| % | | | | | ··· • · · · | | * | |
|--|--|--|----------------------|-----------------------|---------------|---|-------------------------|--|
| STATE OF KANSAS STATE CORPORATION 130 S. Market, Room | COMMISSION | WELL PLUGGING RECORD K.A.R82-3-117 | | | | API NUMBER 15-175-20236 -0000 LEASE NAME Lemert | | |
| Wichita, KS 67202 | | | | | LEASE NA | | | |
| . • | MOTI | TYPE OR PRINT NOTICE: Fill out completely. | | | BER No. | <u>2</u> · | | |
| | 200 | nd return to Cons. Div. | | | 2310 | _ Ft. from S | Section Line | |
| • | . 0 1 | TTICO VITA | TICE WITHIN JU GAYS. | | | _ Ft. from E | Section Line | |
| LEASE OPERATOR Questa Energy Corporation | | | | | SEC-22 | | . <u>33W</u> (E) or (W) | |
| ADDRESS P.O. Box 19297. Amarillo, TX 79114 | | | | | COUNTY | Seward | | |
| PHONE (806) 358-81 | 61 OPERATORS L | ICENSE NO | <u> 030</u> | 62 | Date Wel | 1 Completed | 10-16-74 | |
| | | | | | Commenced | 3-26-98 | | |
| Character of Well oil STATE CONDUCTION COMMISSION (OI), Gas, D&A, SWD, Input, Water Supply Well) 6-29-98 | | | | | V Pluggind | 3-27-98 | | |
| The plugging proposal was approved on | | | | | | | | |
| | | | RVATION D | litteren | | <u>-</u> . | (date) | |
| ьу | | Wie | hity Mans | <u>as</u> (A19101A | (KC | District Ac | gent's Name). | |
| 1s ACO-1 filed? | <u>res</u> if not, | is well I | og att | ached? | | | | |
| Producing Formatio | Marmaton | Depth | to Top | <u>4885'</u> | Botto | a <u>4897'</u> T∙t | <u>5900'</u> | |
| Show depth and thi | ckness of all wate | r, oli an | d gas | formatio | ns. | | | |
| OIL, GAS OR WATER RECORDS CAS | | | | | SING RECOF | ING RECORD | | |
| Formation | Content | from | To S | i ze | Put In | Pulled out | | |
| Toronto | | 4101 | 4216 | 8 5/8 | 1584 | 0 · · | • | |
| Marmaton | | 4860 | 5054 | 4 1/2 | | 2.530' | | |
| Morrow Chester | | 5410 5559 | 5559 5750 | | | | | |
| placed and the me were used, state (See Attachn | thod or methods us the character of | ed in int | roduc! | ng it in | to the hol | e. If cement | t or other plu | |
| | | | | 4. | | | | |
| Name of Plugging C | ontractor <u>Sar</u> | gent's C | asing | Pullin | g Serv. t | oM eanesi. | 6547 | |
| Address P.O. | Box 506, Libera | 1, KS 67 | 905-0 | 506 | | | | |
| NAME OF PARTY RESP | ONSIBLE FOR PLUGG | NG FEES: | | Questa | Energy Co | orporation | | |
| STATE OF Texas | co | UNTY OF _ | R | anda11 | · | _, 55. | | |
| Dale W | . Rufenacht | | | (1 | imployee of | Operator) (| or (Operator) | |
| above-described we statements, and the same are true | mattors herein con | itained an | d the | | ne aboye- | | II as filed th | |
| - | | - | (Ad | dress) P | .0. Box 1 | 1929/ Amar | illo, TX | |
| • | UBSCRIBED AND SWOF | RN TO hafa | | | | | ,19 98 | |
| PAM | KILLIAN | | , | | Fan | Billia | | |
| Augus | ission expires | ·os: | 8 95 | <u>900</u> | Note | ry Public | | |

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Attachment to State of Kansas, State Corporation Commission, Well Plugging Record K.A.R. -82-3-117.

API #- 15-175-20236 Lease: Lement #2

The well was plugged by pumping down the 4.5" casing, 10 bbls. of drilling mud, followed by 20 sxs. of Class H cement mixed at 16.4#/gal. and displaced with 75 bbls. of drilling mud placing the cement plug from 4,994' to 4,727'. The 4.5" casing was then cut off at a depth of 2,530'. The casing was then pulled from the well until a total of 1,630' remained in the well. 50 sxs. of Class H Cement mixed at 16.4#/ gal, was then pumped down the 4.5" casing and displaced with 25 bbls of drilling mud for a balanced cement plug from 1.630' to 1,455'. The 4.5" casing was then pulled from the well until a total of 800' remained in the well and 50 sxs. of Class H Cement mixed at 16.4#/ gal, was pumped down the 4.5" casing and displaced with 10.8 bbls. of drilling mud for a balanced cement plug from 800' to 651'. The 4.5" casing was then pulled until only 40' remained in the well bore and then 10 sxs. of Class H Cement mixed at 16.4#/ gal. was mixed and pumped down the 4.5" casing and spotted with drilling mud for a balanced cement plug from 40' to 10'. After all the 4.5" casing was removed from the wellbore the 8 5/8" casing was cut off 4' below ground level and capped with a welded steel plate. The bottom plug was pumped to placement with a final pump pressure of 300# of standing pressure. We had good circulation during all operations.

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CONCERNATION DIVISION Wichita, Kansas