

15-129-00249-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Morton County. Sec. 25 Twp. 32S Rge. 40 (W)

Location as "NE/CNW/SW" or footage from lines C SW/4 NE/4

Lease Owner Pan American Petroleum Corporation

Lease Name Richardson Gas Unit Well No. 1

Office Address Box 507 - Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed June 4 19 61

Application for plugging filed Telephone - W. L. LaKamp June 2 19 61

Application for plugging approved June 3 19 61

Plugging commenced June 3 19 61

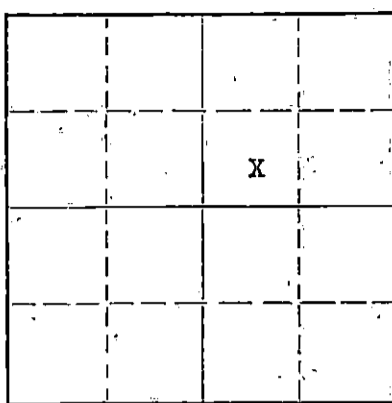
Plugging completed June 4 19 61

Reason for abandonment of well or producing formation No commercial quantities of gas or oil found

If a producing well is abandoned, date of last production None 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. W. L. LaKamp

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	Top FROM	TO	SIZE	PUT IN	PULLED OUT
Council Grove	Water	2714				
Morrow	"	5320				
St. Genevieve	"	5863				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Rotary Mud	6050' - 2550'
100 Sacks Cement	2550' - 2300'
Heavy Rotary Mud	2300' - 725'
35 Sacks Cement	725' - 675'
Heavy Rotary Mud	675' - 30'
20 Sacks Cement	30' - Base of cellar

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 23 1961  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barbour Drilling Company  
Address Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Grant, ss.  
I, D. M. Liles (employee of owner) or (owner or operator) of the above-described

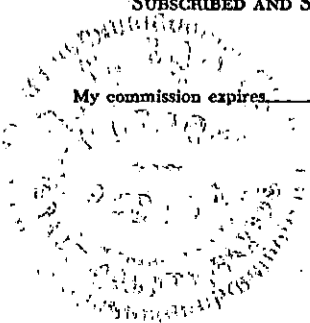
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 507 - Ulysses, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of June, 19 61

My commission expires December 3, 1964

R. W. Banks Notary Public.



15-129-00249-0000

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly

LOCATE WELL CORRECTLY

LEASE Richardson Gas Unit WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1980 FT.

EAST WEST OF THE EAST WEST LINE OF THE SW NE 1/4 1/4

OF SECTION 25 TOWNSHIP 32 NORTH SOUTH RANGE 40 EAST WEST

Morton Kansas COUNTY STATE

ELEVATION: GR 3192'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED May 6 19 61 COMPLETED June 2 19 61

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507 - Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows: Council Grove, Morrow, St. Genevieve

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row: None

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, threads, make, grade, quantity, feet, size, quantity, set at, make and type

PACKER RECORD

Table for packer record with columns: size, length, set at, make and type

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, mudding method, results

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

RECEIVED STATE COMMISSION USED? JUNE 21 1961

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 6050 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

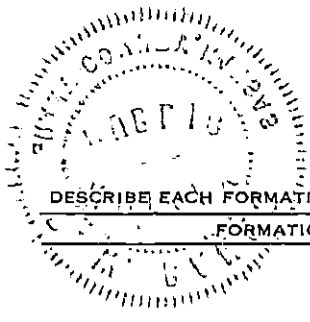
IF GAS WELL, CUBIC FEET PER 24 HOURS Dry Hole - Plugged and abandoned SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE REST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF June 19 61 MY COMMISSION EXPIRES December 3, 1964

R. W. Banks NOTARY PUBLIC

Area Supt.



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface	0	132			
Sand-Shale	132	405			
Redbed	405	696			
Redbed - Shale	696	1090			
Sand - Shale	1090	1626			
Redshale	1626	1752			
Anhydrite - Shale	1752	2218			
Lime - Shale	2218	4570			
Lime	4570	4619			
Lime - Shale	4619	5962			
Lime	5962	6050			
Total Depth		6050			