

API NUMBER 15-129-00228-0000

LEASE NAME KINSLER GAS UNIT 'B'

WELL NUMBER 1

1790 SOUTH Ft. from (S) Section Line

2440 EAST Ft. from (E) Section Line

SEC. 8 TWP. 32S RGE. 40W (E) or (W)

COUNTY MORTON

Date Well Completed 02/21/51

Plugging Commenced 04/03/02

Plugging Completed 04/03/02

RECEIVED

MAY 13 2002

KCC WICHITA

TYPE OR PRINT
NOTICE: Fill out completely
and return to GORS. Div.
office within 30 days

LEASE OPERATOR BP AMERICA PRODUCTION COMPANY

ADDRESS P.O. BOX 3092, Rm 3.315, HOUSTON, TX 77253-3092

PHONE # (281) 366-2052 OPERATORS LICENSE NO. 5952

Character of Well GAS

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on MARCH 7, 2002 (date)

by DAVID P. WILLIAMS (KCC District Agent's Name).

is ACO-1 filed? YES If not, is well log attached? _____

Producing Formation HUGOTON/CHASE Depth to Top 2190' Bottom 2316' T.D. 2316'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING			10 3/4"	372'	0
	PRODUCTION CASING			7"	2183'	0
	LINER	2170'	2316'	5 1/2"	146'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

SET CIBP @ 1500'; PERF CIRCULATING HOLES AT 690'; FILL CASING & ANNULUS W/420 SXS OF CLASS H; CUT OFF & CAP CASING 5' BELOW GL (SEE ATTACHED HOINOTES). WELD STEEL CAP W/LEASE IDENTIFICATION. WITNESSED BY KCC REP., JIM HOLLAND.

Name of Plugging Contractor HALLIBURTON SERVICES License No. 5287

Address _____

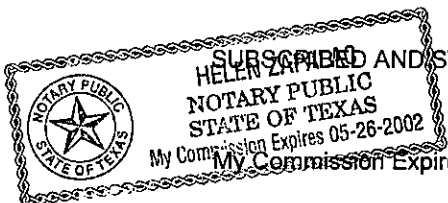
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: BP AMERICA PRODUCTION COMPANY

STATE OF TEXAS COUNTY OF HARRIS, ss.

SUE SELLERS (Employee of Operator) or (Operator) of above-described well, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Sue Sellers

(Address) P.O. BOX 3092, RM 3.315, HOUSTON, TX 77253-3092



SUBSCRIBED AND SWORN TO before me this 7TH day of MAY, 20 02

Helen Zapala
Notary Public

My Commission Expires: 05.26.02

OK

RECEIVED

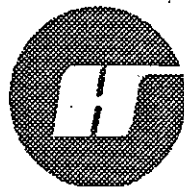
MAY 13 2002

Hotnotes Report

KCC WICHITA

Legal Name: KINSLER GAS UNIT /B/ 001
Common Name: KINSLER GAS UNIT /B/ 001
Country: UNITED STATES
API #: 1512900228 Well ID: 970839 State/Prov: KANSAS County: MORTON
Location: Section 8-32S-40W
Field Name: HUGOTON
Block: Slot No: 84 Platform:
License No: License Date: Licensee:
Spud Date/Time: 1/1/1951 - : P&A Date: 4/3/2002

Date	Reason	Description
4/3/2002	Well Summary	P&A well. Set CIBP at 1500'. Perf circulating holes at 690'. Fill casing and annulus with cement using 420 sacks of 60/40 poz class H cement mixed at 13.5#/gal., yield of 1.53 cuft/sx. Cut off and cap casing 5' below G.L. Job witnessed by Jim Holland w/KCC.

