

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-175-20391-0000

LEASE NAME Carlile

WELL NUMBER L-26

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div. C  
office within 30 days.

C NE NE Ft. from S Section Line  
\_\_\_\_\_ Ft. from E Section Line

LEASE OPERATOR Burnett Corporation SEC. 26 TWP. 32S RGE. 33W (E) or (W)

ADDRESS First National Bank Bldg. Suite 450 Amarillo, Tx. 79101 COUNTY Seward

PHONE# (316) 624-3345 OPERATORS LICENSE NO. 07720 Date Well Completed \_\_\_\_\_

Character of Well Oil Plugging Commenced 9-28-87

(Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 9-30-87

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Glen Barlow

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 5854

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	1563	none
				4 1/2	5039	3138

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Pump 25 sks. of cement & 1sk. of hulls from 5647 to 5400

Pump 40 sks. of cement @ 2450 Pump 40 sks. of cement @ 1600 to 1500

Pump 25 sks. of cement @ 650 Put 10 sks. of cement @ 40 to 0

Cut off & cap 8 5/8 3' below ground level.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address Box 506 Liberal, Kansas 67905-0506

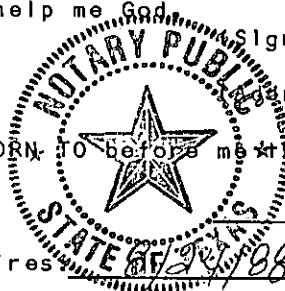
STATE OF Kansas COUNTY OF Seward, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

Signature) Brian Falke - V.P.

(Address) Amarillo, Texas

SUBSCRIBED AND SWORN TO before me this 14th day of October, 19 87



Betty S. Woods  
STATE CORPORATION COMMISSION  
Notary Public

My Commission Expires 12/19/88 OCT 19 1987

# K.G.S. LOG

**KANSAS DRILLERS LOG**

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

RECEIVED: 117  
 15-175-20391-0000  
 S. 26 T. 32 R. 33 E  
 W

API No. 15 — 175 — 20,391  
County Number

Operator  
Burnett Corp.

Address  
Suite 450, First National Bank Bldg. Amarillo, Texas 79101

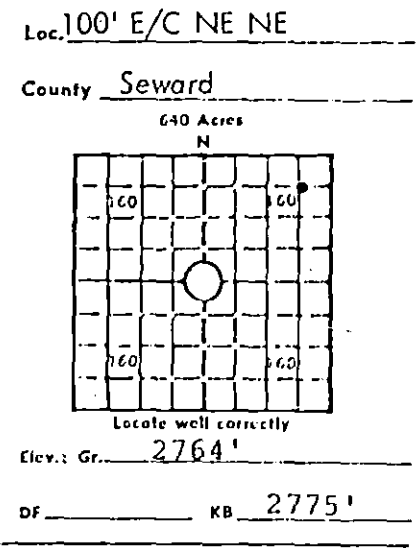
Well No. #1-26 Lease Name Carlile

Footage Location  
660 feet from (N) (S) line 560 feet from (E) (W) line

Principal Contractor Lohmann-Johnson Drlg. Co Geologist C. C. Vaughan

Spud Date January 25, 1979 Total Depth 5871' P.B.T.D. 4998'

Date Completed June 1, 1979 Oil Purchaser Cities Service Company



### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		78'	Ready-mix	10 yds.	
Surface Casing	12-1/4"	8-5/8"	23#	1563'	Howco Light Class "H"	650 250	3% CaCl 3% CaCl
Production Casing	7-7/8"	4-1/2"	10.5#	5039'	50-50 Class "H" Pozmix A	200	12% Salt, 3/4 of 1% CFR-2

### LINER RECORD

### PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP (Welex)	4907-4914
			2	hydrojet Notches	4907-4909

### TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4927'	

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gals DS-30 15% HCl	4907-4914'
1500 Gals 15% MCA	4907-4909'

### INITIAL PRODUCTION

Date of first production June 1, 1979 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil <u>P 8.35</u> bbls.	Gas <u>TSTM</u> MCF	Water <u>20</u> bbls.	Gas-oil ratio _____	CFPB _____
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Disposition of gas (vented, used on lease or sold) Used on Lease Producing interval(s) 4907-4914'

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential, contact 8E044.

C-10-1972