

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Seward County, Sec. 19 Twp. 32S Rge. 33W (E) (W)

Location as "NE/CNW%SW%" or footage from lines SW/4 NE/4 NE/4
Lease Owner Cabot Carbon Company
Lease Name W. V. Griffith "A" Well No. 1
Office Address P. O. Box 1101, Pampa, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 15 1958
Application for plugging filed September 20 1958
Application for plugging approved September 15 1958
Plugging commenced December 11 1958
Plugging completed December 15 1958
Reason for abandonment of well or producing formation Dry Hole

NORTH

			*

Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2596 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Winfield	Water	2563	2596	8-5/8"	545	
Upper & Lower Krider	Slight amount of Gas	2455	2519	4-1/2"	2547	1121'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand 2596' to 2436'. Cement with 4 sacks common cement 2436' to 2386' with dump bailer. Shot 4 1/2" casing off at 1121' KBM. Fluid standing 200' from top of 8-5/8" surface casing. Bailed water and mud out to 550'. Set rock bridge plug at 550'. Cement from 550' to 489' with 20 sacks common cement. Fill 8-5/8" surface casing from 489' to 30' with dry rotary mud. Cement top 30' of 8-5/8" surface casing with 10 sacks common cement. Top of 8-5/8" casing 24" below ground level.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company
Address P. O. Box 221, Great Bend, Kansas

STATE OF Texas, COUNTY OF Gray, ss.
O. B. Worley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. B. Worley O. B. Worley
Oil & Gas Accountant
P. O. Box 1101, Pampa, Texas
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of December, 1958.

My commission expires 6-1-59. Mary K. Jaynes Notary Public.

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WELL LOG
W. V. Griffith #1-A

0 to 120'	Sand and gravel
120 to 500'	Red shale
500 to 860	Red shale and gyp
860 to 980	Gyp and shells
980 to 1505	Red sandy shale
1505 to 1577	Anhydrite
1577 to 2085	Red and gray shale
2085 to 2440	Anhydrite and dolomite
2440 to 2555	Dolomite
2555 to 2562	Red and gray shale
2562 to 2596	Dolomite
2596'	Driller's Total Depth
2544'	Log Total Depth

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Wichita, Kansas

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