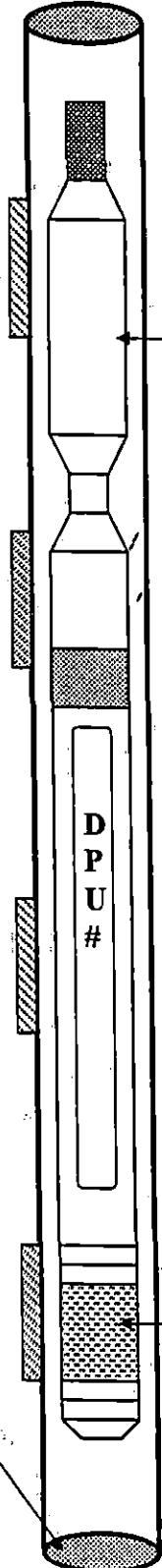


HALLIBURTON

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KCC WICHITA

PLUG or RETAINER DATA SHEET

SHORT JOINT
@
-
DVT / PCT
@
-
CASING COLLARS
@



CCL @ 1494

STANDOFF = 6

PACKER ELEMENT @ 1500

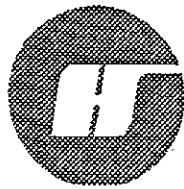
PLUG TYPE = _____

LENGTH OF PLUG = _____

RIH _____
POOH _____

FLUID LEVEL = _____

TD 2316



HALLIBURTON

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KCC WICHITA

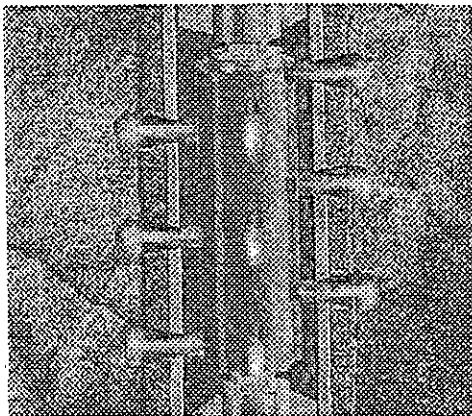
PERFORATING DATA SHEET

SHORT JOINT
@

DVT / PCT
@

CASING COLLARS
@

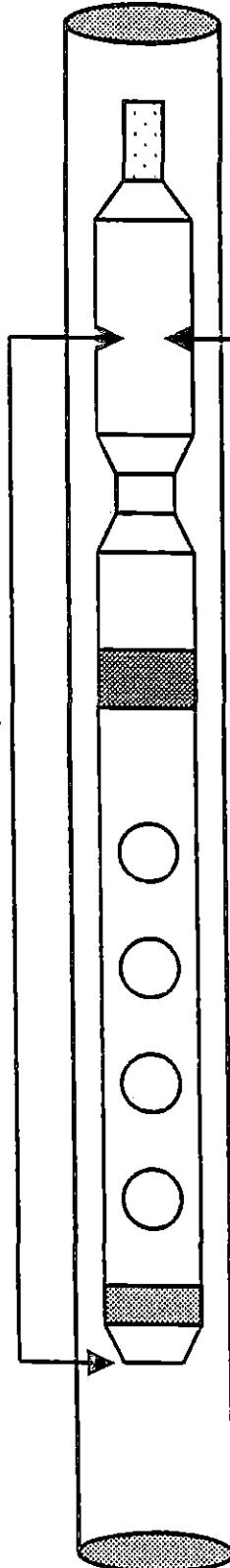
TOTAL LENGTH OF
CARRIER _____ FT.



FLUID LEVEL _____

P.B.T.D. _____

T.D. _____



RIH _____

POOH _____

CCL @ 687.5

STANDOFF = 2.5

TOP SHOT @ = 690

TOTAL FOOTAGE = 1

BOTTOM SHOT = 691

SHOTS PER FT. = 4 / PER FT.

SHOTS TOTAL = 4

GM PER SHOT = 19.5

PHASING = 90 DEGREES



SAFETY
FIRST

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MAY 13 2002

KCC WICHITA

BP AMOCO

KINSLER

B#1

API Well No.:

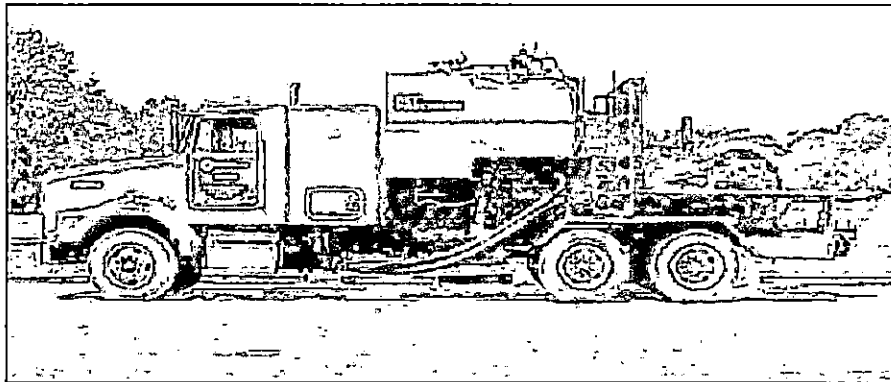
15-129-00228

State

MC/Ks

County

MORTON



Plug to Abandon

10 3/4

Customer Representative:

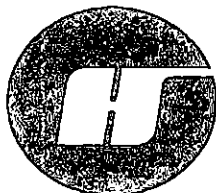
SPANKY

Halliburton Operator:

Danny McLane

Ticket No.:

