

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
AUG 20 2001
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 5208
Name: ExxonMobil Production Company *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Evelyn Boutte'
Phone: (713) 431-1446
Contractor: Name: DOWELL
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mobil Oil Corporation
Well Name: Beavers Unit #1, Well #3
Original Comp. Date: 4/8/88 Original Total Depth: 6,800
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5,500 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
XXX REFRACTURED
11/13/2000 01/01/2001
DATE OF START **Date Reached TD** **Completion Date of**
OF WORKOVER **WORKOVER**

API No. 15 - 189-21172-0002
County: Stevens
SW SW SW Sec. 14 Twp. 34S S. R. 38 East West
650 feet from (S) / N (circle one) Line of Section
650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Beavers #1 Unit Well #: 3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3,205 Kelly Bushing: 3,217
Total Depth: 6,800 Plug Back Total Depth: 3,080
Amount of Surface Pipe Set and Cemented at 1,765 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

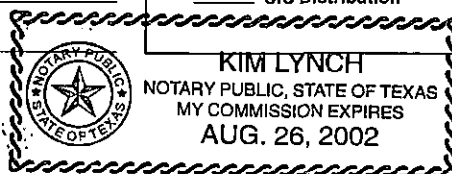
Drilling Fluid Management Plan REWORK JZ 01/14/02
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte
Title: Staff Adm. Asst. Date: 8/17/01
Subscribed and sworn to before me this 17th day of August
2001.
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

X

Operator Name: ExxonMobil Production Company * Lease Name: Beavers #1 Unit Well #: 3
 Sec. 14 Twp. 34S S. R. 38 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report:

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2,612</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2,961</td> <td></td> </tr> <tr> <td>Chester</td> <td>6,320</td> <td></td> </tr> <tr> <td>Ste. Genevieve</td> <td>6,430</td> <td></td> </tr> <tr> <td>Spergen</td> <td>6,750</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2,612		Council Grove	2,961		Chester	6,320		Ste. Genevieve	6,430		Spergen	6,750	
Name	Top	Datum																	
Chase	2,612																		
Council Grove	2,961																		
Chester	6,320																		
Ste. Genevieve	6,430																		
Spergen	6,750																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	240	1,765	CI "C" Lite	615	Gel + 3% CACL2
					CI "C"	155	2% CACL2
Production	7 7/8	5 1/2	140	3,124	CI "H"	580	POZ, GEL, CACL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				


Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2,674 - 2,705	Frac w/ 80Q N2 foam @ plus/minus	
	2,745 - 60	80 BPM	
	2,798 - 2,830		
	2,847 - 57		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N.A.				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enthr. (See G-2)		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 2,674 - 2,857
(If vented, Sumit ACO-18.) Other (Specify) _____

 Schlumberger Dowell Job Date: 11-14-2000	Customer: Exxon Mobil	ORIGINAL AUG 20 2001 CONSERVATION DIVISION WICHITA, KS
	District: ULYSSES	
	Representative: Richard Lewis	
	DS Supervisor: Dave Brawley	
	Well: Beavers 1-3	

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	BH FOAM QUALITY %	TOT N2 Mscf	SLUR RATE bbl/min
13:43:16	0	0.0	0.0	0.0	0.0	0.0
13:43:42	Pressure Test Lines					
13:43:42	3131	0.0	0.0	0.0	0.0	0.0
13:43:46	2917	0.0	0.0	0.0	0.0	0.0
13:44:16	2905	0.0	0.0	0.0	0.0	0.0
13:44:46	2841	0.0	0.0	0.0	0.0	0.0
13:45:16	3085	0.0	0.0	0.0	0.0	0.0
13:45:46	3058	0.0	0.0	0.0	0.0	0.0
13:46:16	2978	0.0	0.0	0.0	0.0	0.0
13:46:46	812	0.0	0.0	0.0	0.0	0.0
13:47:16	1245	0.0	0.0	0.0	0.0	0.0
13:47:46	1547	0.0	0.0	0.0	0.0	0.0
13:48:16	1526	0.0	0.0	0.0	0.0	0.0
13:48:46	1504	0.0	0.0	0.0	0.0	0.0
13:49:16	1486	0.0	0.0	0.0	0.0	0.0
13:49:46	1468	0.0	0.0	0.0	0.0	0.0
13:50:16	1450	0.0	0.0	0.0	0.0	0.0
13:50:46	1431	0.0	0.0	0.0	0.0	0.0
13:51:16	1413	0.0	0.0	0.0	0.0	0.0
13:51:46	1395	0.0	0.0	0.0	0.0	0.0
13:52:16	1379	0.0	0.0	0.0	0.0	0.0
13:52:46	1364	0.0	0.0	0.0	0.0	0.0
13:53:16	1349	0.0	0.0	0.0	0.0	0.0
13:53:35	Started Pad					
13:53:35	1337	0.0	0.0	0.0	0.0	0.0
13:53:46	1331	0.0	0.0	0.0	0.0	0.0
13:54:16	1324	0.0	0.0	0.0	0.0	0.0
13:54:46	6	3.5	21.8	0.0	0.0	21.8
13:55:16	40	12.8	10.7	0.0	0.0	9.3
13:55:46	281	16.9	37.2	0.0	4.8	7.8
13:56:10	Stage at Perfs: Pad					
13:56:10	433	20.8	39.4	0.0	11.3	7.8
13:56:16	632	23.9	39.5	0.0	16.7	7.8
13:56:46	674	24.7	39.5	0.0	18.0	7.8
13:57:16	903	28.6	39.6	78.8	24.8	7.8
13:57:46	1089	32.5	71.4	80.3	33.0	10.8
13:58:16	1498	39.5	79.9	80.4	46.5	15.9
13:58:46	1773	47.5	80.5	80.4	60.2	15.9
13:59:16	1739	55.4	80.5	80.3	73.9	16.0
13:59:46	1614	63.5	80.5	80.2	87.5	16.0
14:00:16	1556	71.5	80.5	80.1	101.2	16.0
14:00:46	1523	79.5	80.6	80.1	114.9	16.0
14:01:16	1504	87.5	80.2	80.1	128.6	16.0
14:01:46	1489	95.5	80.2	80.1	142.2	16.0
14:02:16	1468	103.5	80.2	80.1	155.8	16.0
14:02:46	1456	111.5	80.3	80.0	169.4	16.0
14:03:16	1450	119.5	80.5	80.1	183.0	16.0
14:03:46	1440	127.5	80.6	80.1	196.7	16.0
14:04:16	1434	135.5	80.8	80.1	210.5	16.0
14:04:46	1431	143.5	81.0	80.2	224.2	16.0
14:05:16	1428	151.5	81.0	80.2	238.0	16.0
14:05:46	1425	159.5	81.0	80.2	251.8	16.0
14:06:16	1419	167.5	80.9	80.2	265.6	16.0
14:06:46	1413	175.5	80.3	80.2	279.2	16.0
14:07:16	1410	183.5	80.2	80.1	292.8	16.0
14:07:46	1404	191.5	80.2	80.1	306.4	16.0
14:08:16	1401	199.5	80.2	80.1	320.1	16.0
14:08:46	1450	207.5	80.0	80.1	333.7	16.0

