

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address P.O. Box 351
Liberal, KS 67905-0351
City/State/Zip
Purchaser: Panhandle Eastern Pipeline Co.
(Transporter)
Operator Contact Person: M. L. Pease
Phone (316) 624-6253
Contractor: Name: Gabbert-Jones, Inc.
License: 5842
Wellsite Geologist: NA

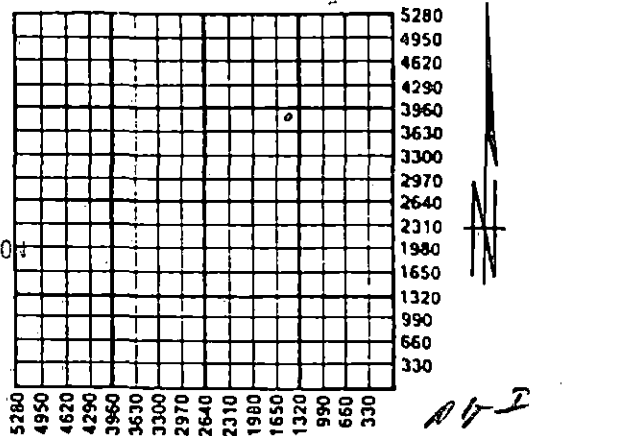
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7/18/89 7/20/89 10/26/89
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,341-00-00
County Stevens
NE SW NE Sec. 28 Twp. 34S Rge. 38 East West
3890 Ft. North from Southeast Corner of Section
1390 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Taylor "F" Well # 1H
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3235.6 KB NA
Total Depth 3063 PBD 3040



Amount of Surface Pipe Set and Cemented at 640 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams
Title Engineering Technician Date 1-23-90
Subscribed and sworn to before me this 23rd day of January, 1990.
Notary Public Cheryl Steers
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Anadarko Petroleum Corp. Lease Name Taylor "F" Well # LH
 East County Stevens
 Sec. 28 Twp. 34S Rge. 38 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Blaine</td> <td>1098</td> <td>1217</td> </tr> <tr> <td>Cedar Hills</td> <td>1270</td> <td>1457</td> </tr> <tr> <td>Stone Corral</td> <td>1756</td> <td>1781</td> </tr> <tr> <td>Chase</td> <td>2647</td> <td>NA</td> </tr> <tr> <td>Council Grove</td> <td>NA</td> <td>NA</td> </tr> <tr> <td>TD</td> <td></td> <td>3063</td> </tr> </tbody> </table>	Name	Top	Bottom	Blaine	1098	1217	Cedar Hills	1270	1457	Stone Corral	1756	1781	Chase	2647	NA	Council Grove	NA	NA	TD		3063
Name	Top		Bottom																				
Blaine	1098		1217																				
Cedar Hills	1270		1457																				
Stone Corral	1756	1781																					
Chase	2647	NA																					
Council Grove	NA	NA																					
TD		3063																					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	640	Pozmix & Common	375	3% CC
Production	7 7/8	5 1/2	14.0	3058	Class C	240	10% DCD 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			(Amount and Kind of Material Used)
2	2981-88, 2966-76, 2934-45, 2874-2900			2675-2988			BK DWN w/19,200 gals 2% KCL
2	2819-60, 2758-88, 2702-37, 2675-87			O.A.			WTR & 430 BS. Frac w/111,600 gals x-linked gelled 2% KCL
							WTR & 239,720 # 10/20 SD & 164,160# 12/20 SD
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
11/14/89							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		1930 @ 104 psi					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval: 2675-2988
O.A.

CREATED BY: [Signature]
 CONTROL NO. 12345 - 10/14/89
 CONTROL NO. 12345



HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
823353	07/18/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
TAYLOR F-1H		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL	GABBERT & JONES #6	CEMENT SURFACE CASING			07/18/1989
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	JOHN SHILLING		33876	COMPANY TRUCK	80007

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1990

DIRECT CORRESPONDENCE TO:

SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	CONSERVATION DIVISION Wichita, Kansas	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT						
000-117	MILEAGE		10	MI	2.20	22.00 *
			1	UNT		
001-016	CEMENTING CASING		648	FT	534.20	534.20 *
			1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP		8 5/8	IN	98.00	98.00 *
			1	EA		
504-043	PREMIUM CEMENT		169	SK	6.85	1,157.65 *
506-105	POZMIX A		56	SK	3.91	218.96 *
504-043	PREMIUM CEMENT		150	SK	6.85	1,027.50 *
509-406	ANHYDROUS CALCIUM CHLORIDE		8	SK	25.75	206.00 *
507-210	FLOCELE		94	LB	1.21	113.74 *
500-207	BULK SERVICE CHARGE		391	CFT	.95	371.45 *
500-306	MILEAGE CMTG MAT DEL OR RETURN		174.320	TMI	.70	122.02 *
INVOICE SUBTOTAL						3,871.52
DISCOUNT-(BID)						1,316.29-
INVOICE BID AMOUNT						2,555.23
*-KANSAS STATE SALES TAX						108.59
*-SEWARD COUNTY SALES TAX						25.57
INVOICE TOTAL - PLEASE PAY THIS AMOUNT						\$2,689.39

H340-20411

KA 8-14

8-11-89

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES
DRILLERS WELL LOG

TAYLOR F 1H
SEC. 28-34S-38W
STEVENS COUNTY, KS

Commenced: 7-18-89
Completed: 7-20-89
Operator: ANADARKO PETROLEUM CORP.

Depth		Formation	Remarks
From	To		
0	540	Sand-Clay	
540	645	Redbed	Ran 15jts of 24# 8 5/8 " csg
645	1260	Shale	set @ 640' w/210 sks 25/75
1260	1450	Glorietta Sand	Posmix 2%CC - 1/4# CF
1450	2435	Shale	150 sks Common 3%CC
2435	3040	Shale-Lime	PD @ 2:45 PM 7-18-89
3040	3063	Lime-Shale	
	3063 - TD		Ran 73jts of 14# 5 1/2" csg LD @ 3058' w/200 sks class C w/20% DCD - 2%CC - 1/4# CF 40 sks classC - 10% DCD 2%CC - 1/4# CF PD @ 8:45 PM 7-20-89

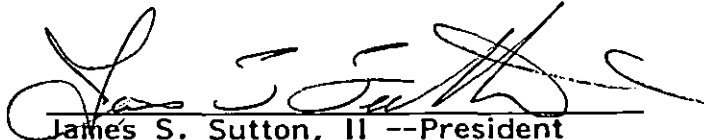
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STATE CORPORATION COMMISSION

JUL 25 1989

CONSERVATION DIVISION
Wichita, Kansas

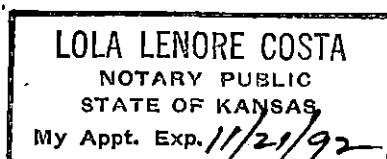
State of Kansas)
County of Sedgwick) I, the undersigned, being duly sworn on oath, state
that the above Drillers ' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II --President

Subscribed & sworn to before me this
25th day of July 1989


Lola Lenore Costa



My Commission expires Nov. 21, 1992