| 130 S. Market, Room.  | · K.A.R.   | -02-3  | -117                    |  | API NUMBER 15-175-20284 -0000  |  |   |
|---|--|--|-------------------------|--|--|--|---|
| Nichita, KS 67202   | . 2078   |  |                         |  |  | <u> </u>   |   |
|   | ,  | TYPE (   | - · · •                 |  | AETT WI  | UMBER#3_   | <u> </u>  |
| •   | ·  | and return   | e to c                  | oas, Div.  | <u>4547</u>  | Ft. from   | S Section Line  |
| •   |  | OFFICE VI  |                         | o days.  | 660  | Ft. from   | E Section Line  |
| LEASE OPERATOR Questa Energy Corporation  |  |  |                         |  | SEC. 22 TWP 325 RGE 33W (E) or (W)                                     |  |   |
| ADDRESS P.O. Box 1  | 19297, Amari   | 111o, TX 79  | 114                     |  | COUNTY   | Seward   |   |
| PHONE (806) 358-816   | <u>ól</u> operato  | ORS LICENSE  | . <u>03</u>             | 062  | Date We  | ell Complete   | 6-28-76   |
| Character of Well   | _oil_  |  | RECEU                   | /FA  | Pluggli  | ng Commences   | <u>3-30-98</u>  |
| (011, Gas, D&A, SWD   | ), Input, Wate   | STATE CO<br>or Supply Wel  | RPORATIO                | N COMMISSION   | l<br>Pluggir   | ng Completed   | 4-03-98   |
| The plugging propos   |  |  |                         |  |  |  | (date)  |
|   |  |  |                         |  |  |  | <del></del>   |
| by  | 700  | Wi   | chita, Kan              | sas  |  |  | ngeni 3 magazi  |
|   |  |  |                         |  |  |  |   |
| Producing Formation   | <u> </u>   | Oep†f  | i to T                  | op <u>4899</u>   | Bot1   | <b>ros<u>4906</u></b> 1  | 5050  |
| Show depth and thic   | kness of all   | water, oil a   | ind ga                  | s formati  | ons.   |  |   |
| OIL, GAS OR WATER   | RECORDS  | <u> </u>   |                         |  | CASING RECO  | ORD  |   |
| Formation   | Content  | From   | То                      | Size   | Put in   | Pulled out   |   |
| Toronto.  |  | 4-111  | 4226                    | 8 5/8  | 1582   | 0 -  |   |
| Marmaton  |  | 4860   | <u>  5050</u>           | 4 1/2  | 5050   | 2435'  |   |
| lescribe in detail  |  |  |                         | es olugge  | d Indicat  | ting where t   | the mud fluid   |
| cad and the met   | thod or method<br>the characte   | is used in in  | 1Trodu                  | cing it i  | into the ho  | ole. If come   | ont or other pi   |
| were used, state :  | thod or method<br>the characte   | is used in in  | 1Trodu                  | cing it i  | into the ho  | ole. If come   | ont or other pi   |
| See Attachmen   | the characte   | is used in in  | itrodu                  | eing it i  | into the ho  | feet to  | ent or other pi   |
| vere used, state (See Attachmen   | the charactent)  | s used in in or of same s  | ind de                  | eing it in pince of the pince o | into the ho  | feet to  | ent or other pi   |
| vare used, state (See Attachmen  Name of Plugging Co  | the charactent)  ontractor Sar  Box 506, Li  | gent's Cas   | ind de                  | eing it in pince of the pince o | Service  | feet to  | feet each s   |
| Name of Plugging Co   | the charactent)  ontractor Sar  Box 506, Li  | gent's Cas   | ind de                  | ulling :   | Service Energy 0   | License No.  | feet each s   |
| vere used, state  (See Attachmen  lame of Plugging Co  Address P.O.  NAME OF PARTY RESPO  | the charactent) ontractor Sar Box 506, Li  | gent's Cas beral KS  | ind de                  | ulling : -0506 Questa  | Service Energy C   | License No.  | ent or other pi   |
| vare used, state (See Attachmen  Name of Plugging Co  Address P.O.  NAME OF PARTY RESPO  STATE OF Texas  Dal  Shove-described well  | entractor Sar<br>Box 506. Li   | gent's Cas beral, KS LUGGING FEES: COUNTY OF the duly sworm contained a  | ing P 67905  Ra         | ulling : -0506 Questa ndall ath, says  | Service  Energy C  | License No.  Corporation  ,35.  of Operator: have knowled-described              | or (Operator)   |
| vare used, state (See Attachmen  Name of Plugging Co  Address P.O.  NAME OF PARTY RESPO  STATE OF Texas  Dal  shove-described well statements, and mathe same are true a                        | entractor Sar<br>Box 506. Li   | gent's Cas beral KS LUGGING FEES: COUNTY OF the contained as the process of the contained as the contained a | ing P 67905  Ra and the | ulling : -0506 Questa ndall ath, says s log of Signature   | Service  Energy Co. Box  | License No.  Corporation  ,ss.  of Operator: have knowled  described  19297. Ama | or (Operator) ige of the fac  |
| vare used, state (See Attachmen  Vame of Plugging Co  Address P.O.  VAME OF PARTY RESPO  STATE OF Texas  Dall  Sbove-described weil  statements, and matches are true a  SU  PAM KI MY COMMISSI | the character the correct, and corre | gent's Cas beral KS LUGGING FEES: COUNTY OF the duly sworm contained a so help me Go   | ing P 67905  Ra and the | ulling : -0506 Questa ndall ath, says s log of Signature   | Service  Energy C  Employee C  That I I  The above  P.O. Box  24th day | License No.  Corporation  ,ss.  of Operator: have knowled  described  19297. Ama | or (Operator) ige of the faction of |

Form CP-4 Revised 05-68 Attachment to State of Kansas, State Corporation Commission, Well Plugging Record K.A.R. -82-3-117.

API #- 15-175-20284 Lease: Lemert #3

The well was plugged by pumping down the 4.5" casing, 10 bbls. of drilling mud, followed by 20 sxs. of Class H cement mixed at 16.4#/gal, and displaced with 74 bbls, of drilling mud placing the cement plug from 4.906' to 4.642'. The 4.5" casing was then cut off at a depth of 2,435'. The casing was then pulled from the well until a total of 1,620' remained in the well. 50 sxs. of Class H Cement mixed at 16.4#/ gal, was then pumped down the 4.5" casing and displaced with 23 bbls of drilling mud for a balanced cement plug from 1.620' to 1,450'. The 4.5" casing was then pulled from the well until a total of 800' remained in the well and 50 sxs. of Class H Cement mixed at 16.4#/ gal. was pumped down the 4.5" casing and displaced with 10.8 bbls. of drilling mud for a balanced cement plug from 800' to 651'. The 4.5" casing was then pulled until only 40' remained in the well bore and then 10 sxs. of Class H Cement mixed at 16.4#/ gal. was mixed and pumped down the 4.5" casing and spotted with drilling mud for a balanced cement plug from 40' to 10°. After all the 4.5" casing was removed from the wellbore the 8 5/8" casing was cut off 4' below ground level and capped with a welded steel plate. The bottom plug was pumped to placement with a final pump pressure of 300# of standing pressure. We had good circulation during all operations.

RECEIVED

JUN 2 9 1900

CONSERVATION DIVISION Wichita, Kansas