

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj. Delayed Comp.
Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/14/88 11/17/88
Spud Date Date Reached TD Completion Date
3007
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 652 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to SX cmt
Cement Company Name Halliburton Services
Invoice # 721046

API NO. 15-189-21,247-00-00
County Stevens
East
NW SE SE Sec. 24 Twp. 34S Rge. 38 West

1250 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Elliott "B" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3182.0 KB NA

RECEIVED

Section Plat

5280										5280
4950										4950
4620										4620
4290										4290
3960										3960
3630										3630
3300										3300
2970										2970
2640										2640
2310										2310
1980										1980
1650										1650
1320										1320
990										990
660										660
330										330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Contractor provided water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 3/2/89

Subscribed and sworn to before me this 6th day of March 1989
Notary Public Glenna S. Salley

Date Commission Expires
GLENN A. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SHD/Rep NGPA
 KGS Plug Other
(Specify)

3-7-89 X

Sec 41 Twp. 34 Rge. 38 W

Operator Name APX Corporation Lease Name Elliott "B" Well # 1H

Sec. 24 Twp. 34S Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay	0'	657'
Redbed	657	1050
Redbed, Shale	1050	1200
Glorietta Sand	1200	1397
Shale	1397	2200
Shale, Lime	2200	3007
TD		3007

CASING RECORD Now Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	652	Pozmix & Common	355	3% CC
Production	7-7/8"	5-1/2"	14.0	3003	Class C	255	10% DCD, 20% DCD

Shots Per Foot	Specify footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) Dually Completed Conningled

CUSTOMER COPY



REMIT TO:
P.O. BOX 651046
DALLAS, TX 75265

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
721046	11/16/1988

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ELLIOTT B-1H		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #6	CEMENT SURFACE CASING		11/16/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	PAUL GATLIN			COMPANY TRUCK	6798

RECEIVED
STATE CORPORATION COMMISSION

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

MAR 07 1989

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

CONSERVATION DIVISION
Wichita Kansas

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	28	MI	2.20	61.60
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	3002	FT	946.00	946.00
		1	UNT		
030-018	TYPE SW, PLASTIC TOP PLUG	5.5	IN	43.00	43.00
		1	EA		
213-009	MUD FLUSH	1260	GAL	.45	567.00
314-153	POTASSIUM CHLORIDE	150	LB	27.00	27.00
504-050	PREMIUM PLUS CEMENT	255	SK	7.08	1,805.40
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	25.75	128.75
507-210	FLOCELE	64	LB	1.21	77.44
500-959	CELITE	4400	LB	.41	1,804.00
500-207	BULK SERVICE CHARGE	529	CFT	.95	502.55
500-306	MILEAGE	144.17	TMI	.70	100.92
INVOICE SUBTOTAL					6,063.66
DISCOUNT-(BID)					1,152.07-
INVOICE BID AMOUNT					4,911.59
*-KANSAS STATE SALES TAX					144.57
*-SEWARD COUNTY SALES TAX					36.14
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$5,092.30

2111-2041
K&H 11/23

Jim Barber

FINAL APPROVAL	
Acct #	LOCATION
LIBERAL OPERATIONS RECEIVED	
NOV 23 1988	
APPROVED BY	IDC
DATE	TANGIBLE
CODED BY	OPERATIONS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

GABBERT-JONES
DRILLERS WELL LOG

ELLIOTT "B" 1H
1250' FS & EL
SEC. 24-34S-38W
STEVENS COUNTY, KANSAS

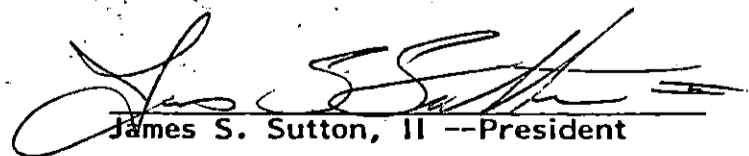
Commenced: 11-14-88
Completed: 11-17-88
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	657	Sand - Clay	Ran 15 jts of 24# 8 5/8" csg LD @ 652' w/205 sks 25/75 Posmix - 2% CC - 1/4# CF 150 sks Common - 3% CC 1/4# CF PD @ 3:15 PM 11-14-88.
657	1050	Redbed	
1050	1200	Redbed - Shale	
1200	1397	Glorita Sand	
1397	2200	Shale	
2200	3007	Shale - Lime	
	3007 TD		Ran 73 jts of 14# 5 1/2" csg LD @ 3003' w/215 sks Class C - 20% DCD - 2% CC 1/4# CF - 40 sks Class C 10% DCD - 2% CC - 1/4# CF PD @ 1:00 AM 11-17-88.

RECEIVED
STATE CORPORATION COMMISSION
MAR 07 1988
CONSERVATION DIVISION
Wichita Kansas

State of Kansas)
County of Sedgwick)
I, the undersigned, being duly sworn on oath, state that the above Drillers ' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II --President

Subscribed & sworn to before me this
22nd day of NOVEMBER 1988




KIM D. BENOIT

My Commission expires 10-24-92