

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

20417

API NUMBER 15-175-~~20471~~ - 0000

LEASE NAME Carlile

WELL NUMBER 2-26

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div. C
office within 30 days.

NE NW Ft. from S Section Line

Ft. from E Section Line

SEC. 26 TWP. 32 RGE. 33 (S) or (W)

LEASE OPERATOR Burnett Corporation

ADDRESS First National Bank Bldg. Suite 450 Amarillo, Tx. 79101 COUNTY Seward

PHONE# (316) 624-3354 OPERATORS LICENSE NO. 07720

Date Well Completed _____

Character of Well Oil

Plugging Commenced 9-22-87

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 9-24-87

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Paul Luthi

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 5850

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	1575	none
				5 1/2	5823	2495

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Pump 25 sks. of cement & 1 sk. of hulls from 5746 to 5546

Pump 40 sks. of cement @ 2495 Pump 50 sks. of cement @ 1580 to 1480

Pump 20 sks. of cement @ 640 Put 10 sks. of cement @ 40 to 0

Cut off & cap 8 5/8 3' below ground level

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address Box 506 Liberal, Kansas 67905-0506

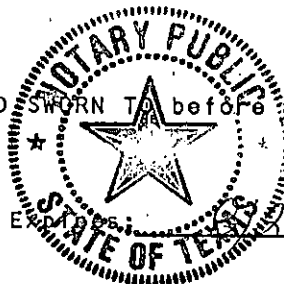
STATE OF Kansas COUNTY OF Seward, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Betty L. Woods V.P.

(Address) _____

SUBSCRIBED AND SWORN TO before me this 14th day of October, 19 87



STATE CORPORATION COMMISSION
Betty L. Woods
Notary Public 10/1/88

My Commission Expires 10/1/88

KANSAS DRILLERS LOG

API No. 15 - 175 - 20,417
County Seward

Operator
Burnett Corp.

Address
First National Bank Building, Suite 450 Amarillo, Texas 79101

Well No. #2-26
Lease Name Carlile

Footage Location
660 feet from (N) (X) line 1980 feet from (X) (W) line

Principal Contractor Sage Drilling Company
Geologist C. C. Vaughan

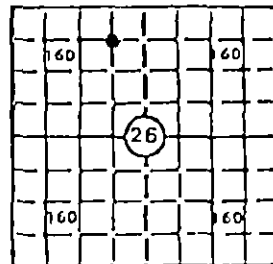
Spud Date August 29, 1979
Total Depth 5844' P.B.T.D. 5782'

Date Completed September 25, 1979
Oil Purchaser Cities Service Company

Loc. C NE NW

County Seward

640 Acres
N



Locate well correctly

Elev.: Gr. 2745'

DF 2754' KB 2755'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		20"		67'	Redi-Mix	8 Yards	
Surface	12-1/4"	8-5/8"	23#	1573'	Howco Light Common	650 200	3% CaCl
Production	7-7/8"	5-1/2"	14#	5823'	50-50 Pozmix	200	12-1/2# Kolite 18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Two	Super Dyna Jets	5635'-5647'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5606'	5606'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons Acetic Acid	5635'-5647'
1500 Gallons 15% Non-Emulsifying	5635'-5647'

INITIAL PRODUCTION

Date of first production September 25, 1979	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS Oil 187.54 bbls. Gas 280 MCF Water None bbls. Gas-oil ratio 1493 CFPP	Disposition of gas (vented, used on lease or sold) Producing interval(s) Used on Lease & sold to Northern Natural 5635'-5647'

BURNETT CORPORATION
1ST NAT'L BANK BLDG, SUITE 450
AMARILLO TX
CONTR SAGE DRLG
10-79
#2-26 CARLILE
26-32-33W
C NE NW
CTY SEWARD

GEOL FIELD LEMERT EXT (1/8 SW)

E 2755 KB CM 8/29/79 CARD ISSUED 10/27/79 F 187 BO & 280 MCFGPD, NW CHEST 5635-47

LOG	TOPS	DEPTH	DATUM
B ANH	1590	-1165	
CHASE	2502	-253	
HEEB	4099	-1344	
TOR	4116	-1361	
LKC	4234	-1479	
BKC	4850	-2095	
MARM	4852	-2097	
CHER	5068	-2313	
MRW	5410	-2655	
U MRW SD	5426	-2671	
CHEST LM	5556	-2801	
CHEST SD	5634	-2879	
STE GEN	5740	-2985	
LTD	5842	-3087	
RTU	5850	-3095	

8-5/8" 1573/850sx, 5 1/2" 5823/200sx
DST (1) 4770-78 (KC) 30-90-90-120, (2ND OP) GTS 3", TSTM, REC 120' HO&GCM, 660' O&GCSW, 120' GCSW, SIP 1341-1262#, FP 26-66/40-132#
DST (2) 5408-50 (U MRW) 45-90-90-120, 65' DM, NS, SIP 92-92#, FP 53-53/53-40#, HP 2526-2526#
DST (3) 5635-65 (CHEST), 30-60-60-6 HRS GTS 6", GA MAX 930 MCFG DECR TO 790 MCFG (2ND OP) MOTS/13", CL O/15", REC 610' CL GSY O, 190' HO&GCM, NW (GR 36"), SIP 1933-1936#, FP 329-428/365-414#
MICT - CO, PF (CHEST) 24/5635-47, AC 1500, REC LD & SWB 16.24 BO/1HR, NO WTR (OVER)

Drillers Log shall be transferred from the Conservation Commission. If confidential custody desired, Lawrence, Kansas

C-10-1572