

SEP 24 2001 Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator: License # 5208  
Name: ExxonMobil Production Company \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: Duke Energy Trading & Marketing  
Operator Contact Person: Evelyn Boutte'  
Phone: (713) 431-1446  
Contractor: Name: DOWELL  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion:  
 New Well  Re-Entry  Workover (Refrac)  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: Burrows, A. Unit, Well #3

Original Comp. Date: 01/04/95 Original Total Depth: 2,977  
~~XXX~~ FRACTURE TREATED  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 2,921 Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11/20/00 12/05/94 03/12/01  
~~Start~~ Date of **START** Date Reached TD Completion Date of  
**OF WORKOVER** **WORKOVER**

API No. 15 - 189-21852-0002  
County: Stevens  
NE-SW-SW Sec. 26 Twp. 34 S. R. 38  East  West  
1,250 feet from (S) N (circle one) Line of Section  
1,250 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Burrows, A. Unit Well #: 3  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 3,183 Kelly Bushing: 3,194  
Total Depth: 2,977 Plug Back Total Depth: 2,921  
Amount of Surface Pipe Set and Cemented at 375 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK 9/11 6/12/02  
(Data must be collected from the Reserve Pit)  
Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

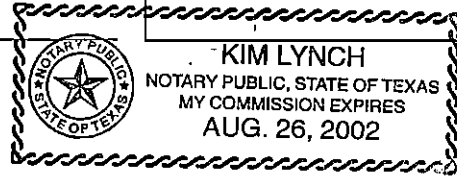
Signature: Evelyn Boutte'  
Title: Staff Admin. Asst. Date: 9/21/01

Subscribed and sworn to before me this 21<sup>st</sup> day of September, 2001

Notary Public: Kim Lynch

Date Commission Expires: Aug. 26, 2002

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC



X

Operator Name: ExxonMobil Production Company\* Lease Name: Burrows, A. Unit Well #: 3  
 Sec. 26 Twp. 34 S. R. 38  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington	2,625
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	U. Krider	2,652
List All E. Logs Run:		L. Krider	2,680
		Winfield	2,750
		Towanda	2,810

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	720		375	50:50 C/POZ
Production	7.875	5.5	14	2,967		475	3%D79 & 2%B28


ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	2,625 - 2,880	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <i>(See G-2)</i>		Producing Method				
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	2,625 - 2,880

ORIGINAL

 Schlumberger Dowell	Customer: Exxon Mobil
	District: ULYSSES
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: Burrows A 1-3
Job Date: 11-28-2000	

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min
10:33:26	0	0.0	0.0	0.0	0
10:33:56	0	0.0	0.0	0.0	3362
10:34:26	5	0.0	0.0	0.0	5283
10:34:56	60	0.0	0.0	0.0	5263
10:35:26	60	0.0	0.0	0.0	5263
10:35:56	3346	0.0	0.0	0.0	0
10:36:26	2921	0.0	0.0	0.0	0
10:36:56	2600	0.0	0.0	0.0	0
10:37:26	2454	0.0	0.0	0.0	5223
10:37:56	2829	0.0	0.0	0.0	0
10:38:26	2582	0.0	0.0	0.0	0
10:38:56	2266	0.0	0.0	0.0	0
10:39:26	2206	0.0	0.0	0.0	0
10:39:56	2161	0.0	0.0	0.0	0
10:40:26	2119	0.0	0.0	0.0	0
10:40:56	2092	0.0	0.0	0.0	5743
10:41:26	2783	0.0	0.0	0.0	0
10:41:56	3113	0.0	0.0	0.0	0
10:42:26	2779	0.0	0.0	0.0	0
10:42:56	275	0.0	0.0	0.0	0
10:43:26	783	0.0	0.0	0.0	0
10:43:56	1030	0.0	0.0	0.0	0
10:44:26	1135	0.0	0.0	0.0	0
10:44:56	1135	0.0	0.0	0.0	0
10:45:26	1122	0.0	0.0	0.0	0
10:45:56	1103	0.0	0.0	0.0	0
10:46:26	1085	0.0	0.0	0.0	0
10:46:56	1067	0.0	0.0	0.0	0
10:47:26	1048	0.0	0.0	0.0	0
10:47:56	1030	0.0	0.0	0.0	0
10:48:26	1012	0.0	0.0	0.0	0
10:48:56	993	0.0	0.0	0.0	0
10:49:26	975	0.0	0.0	0.0	0
10:49:56	957	0.0	0.0	0.0	0
10:50:26	938	0.0	0.0	0.0	0
10:50:56	920	0.0	0.0	0.0	0
10:51:26	906	0.0	0.0	0.0	0
10:51:46	<b>Started Pad</b>				
10:51:46	888	0.0	0.0	0.0	0
10:51:56	879	0.0	0.0	0.0	0
10:52:26	838	1.1	10.4	10.4	0
10:52:56	41	10.8	30.0	20.4	4062
10:53:26	160	16.3	37.9	7.9	12747
10:53:52	<b>Stage at Perfs: Pad</b>				
10:53:52	238	20.2	39.2	7.9	13327
10:53:56	343	23.7	39.1	7.9	13287
10:54:26	357	24.2	39.2	7.9	13267
10:54:56	453	28.1	39.2	7.9	13307
10:55:26	577	32.1	39.2	7.9	13327
10:55:56	719	36.0	39.2	7.9	13307
10:56:26	856	39.8	32.7	9.0	10045
10:56:56	1190	46.1	77.8	16.1	26222
10:57:26	1451	54.2	77.8	16.1	26234
10:57:56	1479	62.2	79.7	16.2	26978
10:58:26	1469	70.3	80.0	16.2	27134
10:58:56	1410	78.4	80.2	16.2	27194
10:59:26	1355	86.5	80.3	16.2	27254
10:59:56	1323	94.6	80.5	16.2	27314

