE COMMAND WES                               | 3 20 0 7 0 1 10 10 10 10 10 10 10 10 10 10 10 10           |  |  |
| Chart                             | Time   | Rate  | e - 1     | Volume                    | Data   |              | s.(PSI)  |  | TO PERM   | scription / Remarks  |  |  |
| No.                               | . Time   | 3.7   | - 1       | (BBL)(GAL)                | -  | CSG.         | s.(F3I)  |  | Job De  | scription remarks 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5    |  |  |
| INO! (See )                       |  | (BPM) | 'in'      | (BBL)(GAL)                | ∕≋N2 <b>∢</b>                                    | CSG.         | x≫ Tbg 🕸   |  |   | See this cartier of the season of the season of the season |  |  |
|                                   | 0730<br>1100                                     |       | $\dashv$  |                           | ├  |              | <del>                                     </del> | Called for   |   |  |  |  |
|                                   | 1100   |       | $\dashv$  |                           |  | <del> </del> | <del>                                     </del> | On location rig still drilling set up pump truck hold  |   |  |  |  |
|                                   | 1945   |       | ┥         |                           | <del></del>                                      |              | <del>                                     </del> | safety meeting   |   |  |  |  |
|                                   | 2015   |       | ┥         |                           | <del> </del>                                     | -            | <del>-</del>                                     | Rig thur drilling on bottom circulating hole   |   |  |  |  |
|                                   | 0000   |       | ᅱ         |                           | <del>                                     </del> | <del> </del> |  | Rig tripping out D.P. for wiper trip   |   |  |  |  |
|                                   | 0000   |       | $\dashv$  |                           | <u> </u>   |              |  | D.P. out of hole   |   |  |  |  |
| · · · · · ·                       | 0110   |       | ᅱ         |                           |  |              | <del>-</del>                                     | Rig up casing crew   |   |  |  |  |
|                                   | 0325   |       |           |                           | <del>                                     </del> |              | <del></del> -                                    | Start running 8 5/8 casing and float equip.  |   |  |  |  |
|                                   |  |       | $\dashv$  |                           | <del></del> -                                    | <u> </u>     | <del></del>                                      | Casing on bottom   |   |  |  |  |
| 0327<br>0330<br>0341<br>0344      |  |       |           | start circu<br>Thur circu |  |              |  | ook up P/C and circulating iron tart circulating with rig pump hur circulating with rig pump ook up pump truck |   |  |  |  |
|                                   |  |       |           |                           |  |              |  |  |   |  |  |  |
|                                   |  |       |           |                           |  |              |  |  |   |  |  |  |
| -                                 | 0344   |       | $\dashv$  |                           |  |              | _  | ноок ир р  | ump truck   |  |  |  |
|                                   | _  |       | $\dashv$  |                           |  |              |  | lab areas  | dura fan O E/O au daa                                 |  |  |  |
|                                   |  |       | 7         |                           |  |              | <del></del> -                                    | Job proce  | dure for 8 5/8 surfac                                 | e  |  |  |
|                                   | 0346   |       | $\dashv$  |                           |  | 0/3200       |  | Pressure t   | est lines   | <del> </del>   |  |  |
|                                   | 0349   | 2.0   | 寸         | 5.0                       |  | 0/50         | _  |  |   |  |  |  |
|                                   | 0352   | 5.5   | ┪         | 200.0                     |  | 50/190       | <del></del>                                      | Start fresh water ahead Start lead cement @12.2#   |   |  |  |  |
|                                   | 0429   | 5.5   | $\dashv$  | 35.5                      |  | 150/50       |  | Start tail cement @ 14.8#  |   |  |  |  |
|                                   | 0436   |       | 寸         |                           |  |              |  | Thur mixin   |   |  |  |  |
|                                   | 0438   |       | 寸         |                           |  | -            |  |  |   |  |  |  |
| -                                 | 0439   | 5.5   | 寸         | 108.0                     |  | 0/100        |  | Shut down and release top plug Start fresh water displacement  |   |  |  |  |
|                                   | 0448   |       | 寸         |                           |  | 100/176      |  | I  | ent caught cement                                     |  |  |  |
|                                   | 0502   | 2.5   | 7         |                           |  | 502/431      |  | Slow down  |   |  |  |  |
|                                   | <del>-                                    </del> |       | 寸         | <del></del> +             |  |              | -  | Plug lande   |   |  |  |  |
|                                   |  |       | ┪         |                           |  |              |  |  | essure float holding                                  | ,  |  |  |
|                                   | _  |       | 寸         |                           |  |              |  |  |   | <u> </u>   |  |  |
|                                   |  |       | $\top$    | <del></del>               |  |              |  |  | -   | /  |  |  |
|                                   |  |       | $\top$    |                           |  |              |  | CIR  | CULATED 38 Bbis to                                    | nit \  |  |  |
|                                   |  |       | $\top$    |                           | 一十   | <del></del>  |  |  | ink you for calling H                                 |  |  |  |
|                                   |  |       | $\dagger$ |                           |  |              |  | ,,10   | Danny and Cr  |  |  |  |
|                                   |  |       | 十         |                           | <del></del>                                      |              |  |  | -anny and Of  | <del></del>  |  |  |
|                                   |  | ····  |           |                           |  | 1            |  |  |   |  |  |  |



# Work Order Contract

MAR 0 7 2003

Order Number

1572102

Halliburton Energy Services, Inc. Houston, Texas 77056

70012 SAP
TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO PURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING-

| Well No. | Farm or Lease |            | County | State       | Well Permit Number |  |  |  |
|----------|---------------|------------|--------|-------------|--------------------|--|--|--|
| D#1      | Edwards       |            | Morton | Kansas      |                    |  |  |  |
| Customer |               | Well Owner | · -    | Job Purpose |                    |  |  |  |
| OXY-USA  |               | OXY-USA    |        | Squeeze Jo  | bb_                |  |  |  |
|          |               |            |        |             |                    |  |  |  |

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer werrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Hall:burton Energy Services, Inc.

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment. products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to blind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the Eability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Hatiburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies moterials or equipment furnished by any member or members of the Halibuston Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Servicos, Inc., its parent, subsidiary, and affiliated comparies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, liness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Haliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is imparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes tost or lodged in the well, Customer shall meet all requirements of Section 39,15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents, LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, lort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the attowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law
- MODIFICATIONS Customer agrees that lialliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

| SIGNED: E Rice CUSTOMER Authorized Signatory | DATE: | 10-12-01 | TIME: |  |
|--|-------|----------|-------|--|
|--|-------|----------|-------|--|

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1572102

and ERich