

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ... 5469
name Anadarko Production Company
address .. Box 351
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone 316-624-6253

Contractor: license # ... 5842
name .. Gabbart-Jones, Inc.

Wellsite Geologist Gregg Smith
Phone 303-223-1842

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/4/84 7/19/84 7/20/84
Spud Date Date Reached TD Completion Date

6700 NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1707 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 189-20,727-00-00

County Stevens

*C NW SW Sec 6 Twp 34S Rge 37 East West
(location)

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

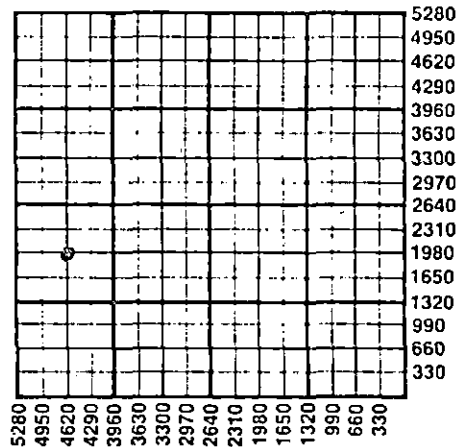
Lease Name Kimzey "B" Well# 2

Field Name Gentzler

Producing Formation Morrow

Elevation: Ground 3151 KB 3163

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-84-382

Groundwater 1980 Ft North From Southeast Corner and
(Well) 4620 Ft. West From Southeast Corner of
Sec 6 Twp 34S Rge 37 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

AUG 09 1984

CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Paul Campbell
Title Division Operations Manager Date 8/3/84

Subscribed and sworn to before me this 7th day of August 19 84

Notary Public Elizabeth J. Hooper
Date Commission Expires 7-26-87

ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 6, Twp 34N, Rge 37W

Operator Name Anadarko Production Co. Lease Name Kimzey "B" Well# 2 SEC 6 TWP. 34S RGE. 37 East West

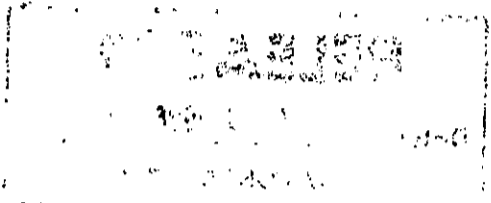
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Cased Hole	0'	30'
Sand-Shale	30'	584'
Sand	584'	710'
Sand-Redbed-Anhy	710'	1266'
Sand-Shale	1266'	1710'
Lime-Shale	1710'	6700'
TD	6700'	



RELEASED
 NOV 13 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	1707	Lite Water Common	600 200	4% Gel 2% CaCl 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

METHOD OF COMPLETION open hole perforation other (specify) _____
 Disposition of gas: vented sold used on lease
 Dually Completed. Commingled