ORIGINAL

Well: Beavers 1-3

Job Date: 11-14-2000

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	BH FOAM QUALITY %	TOT N2 Mscf	SLUR RATE bbl/min
14:09:16	1465	215.4	79.9	80.0	347.2	16.0
14:09:46	1471	223.4	79.8	80.0	360.8	16.0
14:10:16	1474	231.4	80.0	80.0	374.3	16.0
14:10:46	1465	239.4	80.1	80.0	387.9	16.0
14:11:16	1422	247.4	80.1	80.0	401.5	16.0
14:11:46	1416	255.4	77.6	80.0	415.0	16.0
14:12:16	1431	263.4	74.6	79.9	427.5	16.0
14:12:46	1443	271.4	77.4	78.9	440.3	16.0
14:13:16	1453	279.4	79.7	79.0	453.5	16.0
14:13:46	1459	287.4	79.9	79.6	467.1	16.0
14:14:16	1459	295.4	80.0	79.9	480.6	16.0
14:14:46	1459	303.4	80.1	80.0	494.2	16.0
14:15:16	1459	311.4	80.0	80.0	507.8	16.0
14:15:46	1456	319.4	80.0	80.0	521.4	16.0
14:16:16	1456	327.4	80.1	80.0	534.9	16.0
14:16:46	1453	335.4	80.2	80.0	548.5	16.0
14:17:16	1450	343.4	80.2	80.0	562.2	16.0
14:17:46	1446	351.4	80.3	80.1	575.8	16.0
14:18:16	1443	359.4	80.3	80.1	589.4	16.0
14:18:46	1437	367.4	80.4	80.1	603.1	16.0
14:19:16	1434	375.4	80.4	80.1	616.7	16.0
14:19:46	1434	383.4	80.4	80.1	630.3	16.0
14:20:16	1434	391.4	80.4	80.1	644.0	16.0
14:20:46	1431	399.4	80.4	80.1	657.6	16.0
14:21:16	1431	407.4	80.3	80.1	671.3	16.0
14:21:46	1428	415.4	80.3	80.1	684.9	16.0
14:22:16	1428	423.4	80.4	80.1	698.6	16.0
14:22:46	1425	431.4	80.4	80.1	712.2	16.0
14:23:16	1425	439.4	80.4	80.1	725.9	16.0
14:23:46	1425	447.4	80.4	80.1	739.5	16.0
14:24:16	1422	455.4	80.5	80.1	753.2	16.0
14:24:46	1422	463.4	80.5	80.1	766.8	16.0
14:25:16	1422	471.4	80.5	80.1	780.5	16.0
14:25:46	1422	479.4	80.6	80.1	794.2	16.0
14:26:16	1446	487.4	80.6	80.1	807.9	16.0
14:26:46	1453	495.4	80.5	80.1	821.6	16.0
14:27:16	1462	503.4	80.5	80.1	835.2	16.0
14:27:46	1474	511.4	80.5	80.1	848.9	16.0
14:28:16	1477	519.4	80.4	80.1	862.6	16.0
14:28:46	1483	527.4	80.4	80.1	876.2	16.0
14:29:16	1495	535.4	80.4	80.1	889.9	16.0
14:29:41	Started Flush Automatically					
14:29:41	1520	543.4	80.5	80.1	903.5	16.0
14:29:46	1538	550.1	80.4	80.1	914.9	15.9
14:30:16	1495	550.4	64.6	80.1	917.2	0.0
14:30:41	Stage at Perfs: Flush					
14:30:41	1389	550.4	63.8	80.1	930.9	0.0
14:30:46	1382	550.4	44.8	87.8	942.1	0.0
14:31:16	1370	550.4	63.5	0.0	944.4	0.0
14:31:46	1172	550.4	0.0	0.0	944.9	0.0

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CONSERVATION DIVISION
WICHITA, KS