

15-129-10113-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Morton County. Sec. 10 Twp. 32S Rge. 40 (E) (W)

Location as "NE/CNW/SW" or footage from lines. C SE/4 NW/4

Lease Owner Pan American Petroleum Corporation

Lease Name Johnson Gas Unit "G" Well No. 1

Office Address Box 507, Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 10-20 19 60

Application for plugging filed Telephone-Frank Broadfoot 10-20 19 60

Application for plugging approved Telephone-Frank Broadfoot 10-20 19 60

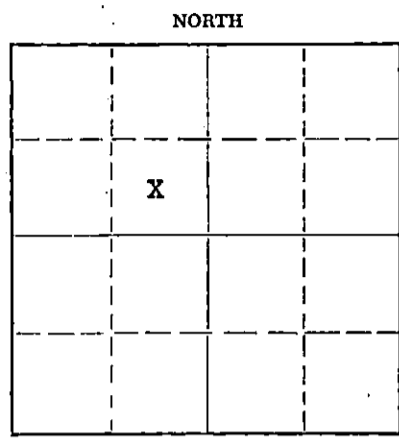
Plugging commenced 11-22 19 60

Plugging completed 11-24 19 60

Reason for abandonment of well or producing formation No commercial quantities of gas or oil were encountered.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5675 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	Top	TO	SIZE	PUT IN	PULLED OUT
Toronto	Water	3500			8 5/8"	718	None
Des Moines	"	4368			4 1/2"	4503	1508'
Morrow	"	5024					
St. Louis	"	5490					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plug back with sand to 3600', dumped 5 sx cement, filled hole with rotary Mud to 700', Set rock bridge and 15 sx cement. Filled with rotary Mud, set rock bridge, capped with 10 sx cement, cut 8 5/8" casing below ground level and welded on a steel cap.

RECEIVED  
NOV 21 1960  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Toland & Reeves Casing Pulling

Address Box 4336, Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss.

I, D. M. Liles (employee of owner) or (owner/conservator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. M. Liles

Box 507, Ulysses, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of December, 1960

My commission expires December 3, 1964

R. W. Banks  
Notary Public.

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

☐ SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with 'X' in the 10th section.

LOCATE WELL CORRECTLY

LEASE Johnson Gas Unit "G" WELL NO. 1
LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1980 FT.
EAST WEST OF THE WEST LINE OF THE 1/4 1/4 NW 1/4.
OF SECTION 10 TOWNSHIP 32 NORTH SOUTH. RANGE 40 EAST WEST.
Morton Kansas
COUNTY STATE
ELEVATION: Ground - 3313 RDB-3323
COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☑ DRY HOLE
DRILLING COMMENCED 9-18 19 60 COMPLETED 10-7 19 60

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM TOPS TO, NAME, FROM TOPS TO. Rows: 1 Toronto 3500, 2 Des Moines 4368, 3 Morrow 5024, 4 St. Louis 5490, 5, 6.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL. Row 1: Unconsolidated, 3. Row 2: 4.

CASING RECORD (OVERALL MEASUREMENT)

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION (THREADS, MAKE - GRADE), QUANTITY FEET. Rows: 8 5/8 24 8RT J-55 718; 4 1/2 9.5 8RT J-55 4503.

LINER-SCREEN RECORD

Table with columns: SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

Table with columns: SIZE, WHERE SET FEET, CEMENT (SACKS, BRAND, TYPE), METHOD, FINAL PRESS. Rows: 8 5/8 722 400 Pozmix Bulk Halliburton; 4 1/2 4489 200 Monarch Bulk Halliburton.

MUDDING RECORD

Table with columns: (CABLE TOOLS) METHOD, RESULTS. Includes stamp: RECEIVED STATE CORPORATION COMMISSION DEC 21 1960.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

CONSERVATION DIVISION Wichita, Kansas WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5675 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM To Test FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER BBLs.

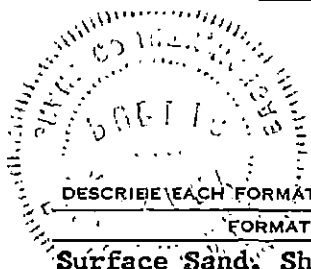
IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14th DAY OF December MY COMMISSION EXPIRES December 3, 1964

Area Superintendent R. W. Banks NOTARY PUBLIC

R. W. Banks



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sand, Shale	0	722			
Red Bed	722	925			
Sand, Shale	925	1460			
Shale, Anhydrite	1460	1690			
Shale	1690	1997			
Shale, Lime	1997	2272			
Shale, Shells	2272	2395			
Shale, Lime	2395	2954			
Shale	2954	3292			
Shale, Chalk	3292	3421			
Shale, Lime	3421	4380			
Lime	4380	4463			
Lime, Shale	4463	4570			
Lime	4570	4619			
Shale, Lime	4619	4825			
Lime	4825	4863			
Lime, Shale	4863	5631			
Lime	5631	5675			
TOTAL DEPTH		5675			