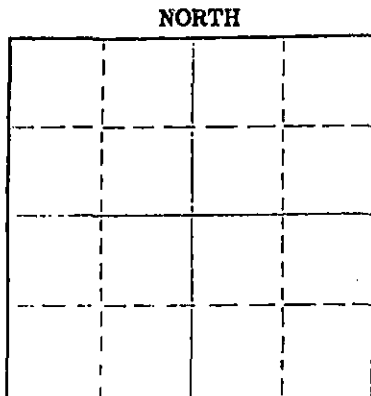


STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

Morton County, Sec. 4 Twp. 32S Rge. (E) 41W(W)
Location as "NE/CNW&SW&" or footage from lines C N/2 NW/4
Lease Owner Patrick Petroleum Company
Lease Name Baughman Well No. 1
Office Address Suite 414, 200 East First, Wichita, Kans. 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 14, 1976
Application for plugging filed December 13, 1976
Application for plugging approved December 13, 1976
Plugging commenced December 14, 1976
Plugging completed December 14, 1976
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5400 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	FULLED OUT
		0	1497	8 5/8	1497	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged: 50 sacks @ 1500, 35 sacks @ 400,
20 sacks @ 40, 2 1/2 sacks in rathole, 2 1/2 sacks in mousehole.
Plugged by Halliburton

RECEIVED
STATE CORPORATION COMMISSION

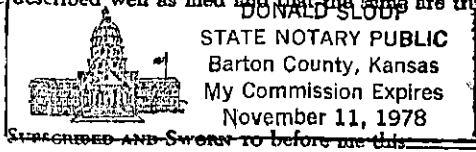
DEC 22 1976

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor DaMac Drilling, Inc.
Address Box 1164, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton
Martha J. McKown (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Martha J. McKown
Box 1164, Great Bend, Kansas 67530
(Address)

Subscribed and Sworn to before me this 16th day of December, 1976

My commission expires 11-11-78 Notary Public.

15-129-20290-0000

KANSAS DRILLERS LOG

S. 4 T. 32S R. 41W ^E/_W

API No. 15 _____
County _____ Number _____

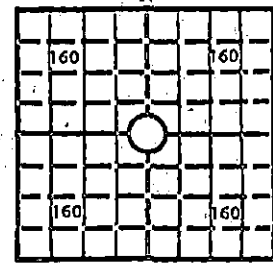
Loc. C N/2 NW/4

Operator
Patrick Petroleum Company

County Morton
640 Acres
N

Address
Suite 414, 200 East First, Wichita, Kansas 67202

Well No. 1 Lease Name Baughman



Footage Location
C N/2 feet from (N) (S) line NW/4 feet from (E) (W) line

Principal Contractor DaMac Drilling, Inc. Geologist _____

Spud Date 11-27-76 Total Depth 5400 P.B.T.D. _____

Elev.: Gr. _____

Date Completed 12-14-76 Oil Purchaser _____

DF _____ KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1497	LtWt & 2% cc Common & 3%CC	600 150	1/4 Flo-Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated

JAN 06 1977

CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____	Producing method (flowing, pumping, gas lift, etc.) _____
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB.
Disposition of gas (vented, used on lease or sold) _____	Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Copies may also be obtained from the State Geological Survey of Kansas.

Operator

PATRICK PETROLEUM COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Baughman

Dry Hole

S 4 T 32S R 41W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	384		
RedBed	384	1223		
RedBed & Anhydrite	1223	1498		
RedBed & Shale	1498	2428		
Shale & Lime	2428	5400RTD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Michael J. McKeown
Signature

Vice President

Title

December 16, 1976

Date

RECEIVED
STATE CORPORATION COMMISSION

JAN 06 1977

CONSERVATION DIVISION
Wichita, Kansas