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 24 2001

CONSERVATION DIVISION  
WICHITA, KS

Well: Burrows A 1-3

Job Date: 11-28-2000

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min
11:00:26	1282	102.7	80.5	16.2	27334
11:00:56	1250	110.8	80.7	16.2	27402
11:01:26	1263	118.9	80.3	16.2	27274
11:01:56	1254	127.0	80.4	16.2	27274
11:02:26	1263	135.1	80.4	16.2	27306
11:02:56	1259	143.1	80.5	16.2	27354
11:03:26	1259	151.2	80.7	16.2	27422
11:03:56	1250	159.3	80.8	16.2	27462
11:04:26	1209	167.4	80.8	16.2	27454
11:04:56	1204	175.5	80.7	16.2	27442
11:05:26	1218	183.6	80.7	16.2	27414
11:05:56	1236	191.7	80.7	16.2	27434
11:06:26	1236	199.8	80.8	16.2	27454
11:06:56	1241	207.9	80.3	16.2	27234
11:07:26	1241	216.0	80.3	16.2	27262
11:07:56	1236	224.0	80.3	16.2	27254
11:08:26	1241	232.1	80.4	16.2	27298
11:08:56	1218	240.2	80.5	16.2	27334
11:09:26	1204	248.3	80.5	16.2	27334
11:09:56	1218	256.4	80.6	16.2	27374
11:10:26	1227	264.5	80.6	16.2	27402
11:10:56	1241	272.6	80.7	16.2	27442
11:11:26	1254	280.7	80.8	16.2	27454
11:11:56	1263	288.8	80.8	16.2	27454
11:12:26	1254	296.8	80.7	16.2	27434
11:12:56	1254	304.9	80.8	16.2	27454
11:13:26	1254	313.0	80.8	16.2	27454
11:13:56	1259	321.1	80.8	16.2	27454
11:14:26	1254	329.2	80.8	16.2	27486
11:14:56	1273	337.3	80.9	16.2	27494
11:15:26	1273	345.4	80.9	16.2	27494
11:15:56	1259	353.5	80.9	16.2	27494
11:16:26	1273	361.6	81.0	16.2	27534
11:16:56	1273	369.6	81.0	16.2	27570
11:17:26	1250	377.7	80.4	16.2	27278
11:17:56	1236	385.8	80.3	16.2	27254
11:18:26	1263	393.9	80.3	16.2	27254
11:18:56	1250	402.0	80.3	16.2	27254
11:19:26	1277	410.1	80.4	16.2	27282
11:19:56	1282	418.2	80.4	16.2	27294
11:20:26	1286	426.3	80.5	16.2	27314
11:20:56	1277	434.4	80.5	16.2	27342
11:21:26	1277	442.4	80.5	16.2	27334
11:21:56	1282	450.5	80.4	16.2	27314
11:22:26	1273	458.6	80.3	16.2	27274
11:22:56	1277	466.7	80.3	16.2	27234
11:23:26	1282	474.8	80.1	16.2	27174
11:23:56	1282	482.9	80.0	16.2	27134
11:24:26	1245	491.0	80.0	16.2	27122
11:24:56	1241	499.1	79.9	16.2	27094
11:25:26	1231	507.2	79.9	16.2	27078
11:25:56	1268	515.2	80.4	16.2	27278
11:26:26	1300	523.3	80.3	16.2	27274
11:26:56	1282	531.4	80.3	16.2	27274
11:27:26	1273	539.5	80.3	16.2	27274
11:27:35	<b>Started Flush Automatically</b>				
11:27:35	1305	547.6	80.4	16.2	27274
11:27:56	1309	550.0	80.3	16.2	27270
11:28:26	1154	550.6	64.3	0.0	27314
11:28:36	<b>Stage at Perfs: Flush</b>				
11:28:36	1126	550.6	64.3	0.0	27334
11:28:56	1122	550.6	55.3	0.0	27334
11:29:26	970	550.6	0.2	0.0	80

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SEP 24 2001

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Job Date: 11-28-2000

Well: Burrows A 1-3

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min
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