

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR  
~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building  
Wichita, Kansas

Summer County. Sec. 11 Twp. 30S Rge. (E) 4 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines CNL NE 1/4 NW 1/4

Lease Owner Magnolia Petroleum Company

Lease Name Alice Lygrisse Well No. 1

Office Address Box 97, Chase, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed February 23, 1938 193

Application for plugging filed February 23, 1938 193

Application for plugging approved February 23, 1938 193

Plugging Commenced February 24, 1938 193

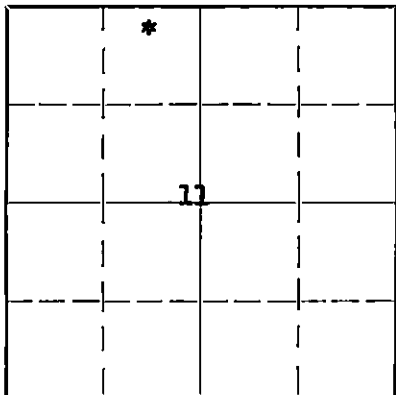
Plugging Completed February 28, 1938 193

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Sydney Shields, Wellington, Kansas

Producing formation none Depth to top Bottom Total Depth of Well 4409 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat - Mississippian	water	3977	4307	13" OD	312'	7'
Simpson (Wilcox)	HFW	4406	4409	7" OD	4406'	3895'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 4 bailers fresh water on bottom at 4409'

Dumped 30 Sax Incor cement w/ dump bailer from 4409' to 4307'

Filled casing with mud to top of hole

Shot off casing - 7" OD at 3895'

Circulated with 10# mud by Halliburton Process

Cemented w/ 50 sax Incor cement by Halliburton Process from 3070' to 2990'

Cemented w/ 50 sax Incor cement by Halliburton Process from 2990' to 2910'

Set wood plug at 327'

Cemented with 50 Sax Incor cement with MFCo tools from 327 to 262'

Filled hole with 11# mud from 262' to 17'

Set wood plug at 17'

Cemented with 8 sax Incor cement from 17' to 7'

Welded steel plate on top of 13" OD casing at 7'

Cemented w/ 17 sax Incor cement & field rock in bottom of cellar

Filled cellar to surface with soil

PLUGGING

FILE SEC 11 T 30 S 4 W

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Received 3-5-38

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Box 97, Chase, Kansas, Magnolia Petroleum Company

STATE OF Kansas, COUNTY OF Barton, ss.

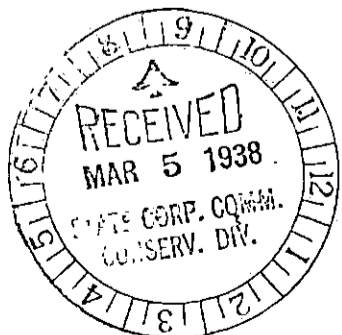
M. V. C. Bradley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M.V.C. Bradley

Box 97, Chase, Kansas (Address)

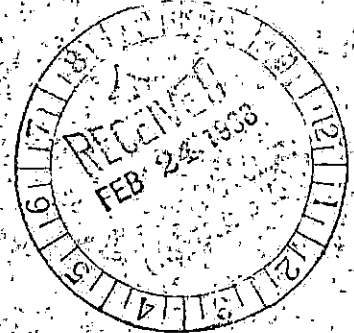
SUBSCRIBED AND SWORN to before me this 4th day of March, 1938

My commission expires October 13, 1941 Notary Public.



Magnolia Petroleum Company  
 Alice Lygrisse #1  
 CNL NE  $\frac{1}{4}$  N W  $\frac{1}{4}$  11-30S-4W.  
 Sumner County, Kansas

cellar	0	8
shale & shells	8	314
13"OD casing set at 312'		
salt, shale & shells	314	830
shale & shells	830	1010
shale, lime & sand	1010	1200
shale & lime	1200	1290
shale & shells	1290	2630
lime	2630	2770
lime & shale	2770	2900
shale	2900	2945
shale & lime	2945	3075
shale & sand	3075	3105
shale	3105	3155
lime	3155	3300
shale & lime	3300	3350
lime	3350	3505
shale & shells	3505	3520
lime	3520	3590
shale & lime	3590	3655
lime	3655	3690
shale & shells	3690	3970
Top Chat	3977	
chat & lime	3970	4060
chat, shale & lime	4060	4080
broken lime soft	4080	4273
hard lime	4273	4285
lime & sand	4285	4297
lime	4297	4307
shale	4307	4390
cored 4390 to 4405 $\frac{1}{2}$ - 12' recovery all shale		
Top Simpson	4405	
7"OD casing set	4405	



INDEXING  
 FILE NO. 11-30-46  
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Standardized

SIM correction 4405 $\frac{1}{2}$  = 4406  
 Top Simpson 4406  
 7"OD casing set 4406  
 Drilled plug in 7"OD casing and well  
 filled up 1100' with salt water - no oil in 13 hrs.  
 D&A  
 Wilcox Sand 4406 4409  
 TD - SIM 4409 HFWater  
 D&A