1808056



HALLIBURTON

RECEIVED
MAY 13 2002
KCC WICHITA

HALLIBURTON		JOB LOG		TICKET # 1808056	TICKET DATE 04/03/02
REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA		BDA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MCIL10101 106322		H.E.S. EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMOCO		CUSTOMER REP / PHONE SPANKY 1-620-353-6574	
TICKET AMOUNT \$6,676.29		WELL TYPE Oil		API/WVI # 15-129-00228	
WELL LOCATION N/Rolla Kansas		DEPARTMENT Cement		JOB PURPOSE CODE Plug to Abandon	
LEASE NAME KINSLER		Well No. B#1	SEC / TWP / RNG 8 - 32S - 40W	HES FACILITY (CLOSEST TO WELL) Hugoton , Kansas	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
McLane, D 106322	7						
Hansen, M 250356	7						
King, K 105942	7						
Spangler, M 241476	7						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg			
	0530								Called for job
	0830								On location hold safety meeting set up halliburton
	0957								Logging out of hole after setting bridge plug
	1012	2.5	27.0				0/300		Try to load hole and pressure test
	1023								Shut down and knock losse
	1025								Rig up logging to shot perfs
	1052	2.5	5.0				0/100		Start fresh water ahead
	1057	2.5	60.0				90		Start cement @ 13.5 #
	1103								Est. circulation with 15 Bbls out
	1111	4.0							Increase rate because pump lost prime
	1124								Shut down did not circulate cement to pit
	1130								Ordered 200 more sacks of cement
	1330								Bulk truck on location
	1331	2.5	2.0				0/75		Start fresh water ahead
	1333	2.5	54.5				100		Start cement @ 13.5 #
	1348		31				50		Shut down to see if on a vacuum with 31 Bbls out
	1351	0.5					20		Kick pump at slower rate 150 psi
	1358								Shut down and tie on back side
	1402	1.0	15.0				0/300		Pump on back side
	1413								Shut down and release trucks
									Thank you for calling Halliburton
									Danny and Crew
									Total Cement Used 420 sks
									60/40 No7, 6% Gel Class "H"
									@ 13.5 gal, 1.53 cat/sk yield
									150 psi on Casing
									150 psi on Annulus,
									KCC Rep. Jim Holland

HALLIBURTON		JOB SUMMARY		SALES ORDER NUMBER 1808056	TICKET DATE 04/03/02
REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA		BDA / STATE MC/Ks	COUNTY MORTON
NBU ID / EMP # MCIL0101 106322		H.E.S. EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMOCO		CUSTOMER REP / PHONE SPANKY 1-620-353-6574	
TICKET AMOUNT \$9,157.93		WELL TYPE Oil		API/UMI # 15-129-00228	
WELL LOCATION N/Rolla Kansas		DEPARTMENT Cement		SAP BOMB NUMBER 7528	<input type="checkbox"/> Plug to Abandon
LEASE NAME KINSLER		Well No. B#1	SEC / TWP / RNG 8 - 32S - 40W	HES FACILITY (CLOSEST TO WELL SITE) Hugoton, Kansas	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	7.0			
Hansen, M 250356	7.0			
King, K 105942	7.0			
Spangler, M 241476	7.0			

HES. UNT./FS / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420995	120			
10251401	120			
54218 6610	28			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	04/03/2002	04/03/2002	04/03/2002	04/03/2002
Time	0530	0830	1012	1430

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	Used	32.8	10 3/4		372	GL	
Liner							
Liner							
Tubing			7" CSG				
Drill Pipe							
Open Hole							
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
4/3		4/3		Plug to Abandon
Total		Total		

Ordered _____ Hydraulic Horsepower _____
 Treating _____ Avail. _____ Used _____
 _____ Average Rates in BPM _____ Overall _____
 _____ Cement Left in Pipe _____
 Feet _____ Reason _____ SHOE JOINT

Cement Data									
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal		
1	220	40/60 POZ H		6% TOTAL GEL				PUMP TIME - 4+ HOURS	7.70 1.53 13.50
2	200	40/60 POZ H		6% TOTAL GEL				PUMP TIME - 4+ HOURS	7.70 1.53 13.50
3									
4									

Summary									
Circulating	Displacement	Preflush:	BBI	5.00	Type:	fresh water			
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI		Pad:	Bbl - Gal			
Lost Returns	Lost Returns	Excess / Return	BBI		Calc. Disp	Bbl			
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:			Actual Disp.				
Average	Frac. Gradient	Treatment:	Gal - BBI		Disp:Bbl				
Shut In: Instant	5 Min. 15 Min.	Cement Slurry	BBI	60, 54.5					
		Total Volume	BBI	#VALUE!					
Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4						

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____